

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
I22IND27726. If Indian, Allottee or Tribe Name
UTE MOUNTAIN UTE

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: UNKNOWN OTH8. Well Name and No.
UTE 12. Name of Operator
HILCORP ENERGY COMPANYContact: PRISCILLA SHORTY
E-Mail: pshorty@hilcorp.com9. API Well No.
30-045-11475-00-S23a. Address
1111 TRAVIS STREET
HOUSTON, TX 770023b. Phone No. (include area code)
Ph: 505-324-518810. Field and Pool or Exploratory Area
BARKER DOME

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 T32N R14W SWSW 560FSL 315FWL

11. County or Parish, State

SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Hilcorp Energy performed a mechanical integrity pressure test on the subject on 9/17/2019 well per EPA jurisdiction. Notification was made to Gary Wang with Region 8 EPA. MIT #1 started w/ 650psi and dropped to 618 psi in 30 minutes. MIT #2 started w/ 650 psi and dropped to 621 psi in 30 min. See attached tests.

NMOC

SEP 25 2019

DISTRICT III

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #484117 verified by the BLM Well Information System
For HILCORP ENERGY COMPANY, sent to the Durango
Committed to AFMSS for processing by ASHLEY HITCHELL on 09/20/2019 (19ACH0378SE)

Name (Printed/Typed) PRISCILLA SHORTY

Title OPERATIONS REGULATORY TECH - S

Signature (Electronic Submission)

Date 09/19/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By **ACCEPTED**DAN RABINOWITZ
Title ACTING MINERALS STAFF CHIEF

Date 09/20/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Durango

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Nmoco Accepted For Record

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Mechanical Integrity Test Tubing/Casing Annulus Pressure Test

U.S. Environmental Protection Agency
Underground Injection Control Program
1595 Wynkoop Street, Denver, CO 80202

EPA Witness: _____ Date: 9/17/19
Test conducted by: STEVEN JAQUEZ / LAMBERT TURNAGE
Others present: TOMAS DELEON W/ WELL CHECK INC.

Well Name: <u>UTE SWD #1</u>	Type: ER <u>SWD</u>	Status: <u>AC</u> TA UC
Field: <u>BARKER DOME PARADOX</u>		
Location: _____ Sec: <u>11 T 32 N/S R 14 E/W</u> County: <u>SAN JUAN</u> State: <u>NM</u>		
Operator: <u>HILCORP ENERGY</u>		
Last MIT: <u>9/17/14</u> Maximum Allowable Pressure: <u>650</u> PSIG		

Regularly scheduled test? ☒ Yes ☐ No
Initial test for permit? ☐ Yes ☐ No
Test after well rework? ☐ Yes ☐ No

Well injecting during test? If Yes, rate: NO bpd
Pre-test annulus pressure: 0 psig

MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING	PRESSURE RECORD		
Initial Pressure	- 8 psig	- 8 psig	psig
End of test pressure	- 8 psig	- 8 psig	psig
CASING / TUBING ANNULUS	PRESSURE RECORD		
0 minutes	650 psig	650 psig	psig
5 minutes	645 psig	644 psig	psig
10 minutes	638 psig	638 psig	psig
15 minutes	625 psig	632 psig	psig
20 minutes	623 psig	629 psig	psig
25 minutes	620 psig	625 psig	psig
30 minutes	618 psig	621 psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? If Yes, 3 psig.

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

LOADED ANNULUS W/ 50 BBLs OF FRESH WATER +
30 GAL OF CORROSION INHIBITOR/BIOCIDE.
PRESSURED TESTED ANNULUS TO 650 PSI.
FLOWED BACK 5 GAL OF WATER UPON COMPLETION OF
TEST

Signature of Witness: _____

OFFICE USE ONLY - COMPLIANCE FOLLOWUP

Staff _____ Date: ____/____/____

Do you agree with the reported test results? ☐ YES ☐ NO

If not, why?

