District - GS3 39-3446	Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103	
OIL CONSERVATION DIVISION 13.6 15.5		rgy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.	
District II - (905) 334-6178 District IV - (905) 476-3460 District IV - (905) 476-3460 District IV - (905) 476-3460 Santa Fe, NM 87505 Santa Fe, NM 87505 Santa Fe, NM 87505 Santa Fe, NM 87505 Sundray Notices And IV - (905) 476-3460 Ling of Operator HILCORP FNRRGY COMPANY 3. Address of Operator HILCORP FNRRGY COMPANY 3. Address of Operator 382 Road 3100, Aztec, NM 87410 4. Well Location Unit Letter B 998 feet from the North line and 2114 feet from the East line North Section 26 Township 20N Range 11W NMPM County San Juan 11. Elevation (Show whether DR, RKB, RT, GR, etc.) S440 GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL COMMENCE DRILLING OPNS PAND CASING COMMENCE DRILLING OPNS PAND CASING MULTIPLE COMPL COMMENCE DRILLING OPNS PAND CASING/CEMENT JOB 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SER RULE 19,15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Hilcorp Energy completed an acid treatment on 9/10/19 as follows: RU Drake Energy. PT surface lines to 1500 ps. Pumped 5 bbls 2% KCL water followed by 1000 gals of 15% HCL acid w/ 1 gal d/acid-1 (corrosion inhibitor), 25 gal citric acid (from control), 1 gal dwarf 1 (surfactant), Displaced acid with 19 25 bbls of 2% KCL water to 3500. SITP. 510 PSI SEP 2 0 2019 DISTRICT 111 Spud Date: Rugs Release Date: TITLE UPPER VISOR DISTRICT #3 DATE 9/25/17	<u>District II</u> – (575) 748-1283	CONSERVATION DIVISION	30-045-30788	
Santa Fe, NM 87505 Salate Oil & Gas Lease No.	<u>District III</u> – (505) 334-6178			
FEE	1000 Rio Brazos Rd., Aztec, NM 87410			
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Section 26 Township 29N Range 11W NMPM County San Juan 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5440 GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON SUBSEQUENT REPORT OF: TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A CLASSED-LOOP SYSTEM OTHER: Acidize 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Hilcorp Energy completed an acid treatment on 9/10/19 as follows: R/U Drake Energy. PT surface lines to 1500 psi. Pumped 5 bbls 2% KCL water followed by 1000 gals of 15% HCL acid w/ 1 gal d/aci-1 (corrosion inhibitor), 25 gal citric acid (fron control), 1 gal dsurf-1 (surfactant). Displaced acid with 19.25 bbls of 2% KCL water to 3500: SI well for 4 hrs. Opened well. Pumped 90 bbls 2% KCL water to displace acid. SISW. SITP: 510 PSI SICP: 514 PSI SEP 2 0 2019 DISTRICT 111 Spud Date: Rig Release Date: Thereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Operations/Regulatory Technician — Sr. DATE 9/19/19 Type or print name Christine Brock E-mail address: cbrock@hilcorp.com PHONE: (505)324-5155 For State Use Only APPROVED BY BLEET 19.15.1/9	4. Well Location			
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(corrosion inhibitor), 25 gal citric acid (iron control), 1 gal dsurf-1 (surfactant). Displaced acid with 19.25 bbls of 2% KCL water to 3500'. SI well for 4 hrs. Opened well. Pumped 90 bbls 2% KCL water to displace acid. SISW. SITP: 510 PSI SICP: 514 PSI SIBHP: 0 PSI Spud Date: Rig Release Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE LIMISTICE PLOCK TITLE Operations/Regulatory Technician – Sr. DATE 9/19/19 Type or print name Christine Brock E-mail address: cbrock@hilcorp.com PHONE: (505)324-5155 For State Use Only APPROVED BY BASM TITLE UPERVISOR DISTRICT #3 DATE 9/25/19	Through Energy completed an acid acadment on 5/10/15 as follows.			
SITP: 510 PSI SICP: 514 PSI SICP: 514 PSI SICP 2 0 2019 DISTRICT III Spud Date: Rig Release Date: Rig Release Date: Title Operations/Regulatory Technician – Sr. DATE 9/19/19 Type or print name Christine Brock E-mail address: cbrock@hilcorp.com PHONE: (505)324-5155 For State Use Only APPROVED BY BALL MALL AND CALL TITLE UPERVISOR DISTRICT #3 DATE 9/25/19				
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