Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION		30-043-21293
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87	7505	5. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		1	NMNM109385
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		OD CHOH	VENADO CANYON UNIT
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			3. Well Number
2. Name of Operator			207H D. OGRID Number
DJR OPERATING, LLC		1.3	371838
3. Address of Operator			0. Pool name or Wildcat
1 ROAD 3263, AZTEC, NM 8741	0	l	BASIN MANCOS
4. Well Location: Unit Letter: A: 263 feet from the NORTH line and 1151 feet from the EAST line			
Section: 11 Township: 22N Range: 6W NMPM SANDOVAL County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
6962' GL			
12 Chook Ammunista Day to Indicate Nature of Natice Depart on Other Date			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
		REMEDIAL WORK COMMENCE DRILL	☐ ALTERING CASING ☐ ING OPNS.☐ P AND A ☐
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT J	_
DOWNHOLE COMMINGLE			_
CLOSED-LOOP SYSTEM OTHER:	П	OTHER:	ALINICATION
OTHER: INTER-WELL COMMUNICATION 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dates.)			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion. DJR OPERATING CONDUCTED STIMULATION ON THE SUBJECT WELL:			
DJR OPERATING CONDUCTED STIMULATION ON THE SUBJECT WELL: START DATE: 9/26/19 DATE INTER-WELL COMMUNICATED: 9/27/19 TYPE: FRACTURE TREATMENT ON STAGE 10 OF 45 PRESSURE: 8500 psi NITROGEN: 37,477 bpm. SAND: 207,350 lbs. FLUID: 2,823 bbls OFFSET OPERATOR AFFECTED: ENDURING RESOURCES, LLC OFFSET WELLS AFFECTED: JICARILLA 103H [30-043-21202] & JICARILLA 104H [30-043-21219]			
DATE INTER-WELL COMMUNICATED: 9/27/19			
TYPE: FRACTURE TREATMENT ON STAGE 10 OF 45 PRESSURE: 8500 psi			
NITROGEN: 37,477 bpm. SAND: 207,350 lbs. FLUID: 2,823 bbls			
OFFSET OPERATOR AFFECTED, ENDURING RESOURCES LLC			
OFFSET OPERATOR AFFECTED: ENDURING RESOURCES, LLC OFFSET WELLS AFFECTED: JICARILLA 103H [30-043-21202] & JICARILLA 104H [30-043-21219]			
OFFSET WELLS PRODUCING FORMATION: GALLUP			
STANDARD OPERATING PRESSURE OF OFFSET WELLS AFFECTED: (requested but not provided) TYPE OF COMMUNICATION: INCREASE PSI & HIGH N2 CONTENT			
THE OF COMMONICATION. IN	CREASE ISI & INGILIAZ CONTE		
Spud Date: 06/04/2019	Rig Release Da	ote: 08/30/2019	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURETITLE: Regulatory Specialist DATE: 09/27/2019			
Type or print name: Shaw-Marie Fo	rd E-mail ac	ddress: sford@djrllc.c	om PHONE: 505-632-3476
For State Use Only			
APPROVED BY: SUPERVISOR DISTRICT #3 DATE 10/17/19			
Conditions of Approval (if any):			