Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION DIVISION	30-043-21290
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM		NMNM109385
87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name VENADO CANYON UNIT
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well	Gas Well Other	204H
Name of OperatorDJR OPERATING, LLC		9. OGRID Number 371838
3. Address of Operator		10. Pool name or Wildcat
1 ROAD 3263, AZTEC, NM 874	10	BASIN MANCOS
4. Well Location Unit Letter M: 1335 feet from the SOUTH line and 163 feet from the WEST line		
Section 12	Township 22N Range 8W	NMPM SANDOVAL County
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	The state of the s
7040 GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		
DOWNHOLE COMMINGLE	_	H1 10B
CLOSED-LOOP SYSTEM		
OTHER: OTHER: INTER-WELL COMUNICATION 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
DJR OPERATING CONDUCTED STIMULATION ON THE SUBJECT WELL: START DATE: 10/06/19		
DATE DITED WELL COMMUNICATED, 10/0/10		
TYPE: FRACTURE TREATMENT ON STAGE 13 of 32		NMOCD
AVERAGE BOTTOMHOLE PRESSURE: 6023 NITROGEN: 37438 bpm. SAND: 206010 lbs. TOTAL BH FLUID: 2823 bbls		OCT 16 2019
OFFSET OPERATOR AFFECTED: ENDURING RESOURCES, LLC OFFSET WELLS AFFECTED: CHACO 2206 02P 227H [30-043-21167] & CHACO 2206 2P 228H [30-043-21147]		
OFFSET WELLS PRODUCING FORMATION: GALLUP STANDARD OPERATING PRESSURE OF OFFSET WELLS AFFECTED (not provided)		
TYPE OF COMMUNICATION: INCREASE PSI & HIGH N2 CONTENT		
Spud Date: 08/28/2019	Rig Release Date: 09/17/2019	9
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Thereby certally that the information above is true and complete to the observer my thick reage and certain		
SIGNATURE TITLE: REGULATORY SECIALIST DATE: 10/14/2019		
Type or print name: Shaw-Marie Ford E-mail address: sford@djrllc.com PHONE: 505-632-3476		
ACCEPTED FOR RECORD		
APPROVED BY:TITLEDATE Conditions of Approval (if any):		