Form 3160-5 (June 2015) DE	UNITED STATES ARTMENT OF THE INTERIOR				FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMSF081186A		
	REAU OF LAND MANAGEMENT OTICES AND REPORTS ON WELLS						
Do not use thi abandoned wel	6. If Indian, Allottee or Tribe Name						
SUBMIT IN 1	7. If Unit or CA/Agreement, Name and/or No 14080017925						
1. Type of Well					8. Well Name and No. CALDWELL A 1E		
 Oil Well Gas Well Oth Name of Operator HILCORP ENERGY COMPAN 	WESTON		9. API Well No. 30-045-34442-00-C1				
3a. Address 1111 TRAVIS STREET	hilcorp.com 3b. Phone No. Ph: 505-564	Io. (include area code) 10. Field and Poo 664-0779 BASIN DAM			ol or Exploratory Area		
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description	l			GALLEGOS GA 11. County or Parish,		
Sec 27 T26N R11W SWSW 66 36.453615 N Lat, 107.997702	~		SAN JUAN COUNTY, NM				
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICAT	E NATURE O	F NOTICE,	REPORT, OR OTH	IER DA	ТА
TYPE OF SUBMISSION			TYPE OI	FACTION			
□ Notice of Intent	□ Acidize	🗖 Deep			ion (Start/Resume)		ter Shut-Of
Subsequent Report	□ Alter Casing		ulic Fracturing			□ Well Integrity ☑ Other	
□ Final Abandonment Notice	 Casing Repair Change Plans 	_	and Abandon	Recomp Tempor	arily Abandon		over Opera
66	Convert to Injection						
following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi 9/4/2019 (SITP: 80#, SICP: 80 rod. SIW. SDFN. 9/5/2019 (SITP: 0, SICP: 80#, RD Mote. LD polish rod. TOH	andonment Notices must be fil- nal inspection. #, SIBH: 0) MIRU. RD hc SIBH: 0)RU Mote. Pump	ed only after all ro orsehead, unse 0 40 bbl 200 de	quirements, includ at pump. LD po g water dn csg	ing reclamatio ony rods. Pl & 20 bbls d	n, have been completed a J polish n tbg.	0-4 must t ind the ope	be filed once erator has
string. Set tbg hanger. NU BO string spool. TOH w/tbg. Spoo anchor. TIH, tag for fill @ 6204 9/6/2019 (SITP: 80# SICP: 80	P, RU floor. PT BOP, test l up 1/4'' cap string set @ l' (no fill). LD tag jts. SIW # SIBH: 0)RU Scan X, T	t good. Pull tbo 5950'. RD Bla . SDFN. OH scanning	bg hanger. RU Black Arrow cap			NMOCD	
BOP, NU WH. Chg over to rod 9/9/2019 (SITP: 0, SICP: 90#, test good. TIH w/pump & rod s	tools, SIW, SDFN,				@ surf,	STRI	1 2019 CT II
14. I hereby certify that the foregoing is	true and correct. Electronic Submission # For HILCORP EI nmitted to AFMSS for proc	NERGY COMPA	NY, sent to the	Farmington			
Name (Printed/Typed) CHERYLE	NE WESTON		Title OPERA	TIONS/REC	BULATORY TECH S	R.	
Signature (Electronic S	ne source a source set and the set of the set		Date 10/10/2				- deler south a state of
	THIS SPACE FO		OR STATE	OFFICE U	SE		
Approved ByACCEPTEDConditions of approval, if any, are attached. Approval of this notice does not warrant or			JOHN HOFFMAN TitlePETROLEUM ENGINEER			D	ate 10/11/2
contributions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to condu Title 18 U.S.C. Section 1001 and Title 43 U	itable title to those rights in the ct operations thereon.	e subject lease	Office Farming		ake to any department or	agency of	the United
States any false, fictitious or fraudulent s	tatements or representations as	to any matter wit	in its jurisdiction.		and to any department of	agency of	omted
(Instructions on page 2) ** BLM REVI	SED ** BLM REVISED	D ** BLM RE	/ISED ** BLN	REVISED	** BLM REVISE	D **	
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Additional data for EC transaction #487487 that would not fit on the form

32. Additional remarks, continued

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Reinstall horsehead. Hang off rod string. Test/start unit. Unload well. RDMO @ 1200 hrs.



