

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-031-20798
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hospah Sand Unit
8. Well Number 98
9. OGRID Number
10. Pool name or Wildcat Upper Hospah
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6963 GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Dominion Production Company, LLC	
3. Address of Operator 1414 W Swann Av, Suite 100, Tampa, FL 33606	
4. Well Location Unit Letter <u>A</u> : <u>10</u> feet from the <u>N</u> line and <u>1330</u> feet from the <u>E</u> line Section <u>1</u> Township <u>17N</u> Range <u>9W</u> NMPM County <u>McKinley</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6963 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dominion Proposes to plug this well in accordance with the attached procedure and any agreed modifications thereto.

ESTIMATED START DATE 10/1/19

NMOCD
OCT 04 2019
DISTRICT III

Point Lockout Top 360'

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Drake McCulloch TITLE Authorized Contractor DATE 10/4/19

Type or print name Drake McCulloch E-mail address: drake@dwsrigs.com PHONE: 505 320 1180

For State Use Only

APPROVED BY: Drake McCulloch TITLE SUPERVISOR DISTRICT #3 DATE 10/17/19

Conditions of Approval (if any):

AV

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Plug and Abandonment Plan
Dominion Production Co, LLC.
Hospah Sand Unit 98
API# 3003120798
10' FNL & 1330' FEL
Sec. 1 T17N R9W
McKinley County, New Mexico

1. Comply with all OCD, DPC and contractor safety rules and regulations. Hold safety meetings each morning.
2. MIRU, Check Braden head for pressure. Bleed pressure off of well if necessary.
3. **Plug # 1- (Gallup Perforations and Formation Top 1592'-1420')** RIH with 2 7/8" 4.7#, WS with mule shoe sub. Wash wellbore to depth of 1592'. Mix and Pump 21 Sks, Class G Cement @ 15.5 ppg to cover Gallup with 50' cap and 50' excess.
4. **Plug #2-(Mancos Plug/ Surface Plug, 750'-Surface)** MIRU Wireline Truck, RIH with CBL Tool, from approx 1592' to Surface. Shoot 3-3/8" Squeeze holes (120 Degree Phasing) at approx. 750', actual to be determined from Bond Log. MIRU Pump Truck, Pump Approx. 20 bbls Fresh Water to establish circulation through Squeeze Holes. At Successful Circulation, Mix and Bullhead 130 Sks, Class B Cement @ 15.5 ppg, for outside annulus, Mancos Surface Plug, followed with 102 Sks of Class B Cement @ 15.5 ppg from 750' to Surface. Allow well to stabilize overnight. Top Casing off with Cement if necessary.
5. Cut off well 3' below ground and install P&A marker per OCD specifications. RD, cleanup MOL.
6. Restore location to OCD specifications.

Wellbore Diagram

Hospah Sand Unit 98

API #: 3003120798

McKinley County, New Mexico

GR - 6963 feet

Surface Casing

8.625" 24# @ 42 ft

Cemented with 30 sacks

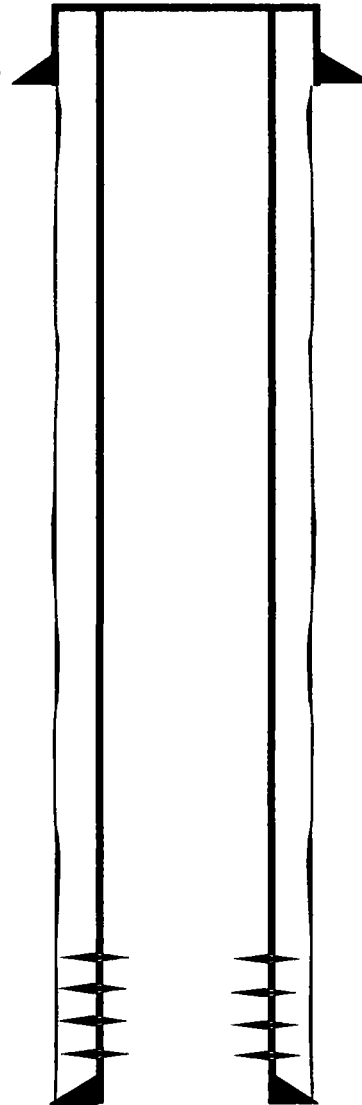
Perforations

Gallup - 1570 ft - 1602 ft

Production Casing

5.5" 14# @ 1602 ft

Cemented with 100 sacks



Wellbore Diagram

Hospah Sand Unit 98

API #: 3003120798

McKinley County, New Mexico

Plug 2

750 feet - Surface

750 feet plug

232 sacks of Class G Cement

Plug 1

1592 feet - 1420

172 feet plug

21 sacks of Class G Cement

Surface Casing

8.625" 24#@ 42 ft

Perforations

Gallup - 1570 ft - 1602 ft

Production Casing

5.5" 14# @ 1602 ft

