

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM80506

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM89348

8. Well Name and No.
WEST BISTI COAL 22 COM 1

9. API Well No.
30-045-28916-00-S1

10. Field and Pool or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: COAL BED METHANE

2. Name of Operator
DJR OPERATING LLC

Contact: ALICE MASCARENAS
E-Mail: amascarenas@djrlc.com

3a. Address
1600 BROADWAY SUITE 1960
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 505-632-3476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 22 T25N R13W NWNE 1250FNL 1850FEL
36.390519 N Lat, 108.203804 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The subject well was P&A'd on 10/03/19 per final activity report and plugged wellbore diagram.

NMOC

OCT 19 2019

DISTRICT III

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #486745 verified by the BLM Well Information System
For DJR OPERATING LLC, sent to the Farmington
Committed to AFMSS for processing by JOHN HOFFMAN on 10/08/2019 (19AMW0472SE)**

Name (Printed/Typed) ALICE MASCARENAS

Title REGULATORY TECHNICIAN

Signature (Electronic Submission)

Date 10/07/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

JOHN HOFFMAN
Title PETROLEUM ENGINEER

Date 10/08/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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DJR Operating LLC

Plug And Abandonment End Of Well Report

West Bisti Coal 22 Com 1

1250' FNL & 1850' FEL, Section 22, T25N, R13W

San Juan County, NM / API 30-045-28916

Work Summary:

- 10/1/19** Made BLM, and NMOCD P&A operations notifications at 10:00 AM MST.
- 10/2/19** MOL and R/U P&A rig. Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 10 psi. Bled down well. L/D rod string and rod pump. N/D wellhead, N/U BOP and function tested. TOOH with production tubing and tallied on the way out of the hole. P/U casing scraper and round tripped above top perforation at 1112'. P/U CR, TIH and set at 1062'. Pressure tested tubing to 1000 psi in which it successfully held pressure. Stung out of CR and circulated wellbore clean with 30 bbls of fresh water. Attempted to pressure test casing to 800 psi in which it failed to hold pressure. R/U wire line services. Ran CBL from CR at 1062' to surface. CBL results were sent to BLM/NMOCD offices for review. Shut-in well for the day.
- 10/3/19** Checked well pressures: Tubing: 0 psi, Casing 0 psi, Bradenhead: 10 psi. Bled down well. TIH with tubing to 1062'. R/U cementing services. Pumped plug #1 from 1062'-572' to cover the Pictured Cliffs Interval, Fruitland perforations and formation top. WOC 4 hours. TIH and tagged plug #1 top at 595'. Did not attempt to pressure test Bradenhead due to communication between production casing and annulus. R/U wire line services. RIH and perforated squeeze holes at 178'. R/U cementing services. Pumped 9 bbls of dyed water through perforations at 178' and back around and out Bradenhead at surface to confirm circulation back to surface. Successfully circulated cement down production casing through perforations at 178' and back around and out Bradenhead at surface. N/D BOP and cut-off wellhead. Ran

weighted tally tape down both surface and production casings and tagged cement 1' down in surface casing and 6' down in 4.5" production casing. Installed P&A marker per BLM/NMOCD standards. Ran 3/4" poly pipe down production casing and topped-off well with 40 sx of cement. Photographed the P&A marker in place and recorded its location via GPS coordinates. R/D and MOL. Darren Halliburton was BLM inspector on location.

Plug Summary:

Plug #1: (Pictured Cliffs Interval, Fruitland Perforations and Formation Top 1062'-595', 40 Sacks Class G Cement)

Mixed 40 sx Class G cement and spotted a balanced plug to cover the Pictured Cliffs Interval, Fruitland perforations and formation top.

Plug #2: (Surface Casing Shoe 178'-Surface, 90 Sacks Class G Cement(40 sx for top-off))

Did not attempt to pressure test Bradenhead due to communication between production casing and annulus. R/U wire line services. RIH and perforated squeeze holes at 178'. R/U cementing services. Pumped 9 bbls of dyed water through perforations at 178' and back around and out Bradenhead at surface to confirm circulation back to surface. Successfully circulated cement down production casing through perforations at 178' and back around and out Bradenhead at surface. N/D BOP and cut-off wellhead. Ran weighted tally tape down both surface and production casings and tagged cement 1' down in surface casing and 6' down in 4.5" production casing. Installed P&A marker per BLM/NMOCD standards. Ran 3/4" poly pipe down production casing and topped-off well with 40 sx of cement. Photographed the P&A marker in place and recorded its location via GPS coordinates. R/D and MOL.

Wellbore Diagram

West Bisti Coal 22 Com 1
API #: 3004528916
San Juan County, New Mexico

Plug 2

178 feet - Surface
178 feet plug
90 sacks of Class G Cement
40 sacks for top-off

Plug 1

1062 feet - 595
467 feet plug
40 sacks of Class G Cement

Surface Casing

7" 20# @ 128 ft

Formation

Fruitland - 897 feet
Fruitland - 1155 feet

Production Casing

4.5" 9.5# @ 1276 ft



