Form 3160-5 (June 2015)

UNITED STATES

FORM APPROVED

	PARTMENT OF THE INTERIOR				nuary 31, 2018		
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM008005		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM132981A		
Type of Well					8. Well Name and No. NAGEZZI UNIT 510H		
Name of Operator Contact: JEVIN CROTEAU ENCANA OIL & GAS (USA) INC E-Mail: jevin.croteau@encana.com					9. API Well No. 30-045-35862		
3a. Address 370 17TH STREET SUITE 1 DENVER, CO 80202	(include area code) 6-5339		Field and Pool or Exploratory Area MANCOS				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 9 T23N R9W Mer NMP NENE 260FNL 399FEL					SAN JUAN COUNTY COUNTY, NM		
12. CHECK THE A	APPROPRIATE BOX(ES)) TO INDICA	ΓE NATURE OF	NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					-	
☐ Notice of Intent	☐ Acidize	□ Deepen		☐ Production (Start/Resume)		☐ Water Shut-Off	
Subsequent Report ■ Subsequent Report ■ Subsequent Report	☐ Alter Casing		☐ Hydraulic Fracturing		ation	☐ Well Integrity	
	☐ Casing Repair	_	_		lete	Other	
☐ Final Abandonment Notice	Change Plans	☐ Plug and Abandon		☐ Temporarily Abandon			
13. Describe Proposed or Completed C		☐ Convert to Injection ☐ Plug E					
If the proposal is to deepen directic Attach the Bond under which the v following completion of the involvtesting has been completed. Final determined that the site is ready for First gas sales occurred on	onally or recomplete horizontally work will be performed or provided operations. If the operation re Abandonment Notices must be fir final inspection.	y, give subsurface the Bond No. or results in a multiplated only after all	locations and measur file with BLM/BIA e completion or reco requirements, includi	red and true ve Required sub impletion in a r	rtical depths of all pertir osequent reports must be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 must be filed once	
Initial Rate: 800 MCF							
Tubing Pressure: 200 PSIG		NMO			CD.		
Casing Pressure: 740 PSIG WHM: 550103408		Nat			o D		
Flows to Enterprise	CONFIDENTIAL			NOV 2	2 6 2018		
	DISTRIC			T III			
					- period file		
14. I hereby certify that the foregoing	Electronic Submission	#442996 verifie	d by the BLM Wel	I Information	n System		
For ENCANA OIL & GAS (USA) INC, sent to the Fa Committed to AFMSS for processing by VIRGINIA BARBE				Farmington BER on 11/1	9/2018 ()		
Name(Printed/Typed) JEVIN CROTEAU					PRESENTATIVE		
Signature (Electroni	Date 11/07/20	018	CORD				
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE U	SE FOR RE		
Signature (Electronic Submission) THIS SPACE FOR FEDERA Approved By			Title	ACCEP	19 2010	CE Dat NOV 1 9 20	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office		SE FOR RD		
	operations mercon.		3	8	All XX		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

