

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-30788
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator HILCORP ENERGY COMPANY		6. State Oil & Gas Lease No. FEE
3. Address of Operator 382 Road 3100, Aztec, NM 87410		7. Lease Name or Unit Agreement Name Ashcroft SWD
4. Well Location Unit Letter <u>B</u> : <u>998</u> feet from the <u>North</u> line and <u>2114</u> feet from the <u>East</u> line Section <u>26</u> Township <u>29N</u> Range <u>11W</u> NMPM County <u>San Juan</u>		8. Well Number 1
		9. OGRID Number 372171
		10. Pool name or Wildcat Morrison Bluff Entrada
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5440 GL		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☒ Acidize

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy completed an acid treatment on 9/10/19 as follows:

R/U Drake Energy. PT surface lines to 1500 psi. Pumped 5 bbls 2% KCL water followed by 1000 gals of 15% HCL acid w/ 1 gal d/aci-1 (corrosion inhibitor), 25 gal citric acid (iron control), 1 gal dsurf-1 (surfactant). Displaced acid with 19.25 bbls of 2% KCL water to 3500'. SI well for 4 hrs. Opened well. Pumped 90 bbls 2% KCL water to displace acid. SISW.

SITP: 510 PSI  
SICP: 514 PSI  
SIBHP: 0 PSI

NMOC

SEP 20 2019

DISTRICT III

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christine Brock TITLE Operations/Regulatory Technician – Sr. DATE 9/19/19

Type or print name Christine Brock E-mail address: cbrock@hilcorp.com PHONE: (505)324-5155

For State Use Only

APPROVED BY: [Signature] TITLE SUPERVISOR DISTRICT #3 DATE 9/25/19

Conditions of Approval (if any):

AV