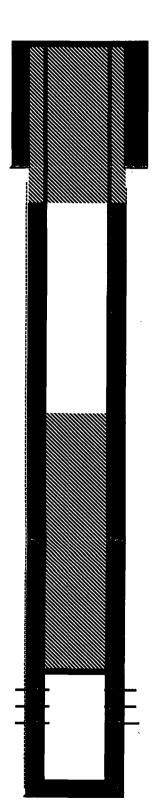
Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103 Revised July 18, 2013
Office <u>District I</u> – (575) 393-6161 En	1 – (575) 393-6161 Energy, Minerals and Natural Resources		
1625 N. French Dr., Hobbs, NM 88240	1625 N. French Dr., Hobbs, NM 88240 1625 N. French Dr. Hobbs, NM 88240 1626 N. French Dr. Hobbs, NM 88240 162		WELL API NO.
			30-045-25396 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178			STATE S FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460			6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			E0-1200-3
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Familia D Com
PROPOSALS.)			Farming D Com 8. Well Number
1. Type of Well: Oil Well ☐ Gas Well ☑ Other			1R
2. Name of Operator			9. OGRID Number 006515
Dugan Production Corp. 3. Address of Operator			10. Pool name or Wildcat
PO Box 420, Farmington, NM 87499-0420			Blanco Pictured Cliffs, South (72439)
4. Well Location			
Unit Letter K: 1725 feet from the South line and 1850 feet from the West line			
Section 2 Township 27N Range 9W NMPM San Juan County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
6210' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
			SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORLD REMPORARILY ABANDON CHANGE PLANS COMMENCE DRI			TO AND THE PART OF
TEMPORARILY ABANDON			<u> </u>
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
Well plugged and abandoned as per the following procedure on 7/22/19 – 7/24/19:			
1) RIH w/2-7/8" WL plug. Set plug @ 2224'. Load casing. Run CBL from 2224' to surface. TOC @ surface from CBL.			
2) Spot Plug I inside 2-7/8" casing w/30 sks Class G cement w/2% CaCl2 (34.5 cu ft, 15.8#/gal, 1.15 cu ft/sk). WOC overnight.			
Tagged top of cement w/1¼" tubing @ 1207'. Plug I, 1207'-2224', Ojo Alamo-Kirtland-Fruitland-PC (30.sks, 34.5 cu ft) 3) Laid down tbg to 195'. Spot Plug II inside 2-7/8" w/18 sks (20.7 cu ft) Class G neat cement. Circulate cement to surface.			
4) Cut wellhead off. Tag TOC @ 85' inside and outside casing. Fill up annulus and casing w/1" polypipe. Fill cellar, used 108 sks,			
124.2 cu ft Class G cement w/2% CaCl2.			
Install dry hole marker. Clean locat	ion. Well P&A'd 7/24/19.		All made graphs of the state of
PMR ONLINE		-	MMOGD
			AUG 0 9 2019
Spud Date:	Rig Release Da	ite:	
		L	DISTRICT III
I hereby certify that the information above is	true and complete to the be	est of my knowledg	ze and belief.
. nereey certify that the intermation above is	and and complete to the ce	or or my knowiedg	, and sener.
SIGNATURE TITLE Engineering Supervisor DATE 8/5/19			
SIGNATURE TITLE Engineering Supervisor DATE 8/5/19			
Type or print name Aliph Reena E-mail address: aliph.reena@duganproduction.com PHONE: 505-325-1821			
For State Use Only			
APPROVED BY: STATE STATE OF THE DATE 9/9/19			
Conditions of Approval (if any):			
	•		

Completed P & A Schematic

Farming D com # 1R 30-045-25396 S2 T27N R9W 1725' FSL & 1850' FWL Lat: 36.60158, Long: -107.75960 San Juan County, NM



7", 20# casing @ 132'.Cemented w/ 35 sks (41 Cu.ft) Cement.

Spot cement from 195'. Circulate cement to surface w/ 18 sks (20.7 Cu.ft) Class G cement. Plug II, Surface-195'

Cemented w/ 75 sks 2% lodense followed by 75 sks Clss B neat. Total cement 246 Cu.ft. No cement circulated to surface. TOC should be around 600' from 75% volume calculation.

Spot Plug I from 2224' to 1207' w/ 30 sks (34.5 Cu.ft) Class G cement. Plug I, Ojo Alamo- Kirtland-Fruitland-Pictured Cliffs

2-7/8" 6.4 # casing @ 2419'. PBTD @ 2390'.

Set Plug @ 2224'.

Pictured Cliffs Perfs @ 2274'-2335'