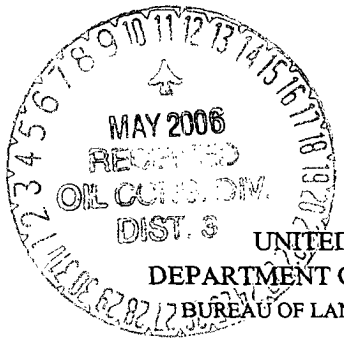


RECEIVED

070 Farmington, NM

Form 3160-3
(August 1999)

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL ☐ REENTER	5. Lease Serial No. **SF-077972 C**
	6. If Indian, Allottee or Tribe Name
	7. If Unit or CA Agreement, Name and No.
b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone	8. Lease Name and Well No. **Richardson #100**
2. Name of Operator **ENERGEN RESOURCES CORPORATION**	9. API Well No. 30 045 31915
3A. Address **c/o Walsh Engineering,7415 E. Main, Farmington, NM 87402**	3b. Phone No. *(include area code)* **(505) 327-4892**
	10. Field and Pool, or Exploratory **Basin Fruitland Coal**
4. Location of Well *(Report location clearly and in accordance with any State requirements.*)* At surface **660' FSL and 795' FEL** At proposed prod. Zone	11. Sec., T., R., M., or Blk, and Survey or Area **P Sec. 2, T27N, R13W**
14. Distance in miles and direction from nearest town or post office* **9 miles south of Farmington, NM**	12. County or Parish **San Juan** / 13. State **NM**

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) **660'**	16. No. of Acres in lease **320+**	17. Spacing Unit dedicated to this well 319.79 ~~320~~ **acres (East half)**
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. **800'**	19. Proposed Depth **1550 +/-**	20. BLM/BIA Bond No. on file
21. Elevations (Show whether DF, KDB, RT, GL, etc.) **5856' GL**	22. Approximate date work will start* **December 15, 2003**	23. Estimated duration **1 week**

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, th SUPO shall be filed with the appropriate Forest Service Office.
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized office.

25. Signature Paul C. Thompson	Name *(Printed/Typed)* **Paul C. Thompson, P.E.**	Date **9/23/03**
Title **Agent**		
Approved by *(Signature)* /s/ Manuel Mancieo	Name *(Printed/Typed)*	Date 5/8/06
Title AFM	Office FFO	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".

~~NMOCD~~ FSM

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-045-31915	71629	BASIN FRUITLAND COAL

[4] Property Code	[5] Property Name	[6] Well Number
21370	RICHARDSON	100

[7] OGRID No.	[8] Operator Name	[9] Elevation
162928	ENERGEN RESOURCES CORPORATION	5856'

