

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other _____

2. Name of Operator
ConocoPhillips Co.

3. Address
P.O. Box 2197, WL3-6085 Houston Tx 77252

3.a Phone No. (Include area code)
(832)486-2463 BY 2006

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At Surface Sec 8 T29N R6W SWNW 2600FNL 400FWL
At top prod. interval reported below
At total depth

14. Date Spudded
03/09/2006

15. Date T.D. Reached
03/17/2006

16. Date Completed
 D & A Ready to Prod.
04/21/2006

5. Lease Serial No.
NMSF080379-A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

8. Lease Name and Well No.
San Juan 29-6 Unit 20B

9. API Well No.
30-039-29522

10. Field and Pool, or Exploratory
Blanco Mesaverde

11. Sec., T., R., M., on Block and Survey or Area Sec 8 T29N R6W

12. County or Parish
Rio Arriba

13. State
NM

17. Elevations (DF, RKB, RT, GL)*
6803' GL

18. Total Depth: MD 6186
TVD

19. Plug Back T.D.: MD 6179
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
CBL; TDT; GR/CCL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13.5	9.625 H40	32.3	0	233		150		0	
8.75	7 J-55	20	0	3496		600		0	
6.25	4.5 J-55	10.5	0	6182		310		3600	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5870							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blanco Mesaverde	4461	5976	4461' - 4494'	.34	34	Open
B)			4708' - 4884'	.34	44	Open
C)			5472' - 5656'	.34	56	Open
D)			5864' - 5976'	.34	72	Open

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4461' - 4494'	frac'd w/70Q 20# Linear gel; 75,786# 16/30 Brady sand & 784,200 SCF N2
4708' - 4884'	frac'd w/70Q 20# Linear gel; 150,134# 16/30 Brady sand & 1,577,500 SCF N2
5472' - 5656'	frac'd w/60Q Slickfoam; 93,725# 20/40 Brady Sand & 1,259,800 SCF N2
5864' - 5976'	frac'd w/60Q Slickfoam; 150,067# 20/40 Brady Sand & 1,689,800 SCF N2

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/21/06	4/21/06	24	→	0	2310	2			Flowing

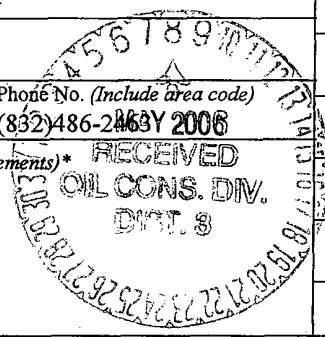
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status
1/2	350	660	→					GSI

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status
			→					

(See Instructions and spaces for additional data on page 2)



2006 MAY 3 6 11 5 17
 RECEIVED
 OTO FARMINGTON NM

ACCEPTED FOR RECORD

MAY 04 2006

FARMINGTON FIELD OFFICE

NMOCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Nacimiento	1498
				Ojo Alamo	2720
				Kirtland	2940
				Fruitland	3452
				Pictured Cliff	3696
				Chacra/Otero	4705
				Cliffhouse	5465
				Menefee	5553
				Pt. Lookout	5858

32. Additional remarks (include plugging procedure):

New single well producing from the Blanco Mesaverde. Daily summary report and End of Well Schematic are attached.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geological Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Christina Gustartis Title Regulatory Specialist

Signature Chris Gustartis Date 05/02/2006

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Daily Summary

API/Bottom Hole UWI 300392952200	County Rio Arriba	State/Province NEW MEXICO	Surface Legal Location NMPM-29N-06W-08-E	N/S Dist (ft) 2,600.00	N/S Ref N	E/W Dist (ft) 400.00	E/W Ref W
Ground Elevation (ft) 6,803.00	Spud Date 3/9/2006 1:30:00 AM	Rig Release Date 3/17/2006 11:45:00 PM	Latitude (DMS) 36° 44' 25.044" N	Longitude (DMS) 107° 29' 36.132" W			

Report Start Date 3/18/2006	Last 24hr Summary CLEAN & PREP LOCATION
--------------------------------	--

