Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

BUREAU OF LAND MANAGEMENT					
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				5. Lease Serial No. 14206032198	
				6. If Indian, Allottee or Tribe Name SHIPROCK	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.	
Type of Well				8. Well Name and No. WF NAVAJO 23 1	
2. Name of Operator Contact: PRISCILLA SHORTY HILCORP ENERGY COMPANY E-Mail: pshorty@hilcorp.com				9. API Well No. 30-045-30317-00-S1	
3a. Address 1111 TRAVIS STREET HOUSTON, TX 77002		8b. Phone No. (include area code) Ph: 505-324-5188		10. Field and Pool or Exploratory Area WEST KUTZ GALLUP	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11.	11. County or Parish, State	
Sec 23 T29N R14W SENE 15		SAN JUAN COUNTY, NM		UNTY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, REI	PORT, OR OTH	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
☑ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume) ☐ Water Shut-Of		
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation ☐ Well Integ		■ Well Integrity
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete ☑ Other ☐ Temporarily Abandon		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon			
	☐ Convert to Injection	☐ Plug Back	■ Water Dispo	☐ Water Disposal	
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration to If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 of following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator of determined that the site is ready for final inspection.					ent markers and zones. filed within 30 days 0-4 must be filed once
Hilcorp Energy requests shut-in status for the subject well with last production month being 5/1/2017. A production verification test will be conducted 12 months from NOI approval and submitted for shut-in status to continue. Hilcorp Energy has a long term shut-in compliance agreement with NMOCD (ACOI-2017-003A).				N	MOGB
				SEP	27 % 3
SI status approved through 9-27-2020				DISTR	107 111

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #485481 verified by the BLM Well Information System

For HILCORP ENERGY COMPANY, sent to the Farmington

Committed to AFMSS for processing by JOHN HOFFMAN on 09/27/2019 (19JH0127SE) Name (Printed/Typed) PRISCILLA SHORTY Title OPERATIONS REGULATORY TECH SR 09/26/2019 Signature (Electronic Submission) THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By JOHN HOFFMAN ___ TitlePETROLEUM ENGINEER Date 09/27/2019 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Office Farmington