

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM135989
2. Name of Operator DJR OPERATING LLC Contact: SHAW-MARIE FORD E-Mail: sford@djrlc.com		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address 1600 BROADWAY SUITE 1960 DENVER, CO 80202	3b. Phone No. (include area code) Ph: 505-632-3476	7. If Unit or CA/Agreement, Name and/or No. NMNM137065A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T24N R9W NESE 1543FSL 76FEL 36.296811 N Lat, 107.732162 W Lon		8. Well Name and No. BLANCO WASH UNIT 403H
		9. API Well No. 30-045-35658-00-X1
		10. Field and Pool or Exploratory Area BASIN MANCOS
		11. County or Parish, State SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Intermediate Casing & Cement

10/6/19: MIRU. NU 11-inch 3K BOP on pre-set 9.625-inch 36# J55 casing, test 1500 psi for 30 min.
Short shell test low 250 psi for 5 min. High 3000 psi for 10 min: pipe rams, choke flex hose, all
outer valves on choke manifold. No regulatory agencies on location to witness. BOP test w/ 3rd
party (Wilson Services) all tested good and recorded on chart. ✓
10/7/19: Rig Service
10/8/19: Rig Service
10/9/19: Drill ahead; 8.75-inch hole to 1594 ft.
10/10/19: Drill ahead; 8.75-inch hole to 4860 ft.
10/11/19: Drill ahead; 8.75-inch hole to 5919 ft. TOOH
10/12/19: Run 136 joints and 1 pup of 7-inch 26# J55 LTC casing set at 5909 MD, 5487 TVD. Float
collar at 5863. Circulate and condition for cement. 5000 psi test on lines. Cement with Halliburton

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OCT 16 2019

DISTRICT III

14. I hereby certify that the foregoing is true and correct. Electronic Submission #487848 verified by the BLM Well Information System For DJR OPERATING LLC, sent to the Farmington Committed to AFMSS for processing by JOHN HOFFMAN on 10/15/2019 (20JH0034SE)	
Name (Printed/Typed) SHAW-MARIE FORD	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 10/14/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JOHN HOFFMAN Title PETROLEUM ENGINEER	Date 10/15/2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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Additional data for EC transaction #487848 that would not fit on the form

32. Additional remarks, continued

(60% excess on both lead and tail). 10 bbls KCL water spacer at 8.6# followed by 50 bbls tuned spacer at 11.5#, 3.67 yield, 23.8 gps. LEAD: 185 bbls (544 sx) at 12.3#, 1.91 yield, 10.02 gps. TAIL: 91 bbls (270sx) at 13.5#, 1.3 yield, 5.81 gps. Displaced with 224 bbls FW. Bump plug at 2048 psi. Check floats. Floats held. 90 bbls good cement back to surface. ND BOP. Install Cameron nightcap. Skid Rig to 402H at 17:00.