Time Log	
Dur (hrs)	Comm/Operation

Report Start Date 3/19/2006	Last 24hr Summary SDFWE
--------------------------------	----------------------------

Time Log	
Dur (hrs)	Comm/Operation

Report Start Date 3/20/2006	Last 24hr Summary BLADE LOCATION, HAUL IN TANKS
--------------------------------	--

Time Log	
Dur (hrs)	Comm/Operation

Report Start Date 3/21/2006	Last 24hr Summary Hold PJSA meeting with crews. Talked about safe logging, pressure testing operations. Talked about job hazards and how to avoid those hazards. Outlined safety topics related to planned operations. Rig up Schlumberger Wireline unit and logging tools. Wood Group rig up testing unit to wellhead. Start into well with logging tools. Pressure up on 4 1/2" casing to 1,500 Psi to start logging. Ran CBL from 6,163' (Log tag) to 3,300'. Top of cement estimated at 3,600'. Trip out of well with tools, released pressure. Pressure test 4 1/2" casing to 4,050 Psi surface for 30 minutes. Tested good. Bleed down pressure to 0 Psi. Run TDT Log from 6,163 to 2,600' and continued with GR/CCL Log to surface. Download logging data. Rig down logging tools. Secured well and lease. Shutdown operations for the day.
--------------------------------	---

Time Log	
Dur (hrs)	Comm/Operation
0.25	Hold PJSA meeting on wellsite.
0.75	Rig up Schlumberger Wireline unit and logging tools. Wood Group rig up testing unit to wellhead.
1.50	Start into well with logging tools. Pressure up on 4 1/2" casing to 1,500 Psi to start logging. Ran CBL from 6,163' (Log tag) to 3,300'. Top of cement estimated at 3,600'. Trip out of well with tools, released pressure.
1.00	Pressure test 4 1/2" casing to 4,050 Psi surface for 30 minutes. Tested good. Bleed down pressure to 0 Psi.
3.00	Run TDT Log from 6,163 to 2,600' and continued with GR/CCL Log to surface.
0.50	Download logging data. Rig down logging unit and tools.
0.25	Secured well and lease. Shutdown operations for the day.

Report Start Date 3/22/2006	Last 24hr Summary HAUL IN FRAC WATER
--------------------------------	---

Time Log	
Dur (hrs)	Comm/Operation

Report Start Date 3/23/2006	Last 24hr Summary HAUL IN FRAC WATER
--------------------------------	---

Time Log	
Dur (hrs)	Comm/Operation

Report Start Date 3/24/2006	Last 24hr Summary RU FRAC VALVES, SPOOL, FB LINES
--------------------------------	--

Time Log	
Dur (hrs)	Comm/Operation

Report Start Date 3/25/2006	Last 24hr Summary HEAT FRAC WATER
--------------------------------	--------------------------------------

Time Log	
Dur (hrs)	Comm/Operation

Daily Summary

API/Bottom Hole UWI 300392952200	County Rio Arriba	State/Province NEW MEXICO	Surface Legal Location NMPM-29N-06W-08-E	N/S Dist (ft) 2,600.00	N/S Ref N	E/W Dist (ft) 400.00	E/W Ref W
Ground Elevation (ft) 6,803.00	Spud Date 3/9/2006 1:30:00 AM	Rig Release Date 3/17/2006 11:45:00 PM	Latitude (DMS) 36° 44' 25.044" N	Longitude (DMS) 107° 29' 36.132" W			

Report Start Date 3/26/2006	Last 24hr Summary <p>PJSA meeting on location...Held PJSA with Computalog crew on location...Talked about conducting safe wireline operations...Rig up Computalog unit and perforating tools with pressure lubricator. Rig up and run in the well with 3 1/8" SF PP 90 Degree phase with 10g 302 Owen charges .34" diameter guns. Correlated off of TDT/GR/CCL log dated 3-21-06. Perforated from 5,864' to 5,877' (14 perfs), 5,884' to 5,892' (9 perfs), 5,911' to 5,922' (12 perfs), 5,940' to 5,976' (37 perfs) for a total of 72 holes. Made a total of 3 gun runs. Verified all perforations were shot. