

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		5. Lease Serial No. NMNM54981
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
2. Name of Operator DJR OPERATING LLC Contact: SHAW-MARIE FORD E-Mail: sford@djrlc.com		7. If Unit or CA/Agreement, Name and/or No. NMNM135203A
3a. Address 1600 BROADWAY SUITE 1960 DENVER, CO 80202	3b. Phone No. (include area code) Ph: 505-632-3476	8. Well Name and No. CROW CANYON UNIT 124H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T24N R8W SESW 1085FSL 2064FWL 36.295559 N Lat, 107.724990 W Lon		9. API Well No. 30-045-38178-00-X1
		10. Field and Pool or Exploratory Area BASIN MANCOS
		11. County or Parish, State SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

**Production Liner & Cement**

9/27/19: High 3,000 psi for 10 min: braden head, pipe rams, stinger flex hose, all outer valves in choke manifold, IBOP, grey valve. Low 250 psi for 5 min: braden head, pipe rams, stinger flex hose, all outer valves in choke manifold, IBOP, grey valve (Wilson Services). All tested good and recorded on chart. PSI test 7 inch casing at 1500 psi for 30 min. Test good. Recorded on Pason EDR.  
Drill ahead 6.125 inch lateral to 6900 ft.  
9/28/19: Drill ahead 6.125 inch to 10,897 ft.  
9/29/19: Drill ahead 6.125 inch to 12,439 ft MD. TOH. RU casing crew.  
9/30/19: Run 164 joints 4.5 inch 11.6# P110 BTC set as follows: Packer at (TOL) 5498, Hanger at 5521, XO at 5528, Pup at 5529, Marker 1 at 6403, Marker 2 at 8408, Marker 3 at 10429, Marker 4 at 12299, Alpha Sleeve at 12395, Pup at 12398, Landing collar at 12418, Float collar at 12419, Pup at 12420, Double Valve shoe at (BOL) 12430. RU cement crew. 5500 psi test on lines. Test good.

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DISTRICT III

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #486176 verified by the BLM Well Information System</b> <b>For DJR OPERATING LLC, sent to the Farmington</b> <b>Committed to AFMSS for processing by JOHN HOFFMAN on 10/04/2019 (20JH0007SE)</b>	
Name (Printed/Typed) SHAW-MARIE FORD	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 10/02/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	JOHN HOFFMAN Title PETROLEUM ENGINEER	Date 10/04/2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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**Additional data for EC transaction #486176 that would not fit on the form**

**32. Additional remarks, continued**

10/01/2019: Cement with Halliburton (40% excess) 163 bbls (672 sx) ExtendaCem Class G, 13.3 ppg, 1.36 yield, 6.01 gps. Displace with 145 bbls MMCR, followed by 135 bbls FW with Bellacide. Bump plug with 1530 psi. Floats held. Pressure test packer 750 psi. Test good. 30 bbls good cement back to surface. TOC: 5498 BOC: 12430. Rig Release at 00:00 ✓