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Current Schematic - Version 1

Well Name: CALDWELL A #1E

0453444		T26N-R11W-S27	Basin Dakota	0609	New Mex		Vertical
ound Elevati 216.00	on (ft)	Original KB/RT Elevation (ft 6,231.00) KB-Ground Distance 15.00	e (ft) KB-Casing Fla	ange Distance (ft)	KB-Tubing Hanger	Distance (ft)
			Vertical, Original Hole, 1	0/10/2019 2:40:56	PM		
MD	TVD		Verti	cal schematic (actual)			
(ftKB)	(ftKB)		vera	car schematic (actual)			
15.1	1				100 A	d Rod; 22.00 ft # od; 8.00 ft	THE INTERNATION PROPERTY IN THE PROPERTY OF TH
38.1					2.2.2	Rod w/Molded G	uides: 25.00 ft
87.9						Rod; 25.00 ft	
01.9							
374.0					1; Surfa	ce; 8 5/8 in; 8.10) in; 15.00 ftKB;
384.8		Tubing (BLUE BAND);			375.00 f	tKB	
		55; 14.9	8 ftKB; 1,298.22 ftKB				
2,882.9		Tubing (VELLOW DAV	2): 2 3/8 in: 4 70 lb/8		Sucker	Rod w/Molded G	uides; 5,675.00 ft
3,788.1		Tubing (YELLOW BANI J-55; 1,298.2	2 ftKB; 6,056.25 ftKB				
3,790.7							
					Perforat	ed: 4.918.00-5.1	83.00; 5/8/2008
5,183.1							
5,788.1						Bar; 25.00 ft	
5,792.0					Stabilize	er Rod; 3.90 ft	
5,152.0						Bar; 25.00 ft	
5,816.9						er Rod; 3.90 ft 3ar; 25.00 ft	
5,845.8						er Rod; 3.90 ft	
5 074 7						Bar; 25.00 ft	
5,874.7						er Rod; 3.90 ft 3ar; 25.00 ft	
5,903.5						er Rod; 3.90 ft	
5,911.1					Perforat	ted: 5 911 00-5 9	915.00; 4/29/2008
						Bar; 25.00 ft	
5,932.1					Perforat	ted; 5,932.00-5,9	934.00; 4/29/2008
5,934.1						er Rod; 3.90 ft	
5,954.1						Bar; 25.00 ft	972.00; 4/29/2008
						er Rod; 3.90 ft	12.00, 4/29/2008
5,965.2			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Cipling	Day 25 00 #	
5,980.0				971		Bar; 25.00 ft ted: 5.980.00-5.9	982.00; 4/29/2008
5,990.2					Stabilize	er Rod; 3.90 ft	
					/	Bar; 25.00 ft er Rod; 3.90 ft	
6,019.4						er Rod; 3.90 π Bar; 25.00 ft	
6,048.2					Shear T	Tool - 21K; 1.00	ft
6,053.1					Stabiliz	er Rod; 3.90 ft	
		Seat Ninnle: 2	3/8 in; 6,056.25 ftKB;			Rod Guide; 1.00	ft
6,055.1			6,057.35 ftKB				
6,057.4		Tubing; 2 3/8 in; 4.7	'0 lb/ft; J-55; 6,057.35	88	Rod Ins	ert Pump (XTO	#2644); 14.00 ft
6.060.0		5-1/2" x 2-3/8" Tbg And	ftKB; 6,089.82 ftKB			r Nipple; 1.00 ft	
6,069.9		6,089.8	32 ftKB; 6,092.92 ftKB				
6,092.8		Notched Collar; 2	3/8 in; 6,092.92 ftKB;				
6,204.1		L	6,093.32 ftKB PBTD; 6,204.00				
6,249.3							4.95 in; 15.00 ftKB;
					6,250.0	υπκΒ	