Possible violation identified? ☐ YES ☐ NO

If YES, what

If YES - followup initiated? ☐ YES

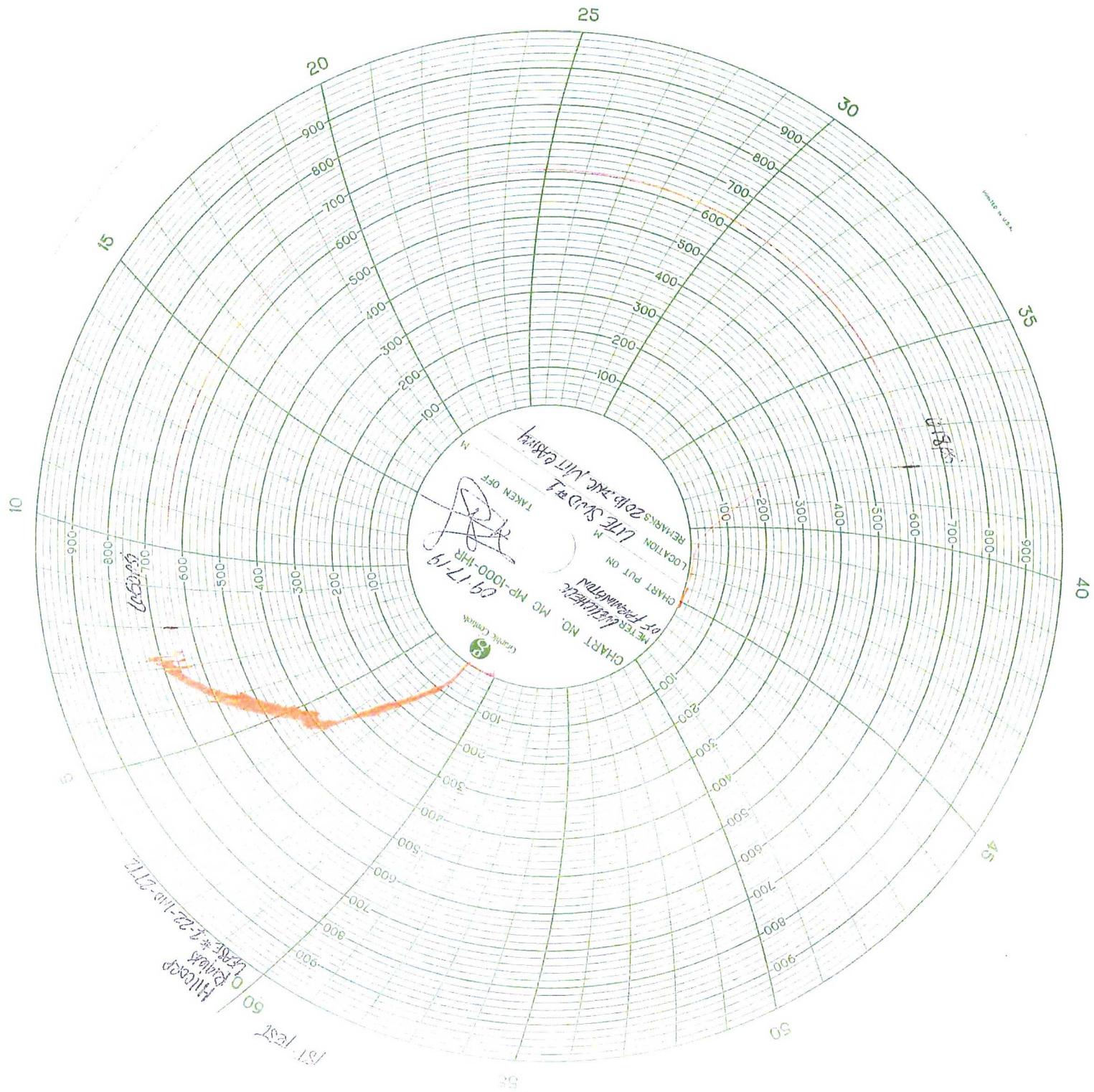
☐ NO - why not?

☐ Data Entry

☐ Compliance Staff

☐ 2nd Data Entry

☐ Hardcopy Filing



2nd Test
0.00
1-22-180-2772

