District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

State of New Mexico Energy Minerals and Natural Resources

May 27, 2004 Submit to appropriate District Office

Form C-101

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505	AMENDED REPORT					
APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR AI Operator Name and Address	DD A ZONE					
McKay 0il and Gas LLC	010715					
P. O. Box 14738, Albuquerque, NM 87191 30-045.4337						
1 3660 0	Well No.					
Red River	_1					
° Proposed Pool 2 71629 — Basin Fruitland Coal						
71029 - Basin Fruitiand Coal Surface Location						
	County					
UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line P 2 30N 12W 1185 South 890 East	San Juan					
⁸ Proposed Bottom Hole Location If Different From Surface						
UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line	County					
Additional Well Information						
	Fround Level Elevation					
N G R P						
16 Multiple 17 Proposed Depth 18 Formation 19 Contractor	5719 ° 20 Spud Date					
No 2275' Basin Fruitland Coal Unknown As soo	on as permitt					
Depth to Groundwater Distance from nearest fresh water well > 1000' Distance from nearest surface w	water/					
Pit: Liner: Synthetic X 12 mils thick Clay Pit Volume: 2706bls Drilling Method:						
Closed-Loop System Diesel/Oil-based Gas/	s/Air 🗍					
²¹ Proposed Casing and Cement Program						
	Testimeted TOC					
Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement 8 3/4" 20# 120' 50sx(59cf) B	Estimated TOC					
8 3/4" °7" 20# 120' 50sx(59cf) B						
	Surface					
6 1/4" 4 1/2" 20# 120' 50\$X(59£1) B 6 1/4" 4 1/2" 10.5# 2275' 300\$x(530¢f) B	Surface Surface					
	···					
	···					
	Surface					
6 1/4" 4 1/2" 10.5# 2275 300sx(530cf) B 2 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed ner Describe the blowout prevention program, if any. Use additional sheets if necessary. A 2000 psi blowout prevention system will be used, consisting of both	Surface new productive zone.					
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10.5# 2275' 300sx(530cf) B	Surface new productive zone. MAY 2008 NOTE: DIV.					
2275 300sx(530cf) B 2275 300sx(530cf) B 2275 Boosx(530cf) B 2275 Boosx(530cf) B 2275 Boosx(530cf) B 23 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed ne Describe the blowout prevention program, if any. Use additional sheets if necessary. A 2000 psi blowout prevention system will be used, consisting of both blind and pipe rams. 23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be	Surface new productive zone. MAY 2008 NOTE: DIV.					
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DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised October 12, 2005 Submit to Appropriate District Office

> State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

DISTRICT IV 1220 South St. Francis Dr., Santa Fe, NM 87505

	WELL LOCATION AND	ACREAGE DEDICATION PLAT		
¹ API Number	² Pool Code	⁵ Pool Name		
30-045-3372	7 71629	Basin Fruitland Coal	uitland Coal	
⁴ Property Code	⁵ Pro	⁵ Property Name		
35680	REC	1		
⁷ OGRID No.	⁶ Ope	⁹ Elevation		
010715	MCKAY OIL	5719		

¹⁰ Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 30-N 12-W SOUTH 890 **EAST** 2 1185 Р SAN JUAN ¹¹ Bottom Hole Location If Different From Surface Lot Idn North/South line Feet from the UL or lot no. Section Township Feet from the East/West line County Range 14 Consolidation Code ¹² Dedicated Acres ¹³ Joint or Infill 15 Order No. 320 J C

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 4	LOT 3	LOT 6 39.53 NMSF	LOT 5 39.55 077482	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
		LOT 7 39.87	LOT 8 39.92 FD 3 1/4" BC 1976 BLM	Signature Date Dana L. Delventhal Printed Name
		Fee	N 01'57'30" W 2634.90' (M)	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. MARCHARDON MEX.
		3724° N. (NAD 83) 6157° W. (NAD 83) S 89°10'04" W 2636.10° (M)	FD 3 1/4* BC 1974 BLM	Signature and self of Professional Surveyor:

