Office Office	State of New Mexico		Form C-103
<u>District 1</u> – (575) 393-6161	Energy, Minerals and Natural R	esources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			ELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIV		0-043-21289 Indicate Type of Lease
District III - (505) 334-6178	1220 South St. Francis I	Or.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6.	State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			MNM109385
87505	OFC AND DEPORTS ON WELLS	7	I N H-it A t N
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Lease Name or Unit Agreement Name ENADO CANYON UNIT
	ATION FOR PERMIT" (FORM C-101) FOR SUC	TH H	Well Number
PROPOSALS.)			Well Number
	Gas Well Other		OGRID Number
Name of OperatorDJR OPERATING, LLC			71838
3. Address of Operator). Pool name or Wildcat
1 ROAD 3263, AZTEC, NM 87410			ASIN MANCOS
4. Well Location			
Unit Letter_M : 1320feet from theSOUTH line and137feet from theWESTline			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7042 GR			
	7042 310		
12 Charle A	mmamiata Day ta Indicata Natur	of Notice De	mont on Other Date
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK		MEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
PULL OR ALTER CASING		SING/CEMENT JO	DB 🗆
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM			
OTHER:			/ELL COMUNICATION
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
DJR OPERATING CONDUCTED STIMULATION ON THE SUBJECT WELL:			
START DATE: 10/06/19 DATE INTER-WELL COMMUNICATED: 10/8/19			
			COLUMN TO SERVICE AND SERVICE
TYPE: FRACTURE TREATMENT ON STAGE 13 of 29 AVERAGE BOTTOMHOLE PRESSURE: 5766			NMOCD
NITROGEN: 37137 bpm. SAND: 202710 lbs. TOTAL BH FLUID: 2727 bbls		ols	
OCT 16 2019			
OFFCET OPEN A TON A FEE CTED. EMPLINING DECOLIDED LLC			
OFFSET WELLS AFFECTED: CHACO 2206 02P 227H [30-043-21167] & CHACO 2206 2P 228H [30-043-21167]			
OFFSET WELLS PRODUCING FORMATION: GALLUP			
STANDARD OPERATING PRESSURE OF OFFSET WELLS AFFECTED (not provided) TYPE OF COMMUNICATION: INCREASE PSI & HIGH N2 CONTENT			
TYPE OF COMMUNICATION: IN	CREASE PSI & HIGH N2 CONTENT		
Spud Date: 08/26/2019	Rig Release Date:	09/13/2019	
Space Bate.	Trig Release Bate.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
Thereby certify that the information above is true and complete to the best of my knowledge and benefit.			
SIGNATURE TITLE: REGULATORY SECIALIST DATE: 10/14/2019			
Type or print name: Shaw-Marie Ford E-mail address: sford@djrllc.com For State Use Only ACCEPTED FOR RECORD PHONE: 505-632-3476			
For State Use Only ACCEPTED FOR HECORD			
A DDD OVED DV	THE F		DATE
APPROVED BY:	TITLE		DATE
Conditions of Approval (if any):			