Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well				NMSF078766 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. 892000587A NMMM 7 84 15 15 15 15 15 15 15 15 15 15 15 15 15							
						☐ Oil Well ☑ Gas Well ☐ Other				ROSA UNIT 139E	
						2. Name of Operator Contact: MARIE E FLOREZ LOGOS OPERATING LLC E-Mail: mflorez@logosresourcesllc.com				9. API Well No. 30-045-31137-00-D1	
3a. Address 2010 AFTON PLACE FARMINGTON, NM 87401	b. Phone No. (include area code) Ph: 505-787-2218) 1	10. Field and Pool or Exploratory Area BASIN DAKOTA BLANCO MESAVERDE								
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State							
Sec 17 T31N R6W NESW 1895FSL 1885FWL 36.897500 N Lat, 107.488333 W Lon				SAN JUAN COUNTY, NM							
12. CHECK THE AI	PPROPRIATE BOX(ES) TO) INDICATE NATURE O	F NOTICE, R	EPORT, OR OTH	IER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION										
□ Notice of Intent	☐ Acidize	Deepen	☑ Production	n (Start/Resume)	☐ Water Shut-Off						
	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclamati	on	■ Well Integrity						
Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomple	te	Other						
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporari	Temporarily Abandon							
	☐ Convert to Injection	☐ Plug Back	■ Water Dis	posal							
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, giv rk will be performed or provide the doperations. If the operation result bandonment Notices must be filed or	e subsurface locations and measu Bond No. on file with BLM/BIA s in a multiple completion or reco	red and true vertice. A. Required subsempletion in a nevertion.	cal depths of all pertin quent reports must be v interval, a Form 316	ent markers and zones. filed within 30 days 0-4 must be filed once						
The packer was removed and downhole commingle (DHC) E	returned to production on 10 Blanco Mesaverde & Basin D	0/14/2019. This well is now Pakota.	flowing as a								
Tubing PSI: 212 Casing PSI: 200 Line PSI: 40		NMOCD									
Initial MCF: 125					77 79 2012						
Meter: 83777				TT 2 2 2019							
Transporter: Harvest				DIS	TRICT III						
14. I hereby certify that the foregoing is	Electronic Submission #488 For LOGOS OPE	RATING LLC, sent to the Fa	armington	•							
Name (Printed/Typed) MARIE E	• .	GINIA BARBER on 10/17/2019 (20VB0007SE) Title REGULATORY SPECIALIST									
Signature (Electronic	Submission)	Date 10/16/2	019								
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE USE								
Approved By ACCEPT		A BARBER AW EXAMINER Date 10/17/2019									
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to conditions.	t warrant or bject lease Office Farming	iton									

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

