Form 3160-5 (June 2015) DE BU SUNDRY Do not use thi abandoned we	OMB N Expires: J 5. Lease Serial No. NMNM03877						
SUBMIT IN T							
1. Type of Well □ Oil Well □ Gas Well ⊠ Oth	8. Well Name and No						
2. Name of Operator HILCORP ENERGY COMPAN	9. API Well No. 30-045-32870-	9. API Well No. 30-045-32870-00-S1					
3a. Address 1111 TRAVIS STREET HOUSTON, TX 77002	Phone No. (include area code) 505-564-0779		10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL				
4. Location of Well <i>(Footage, Sec., T</i> Sec 5 T29N R11W NENW 84 36.759079 N Lat, 108.017859			11. County or Parish, State SAN JUAN COUNTY, NM				
12. CHECK THE AF	PPROPRIATE BOX(ES) TO I	NDICATE NATURE OI	F NOTICE, REPORT, OR OT	HER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION					
<ul> <li>Notice of Intent</li> <li>Subsequent Report</li> <li>Final Abandonment Notice</li> </ul>	<ul> <li>Acidize</li> <li>Alter Casing</li> <li>Casing Repair</li> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	<ul> <li>Deepen</li> <li>Hydraulic Fracturing</li> <li>New Construction</li> <li>Plug and Abandon</li> <li>Plug Back</li> </ul>	<ul> <li>Production (Start/Resume)</li> <li>Reclamation</li> <li>Recomplete</li> <li>Temporarily Abandon</li> <li>Water Disposal</li> </ul>	<ul> <li>Water Shut-Off</li> <li>Well Integrity</li> <li>Other</li> <li>Workover Operations</li> </ul>			
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f 9/24/2019 (SITP: 0, SICP: 0, S Pull the hanger. TIH tag fill @	SIBH: 0) MIRU. BD well. ND W 2100 (102' fill). LD tag jts. RU PU BHA. Tally & land 61 jts 2-3/ J WH. Pump 3 bbl dwn tbg, droj	nd No. on file with BLM/BIA a multiple completion or reco after all requirements, includ H. NU BOP & rig floor. P Scan X. TOH scanning 2	. Required subsequent reports must b mpletion in a new interval, a Form 31 ing reclamation, have been completed T BOP, test good.	e filed within 30 days 60-4 must be filed once			
				NMOCD			
				n 8 2019			
14. I hereby certify that the foregoing is	a true and correct		DIS	STRICT III			
Co	Electronic Submission #48637	Y COMPANY, sent to the ig by JOHN HOFFMAN on	Farmington	SR			
Signature (Electronic S	Submission)	Date 10/03/20	019				
	THIS SPACE FOR FI	EDERAL OR STATE	OFFICE USE				
ACCEPT	ED	JOHN HOI <sub>Title</sub> PETROLE	FMAN UM ENGINEER	Date 10/07/2019			
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to condu	d. Approval of this notice does not wa uitable title to those rights in the subject		ton				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime statements or representations as to any	for any person knowingly and		r agency of the United			
(Instructions on page 2) <b>** BLM REV</b>	ISED ** BLM REVISED ** E		I REVISED ** BLM REVISE	ED **			

P

Hilcorp Energy Company

## **Current Schematic**

## Well Name: DUFF #5S

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TVD	Original KB/RT Elevation (ft) 5,842.00	KB-Ground Distance (ft) 11.00	KB-Casing Flange D	istance (ft)	KB-Tubing Hange	Distance (#)	
	Origina	I Hole, 10/3/2019 9:	44:22 AM			and the second second second	
(ftKB)	Vertical schematic (actual)						
11.2 11.2	Tubing Hanger; 7 1/16 in; 11.00 ftKB; 12				ALINE ALINE ALINE ALINE	IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	
12.1 12.1	fi fi						
54.5 54.5						0-133.72; 8/24/2005;	
64.6 64.6				-(SLURRY	ED W/ 34 SX Y 9.6 BBL) OF	TYPE 1-2	
132.9 132.9				PORTLA TO SURI		CIRCULATED 2 BBI	
133.9 133.8	1; CASING - SURFACE; 7 in; 6.46 in; 11 ftKB; 133.72 f					A RELIA MAR	
138.1 138.1							
703.1 703.0	- OJO ALAMO (final)		<b>8</b>		CTA OF: 44 0	0.0.040.00	
797.9 797.8	- Tubing YELLOW BAND; 2 3/8 in; 4.70 l	b/ft;]		10/4/200		W/19 sx Scavenger	
1,592.5 1,592.2	J-55; 12.00 ftKB; 1,979.20 f					129 sx Type III ) sx Type III cement.	
1,607.3 1,607.0		<u>tKB</u>				nent to surface.	
1,759.8 1,759.5	-FRUITLAND (final)						
1,817.9 1,817.6							
1,824.1 1,823.8	Fruitland; 1,818.00-1,824.00; 12/4/2	005	- 200		0.4044/0005		
						FRAC'D W/ 60,000# 578 BBLS 25#	
1,881.9 1,881.5	Fruitland; 1,882.00-1,886.00; 12/4/2			LINEAR N2.	GEL W/ 75q I	OAM; 792,300 SCF	
1,886.2 1,885.8							
1,890.1 1,889.7	Fruitland; 1,890.00-1,892.00; 12/4/2						
1,892.1 1,891.7							
1,914.0 1,913.7	Fruitland; 1,914.00-1,918.00; 12/4/2	005					
1,918.0 1,917.6							
1,923.9 1,923.5	Fruitland; 1,924.00-1,936.00; 12/4/2	005	100				
1,936.0 1,935.7							
1,979.3 1,979.0	Tubing Pup Joint; 2 3/8 in; 4.70 lb/ft; J						
1,981.3 1,980.9	1,979.20 ftKB; 1,981.30 f Tubing YELLOW BAND; 2 3/8 in; 4.70 l	b/ft;					
1,983.9 1,983.6	J-55; 1,981.30 ftKB; 2,014.30 f Fruitland; 1,984.00-2,018.00; 12/4/2					FRAC'D W/ 717 ,100# 20/40 BRADY	
2,014.4 2,014.1	Seal Nipple; 2 3/8 in; 2,014.30 ft	KB;	<b>1</b> 88	SAND; 8	45,100 SCF N	12.	
2,015.4 2,015.1	2,015.40 f Mule Shoe/Expendable Check; 2 3/8	3 in;					
2,016.4 2,016.0	2,015.40 ftKB; 2,016.25 f	tKB	188 4				
2,018.0 2,017.7		188	18				
2,041.0 2,040.6	-PICTURED CLIFFS (final)						
2,202.1 2,201.7	PBTD; 2,202	2.00	~~~~	Cement;	2,202.00-2,2	46.62; 10/5/2005	
2,203.1 2,202.7					2 1 1 1 1 1 A 1		
2,245.7 2,245.3							
2,246.7 2,246.3	2; CASING - PRODUCTION (LONG ST 4 1/2 in; 4.05 in; 11.00 ftKB; 2,246.62 ft			PLUGBA	ACK; 2,246.64	-2,250.00; 10/5/2005	
2,250.0 2,249.6	+ 1/2 III, +.00 III, 11.00 IIND, 2,240.02 I						
www.peloton.com							