Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Lease Serial No. NMNM12759

Do not use thi abandoned wel	6	6. If Indian, Allottee or Tribe Name				
SUBMIT IN 1	7	7. If Unit or CA/Agreement, Name and/or No.				
Type of Well     ☐ Oil Well ☐ Gas Well ☑ Oth	8	8. Well Name and No. CANYON SWD 1				
2. Name of Operator HILCORP ENERGY COMPAN	9	9. API Well No. 30-045-34454-00-S1				
3a. Address 1111 TRAVIS STREET HOUSTON, TX 77002		3b. Phone No. (include area code) Ph: 505.324.5122		10. Field and Pool or Exploratory Area BLANCO MESAVERDE		
<ol> <li>Location of Well (Footage, Sec., T. Sec 35 T26N R11W SESW 84 36.439580 N Lat, 107.975872</li> </ol>	1	11. County or Parish, State SAN JUAN COUNTY, NM				
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, RI	EPORT, OR OTH	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent		☐ Deepen	☐ Production	(Start/Resume)	☐ Water Shut-Off	
Notice of filterit	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Hydraulic Fracturing ☐ Reclamation		■ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete		□ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon			
68	☐ Convert to Injection	☐ Plug Back	□ Water Disposal			
13. Describe Proposed or Completed Ope If the proposal is to deepen directional Attach the Bond under which the wor following completion of the involved testing has been completed. Final Al-	ally or recomplete horizontally, rk will be performed or provide operations. If the operation re	give subsurface locations and measu the Bond No. on file with BLM/BIA	red and true vertice.  Required subsempletion in a new	al depths of all pertir quent reports must be interval, a Form 316	ent markers and zones. filed within 30 days 0-4 must be filed once	

8/29/19 Pumped 5 gallons of PCO-5523 (solvent/surfactant/organic acid) down tbg. Pumped 1320 gals 15% HCL w/5 gals corrosion inhibitor, 10 gals FSW-4807 (mutual solvent) & 5 gals Ferrocheck (iron chelant) down tbg. Flushed w/3 bbls FW to flush surface equipment (pumps and pump lines. Pumped 30 bbls produced water down tbg. Shut in well for 4.5 hr. Resumed salt water injection

NMOCD

SEP 2 0 2019

DISTRICT III

14. I hereby certify that the foregoing is true and correct.  Electronic Submission #483825 verified by the BLM Well Information System  For HILCORP ENERGY COMPANY, sent to the Farmington  Committed to AFMSS for processing by JOHN HOFFMAN on 09/19/2019 (19JH0198SE)						
Name (Printed/Typed)	CHRISTINE BROCK	Title OPERATIONS REGULATORY TECH				
Signature	(Electronic Submission)	Date 09/18/2019				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By ACCEPTED			OHN HOFFMAN ETROLEUM ENGINEER	Date 09/19/2019		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	Farmington			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



determined that the site is ready for final inspection.