June 2015)     UNITED STATES       DEPARTMENT OF THE INTERIOR		NTERIOR	OMB	A APPROVED NO. 1004-0137 January 31, 2018	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			5. Lease Serial No. NMSF078046	January 31, 2018	
				6. If Indian, Allottee or Tribe Name	
SUBMIT IN	TRIPLICATE - Other ins	tructions on page 2	age 2 7. If Unit or CA/Agree		
<ol> <li>Type of Well</li> <li>☐ Oil Well</li> <li>☐ Gas Well</li> <li>☑ Oth</li> </ol>	her: COAL BED METHAN	F	8. Well Name and N BW FEDERAL 2		
		CHRISTINE L BROCK	9. API Well No. 30-045-31181	9. API Well No. 30-045-31181-00-S1	
3a. Address 1111 TRAVIS STREET HOUSTON, TX 77002		3b. Phone No. (include area code) Ph: 505-324-5155	e) 10. Field and Pool or Exploratory A BASIN FRUITLAND COAL		
4. Location of Well <i>(Footage, Sec., 7)</i>	T., R., M., or Survey Description	n)	11. County or Parish	, State	
Sec 29 T29N R8W NWNW 438FNL 645FWL 36.702574 N Lat, 107.706084 W Lon			SAN JUAN CO	DUNTY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE OF	F NOTICE, REPORT, OR OT	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	U Water Shut-O	
Subsequent Report	□ Alter Casing	Hydraulic Fracturing	□ Reclamation	Well Integrity	
	Casing Repair	□ New Construction	□ Recomplete	□ Other	
□ Final Abandonment Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	Plug and Abandon Plug Back	<ul> <li>Temporarily Abandon</li> <li>Water Disposal</li> </ul>		
The subject well was TA'd on per the attached procedure ar	8/27/2014. Hilcorp Energ nd wellbore schematic in	y Company request permission order to extend the TA status.	n to perform a MIT		
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per the attached procedure an 14. Thereby certify that the foregoing is	s true and correct. Electronic Submission # For HILCORP E primitted to AFMSS for pro	order to extend the TA status. 4477343 verified by the BLM Well NERGY COMPANY, sent to the cessing by JOHN HOFFMAN on	AL DIST Information System Farmington	ig 1 2 <b>2019</b>	
per the attached procedure an 14. Thereby certify that the foregoing is Co	s true and correct. Electronic Submission # For HILCORP E primitted to AFMSS for pro	order to extend the TA status. 4477343 verified by the BLM Well NERGY COMPANY, sent to the cessing by JOHN HOFFMAN on	AL DIST Information System Farmington 08/09/2019 (19JH0117SE)	ig 1 2 <b>2019</b>	
per the attached procedure an 14. I hereby certify that the foregoing is Co Name (Printed/Typed) CHRISTIN	s true and correct. Electronic Submission # For HILCORP E ommitted to AFMSS for pro NE L BROCK Submission)	4477343 verified by the BLM Well NERGY COMPANY, sent to the cessing by JCHN HOFFMAN on Title OPERA Date 08/09/20	AL DIST Hinformation System Farmington 08/09/2019 (19JH0117SE) TION/REGULATORY TECH	ig 1 2 <b>2019</b>	
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per the attached procedure ar 14. 1 hereby certify that the foregoing is Co Name (Printed/Typed) CHRISTIN Signature (Electronic S 	s true and correct. Electronic Submission # For HILCORP E ommitted to AFMSS for pro NE L BROCK Submission) THIS SPACE For	477343 verified by the BLM Well NERGY COMPANY, sent to the cessing by JOHN HOFFMAN on Title OPERA Date 08/09/20 OR FEDERAL OR STATE (	AL DIST Hinformation System Farmington 08/09/2019 (19JH0117SE) TION/REGULATORY TECH	IG 1 2 2019 RICT III	
per the attached procedure ar 14. I hereby certify that the foregoing is <b>Co</b> Name ( <i>Printed/Typed</i> ) CHRISTIN Signature (Electronic : 	s true and correct. Electronic Submission # For HILCORP E ommitted to AFMSS for pro NE L BROCK Submission) THIS SPACE For ed. Approval of this notice doe uitable title to those rights in th	4477343 verified by the BLM Well NERGY COMPANY, sent to the cessing by JOHN HOFFMAN on Title OPERA Date 08/09/20 OR FEDERAL OR STATE O TitlePETROLE	AU DIST Unformation System Farmington 08/09/2019 (19JH0117SE) TION/REGULATORY TECH 019 DFFICE USE JM ENGINEER	IG 1 2 2019 RICT III	
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## BW Federal 29 29 8 No #201

API: 30-045-31181

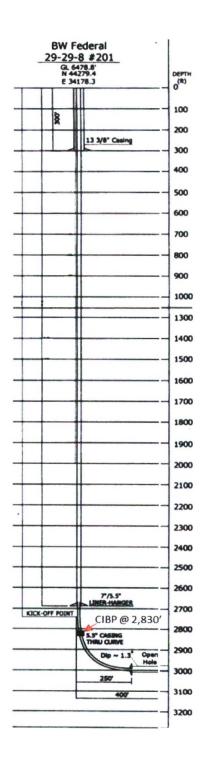
## TA Mechanical Integrity Test

## 8/1/19

## **Proposed Procedure**

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- 1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and HEC safety and environmental regulations.
- 2. Check casing, tubing and bradenhead pressures and record all well pressures.
- 3. MIRU pump truck. Load casing.
- 4. Pressure test well to 560 psi, charting test with NMOCD witness on location
- 5. RDMO pump truck



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