

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-043-21292
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMNM109385
7. Lease Name or Unit Agreement Name VENADO CANYON UNIT
8. Well Number 206H
9. OGRID Number 371838
10. Pool name or Wildcat BASIN MANCOS
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6962' GL

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
DJR OPERATING, LLC

3. Address of Operator
1 ROAD 3263, AZTEC, NM 87410

4. Well Location:
Unit Letter: A : 263 feet from the NORTH line and 1130 feet from the EAST line
Section: 11 Township: 22N Range: 6W NMPM SANDOVAL County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☒
INTER-WELL COMMUNICATION

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

DJR OPERATING CONDUCTED STIMULATION ON THE SUBJECT WELL:

START DATE: 9/26/19

DATE INTER-WELL COMMUNICATED: 10/3/19

TYPE: FRACTURE TREATMENT ON STAGE 41 OF 45

PRESSURE: 8500 psi

NITROGEN: 37,481 bpm. SAND: 205,460 lbs. FLUID: 2,371 bbls

OFFSET OPERATOR AFFECTED: ENDURING RESOURCES, LLC

OFFSET WELLS AFFECTED: JICARILLA 100H [30-043-21183] LOGOS 010 [30-043-21158] LOGOS 011 [30-043-21159]

LOGOS 012 [30-043-21160]

OFFSET WELLS PRODUCING FORMATION: GALLUP

STANDARD OPERATING PRESSURE OF OFFSET WELLS AFFECTED: (not provided)

TYPE OF COMMUNICATION: INCREASE PSI & HIGH N2 CONTENT

Spud Date:

06/03/2019

Rig Release Date:

08/26/2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: Regulatory Specialist

DATE: 10/08/2019

Type or print name: Shaw-Marie Ford

E-mail address: sford@djrlc.com

PHONE: 505-632-3476

For State Use Only

ACCEPTED FOR RECORD

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):