[10] Surface Location

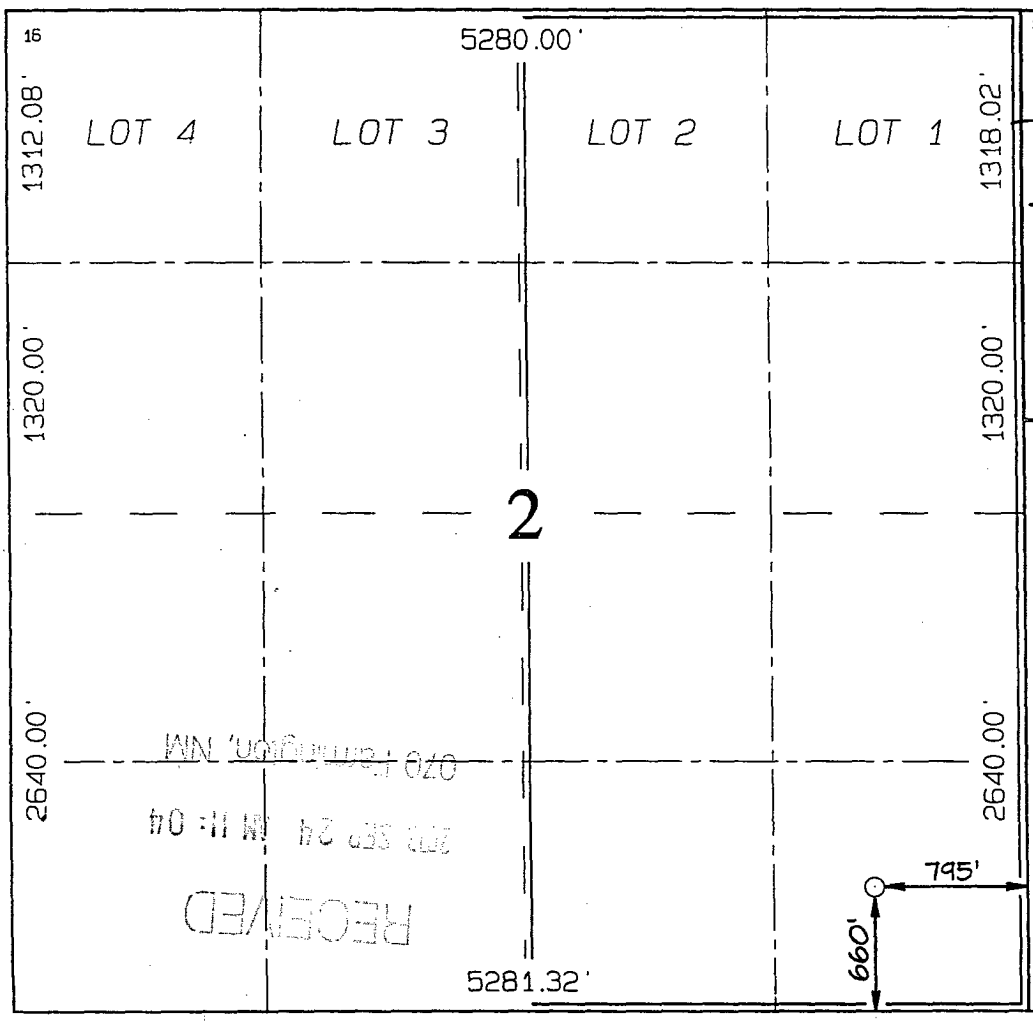
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	2	27N	13W		660	SOUTH	795	EAST	SAN JUAN

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
319.79 Acres - (E/2)	Y		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Paul C. Thomp—
Signature

