Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 201

DANOV 1 9 2018

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS					Expires: January 31, 2018		
					5. Lease Serial No. NMNM008005		
Do not use this form for proposals to drill or to re-en abandoned well. Use form 3160-3 (APD) for such pro					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM132981A		
1. Type of Well					8. Well Name and No. NAGEZZI UNIT 502H		
	EAU	9. API Well No.					
ENCANA OIL & GAS (USA) IN	m	30-045-35863					
3a. Address 370 17TH STREET SUITE 170 DENVER, CO 80202	3b. Phone No Ph: 720-87	. (include area co 6-5339	de)	10. Field and Pool or Exploratory Area MANCOS			
4. Location of Well (Footage, Sec., T.		11. County or Parish, State					
Sec 3 T23N R9W Mer NMP S		SAN JUAN COUNTY COUNTY, NI					
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE	OF NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	☐ Acidize	☐ Dee	pen	Product	tion (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Hyd	lraulic Fracturii	ng Reclam	ation	■ Well Integrity	
Subsequent Report	Subsequent Report		☐ New Construction ☐ Reco		plete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	☐ Plug and Abandon		rarily Abandon		
	☐ Convert to Injection	Plug	☐ Plug Back ☐		☐ Water Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for final	ally or recomplete horizontally rk will be performed or provide operations. If the operation re- bandonment Notices must be fi	give subsurface the Bond No. or esults in a multip	locations and mon file with BLM/ le completion or	easured and true versions. Required surecompletion in a	ertical depths of all pertin bsequent reports must be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 must be filed once	
First gas sales occurred on the	e subject well on 11/06 a	t approx. 7:37	am.				
Initial Rate: 1.4 Mmscf Tubing Pressure: 347 PSIG Casing Pressure: 703 PSIG WHM: 550103410	NMOCD						
Flows to Enterprise	CONFL	DENTIA	L	NO	V 26 2018		
	00			DIST	RICT III		
9.4							
14. I hereby certify that the foregoing is	true and correct. Electronic Submission # For ENCANA O Committed to AFMSS for	IL & GAS (USA) INC, sent to	the Farmington	1		
Namc (Printed Typed) JEVIN CROTEAU			Title AUT	HORIZED REI	PRESENTATIVE		
Signature (Electronic Submission)			Date 11/0	7/2018	arcop!	0	
	THIS SPACE F	OR FEDERA	AL OR STAT	E OFFICE U	SED FOR M		
Signature (Electronic Submission) Date 11/07/2018 THIS SPACE FOR FEDERAL OR STATE OFFICE USED FOR RECORD							

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Approved By

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Title

Office