Paul C. Thompson
Printed Name

Agent
Title

9/23/03
Date

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: MARCH 21, 2003

Signature and Seal of Professional Surveyor

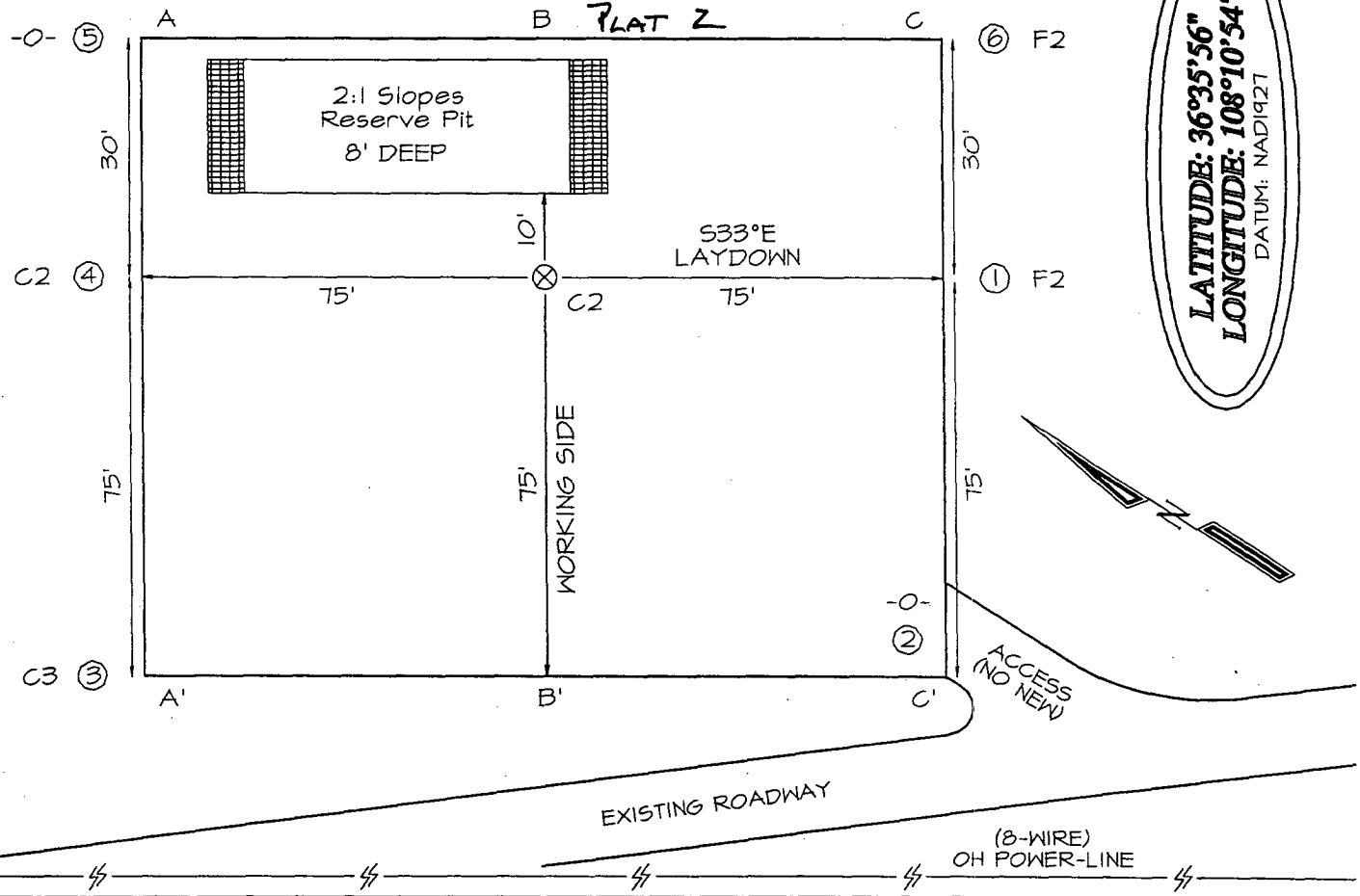
JASON C. EDWARDS
NEW MEXICO
15269
REGISTERED PROFESSIONAL SURVEYOR

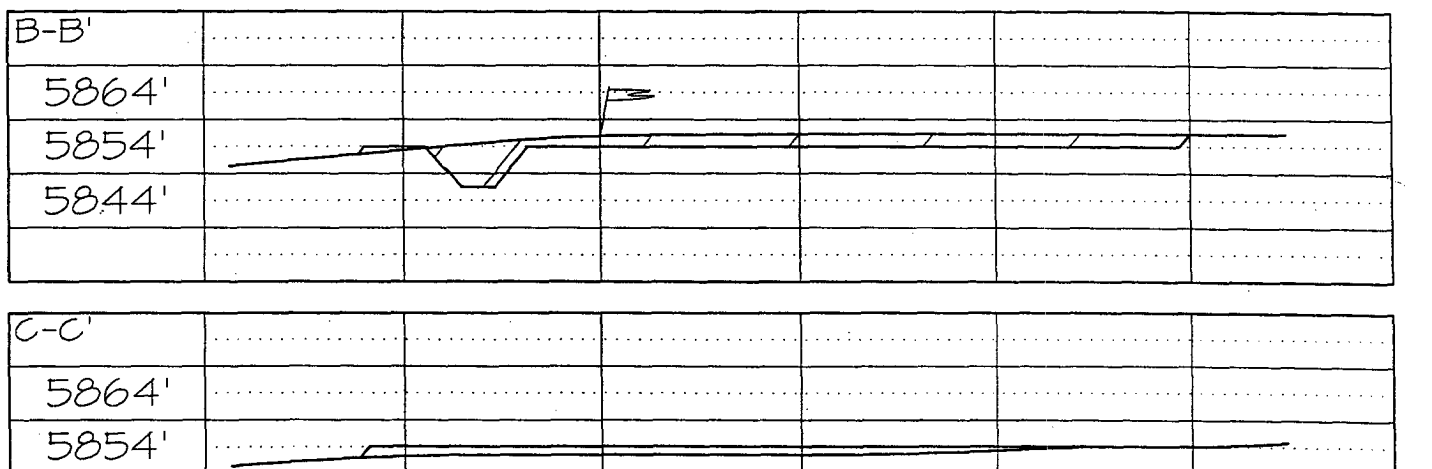
JASON C. EDWARDS
Certificate Number 15269

RECEIVED
2003 SEP 24 AM 11:04
070 FARMINGTON, NM

ENERGEN RESOURCES CORPORATION RICHARDSON #100
660' FSL & 795' FEL, SECTION 2, T27N, R13W, NMPM
SAN JUAN COUNTY, NEW MEXICO GROUND ELEVATION: 5856'

LATITUDE: 36°35'56"
LONGITUDE: 108°10'54"
DATUM: NAD1927





Note: Contractor should call One-Call for location of any marked or unmarked buried pipelines or cables on well pad and/or access road at least two (2) working days prior to construction

ENERGEN RESOURCES CORP.
OPERATIONS PLAN
Richardson #100

I. Location: 660' FSL & 795' FEL Date: September 23, 2003
Sec 2 T27N R13W
San Juan County, NM

Field: Basin Fruitland Coal Elev: GL 5856'
Surface: Navajo Tribal Trust/NAPI
Minerals: Federal SF 077972 C

II. Geology: Surface formation _ Nacimiento

A.

Formation Tops	Depths
Ojo Alamo	78'
Kirtland	178'
Fruitland	1158'
Pictured Cliffs	1353'
Total Depth	1550'

Estimated depths of anticipated water, oil, gas, and other mineral bearing formations which are expected to be encountered:
Water and gas - 1158' and 1353'.

B. Logging Program: Induction/GR and density logs at TD.

C. No over pressured zones are expected in this well. No H_2S zones will be penetrated in this well. Max. BHP = 600 psig.

III. Drilling
A. Contractor:

B. Mud Program:

The surface hole will be drilled with a fresh water mud.

The production hole will be drilled with a fresh water polymer mud. The weighting material will be drill solids or if conditions dictate, barite. The maximum mud weight expected is 8.5 ppg.

C. Minimum Blowout Control Specifications:

Double ram type or annular type 2000 psi working pressure BOP with a rotating head. See the attached exhibits #1 and #2 for details on the BOP equipment. All ram type preventers and related equipment will be hydraulically tested at nipple-up and after any use under pressure to 1000 psi.

C. Cont.

The blind rams will be hydraulically activated and checked for operational readiness each time pipe is pulled out of the hole. All checks of the BOP stack and equipment will be noted on the daily drilling report. The BOP equipment will include a kelly cock, floor safety valve, and choke manifold all rated to 2000 psi.

IV. Materials

A. Casing Program:

Hole Size	Depth	Casing Size	Wt. & Grade
8-3/4"	120'	7"	20# K-55
6-1/4"	1550'	4-1/2"	10.5# K-55

B. Float Equipment:

a) Surface Casing: None

b) Production Casing: 4-1/2" cement guide shoe and self fill insert float collar. Place float one joint above shoe. Five centralizers spaced every other joint above shoe and five turbolizers every other joint from the top of the well.

V. Cementing:

Surface casing: 7" - Use 50 sx (59 cu. ft.) of Cl "B" with ¼ #/sk celloflake and 2% $CaCl_2$ (Yield = 1.18 cu. ft./sk; slurry weight = 15.6 PPG). 100% excess to circulate cement to surface. WOC 12 hours. Pressure test surface casing to 600 psi for 30 min.

Production Casing: 4-1/2" - Before cementing circulate hole with at least 1-1/2 hole volumes of mud. Precede cement with 30 bbls of fresh water. **Lead** with 100 sx (206 cu.ft) of Cl "B" with 2% metasilicate and ¼ #/sk celloflake. (Yield = 2.06 cu.ft./sk; slurry weight = 12.5 PPG). **Tail** with 100 sx (118 cu.ft.) of Cl "B" with ¼ #/sk celloflake (Yield = 1.18 cu. ft./sk; slurry weight = 15.6 PPG). Total cement volume is 324 cu.ft. (100% excess to circulate cement to surface).

Paul C. Thompson

Paul C. Thompson, P.E.

EXHIBIT #1

Energen Resources, Inc.

Well Control Equipment Schematic for 2M Service

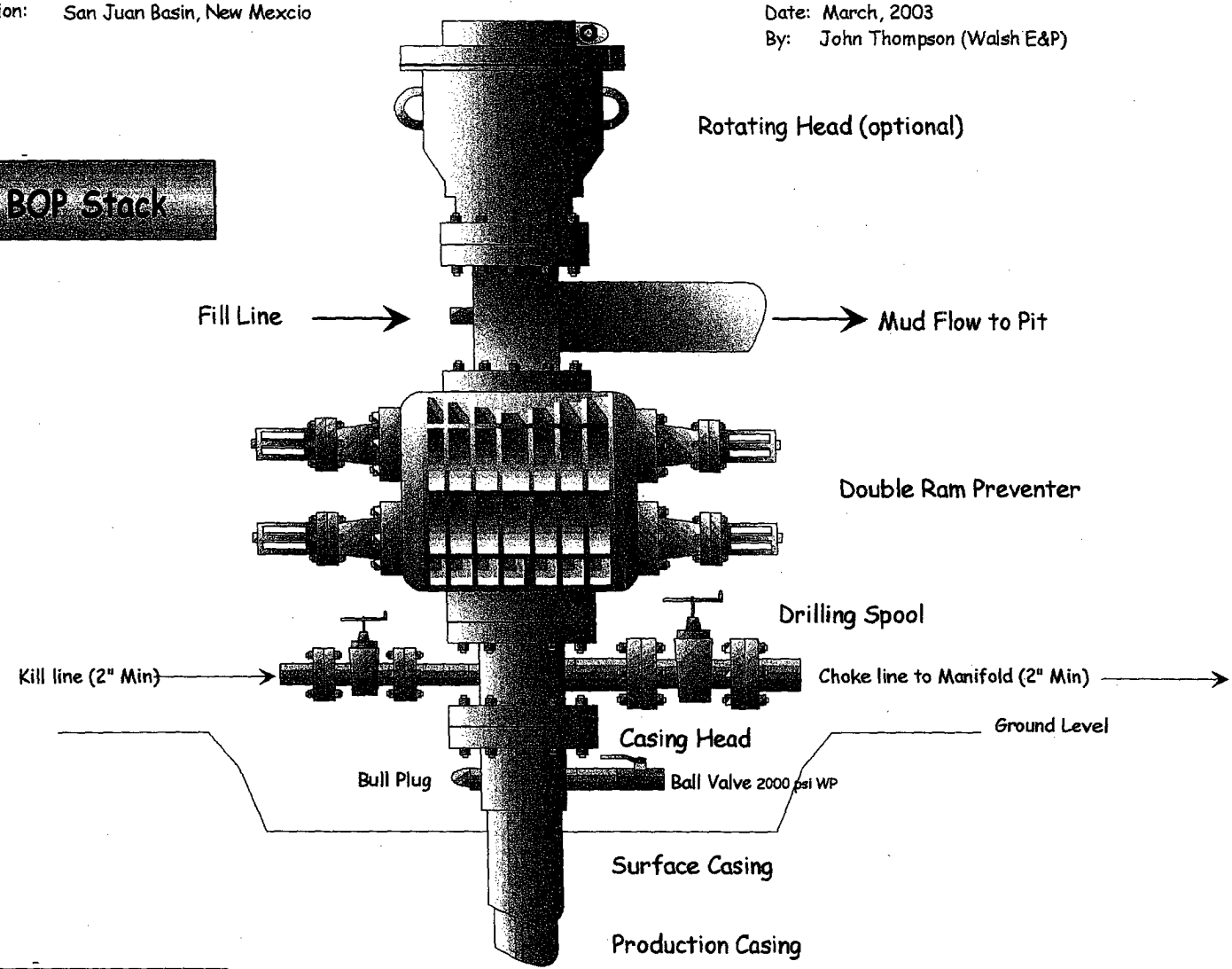
Attachment to Drilling Technical Program

Typical BOP setup

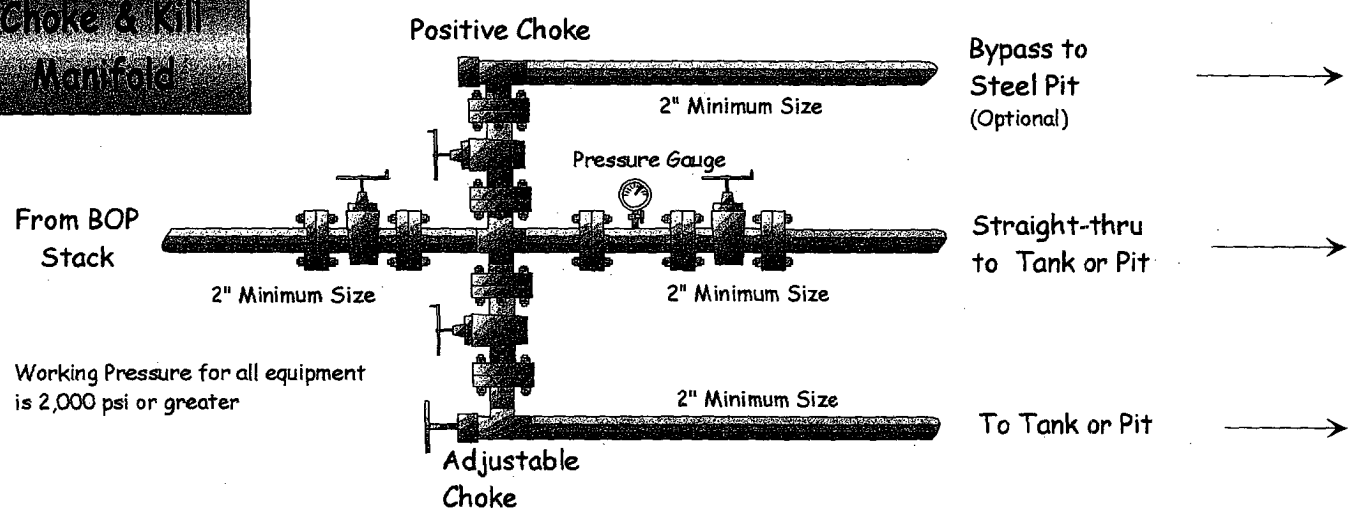
Location: San Juan Basin, New Mexcio

Date: March, 2003
By: John Thompson (Walsh E&P)

BOP Stack



Choke & Kill Manifold



Working Pressure for all equipment is 2,000 psi or greater

EXHIBIT #2

ANNULAR PREVENTER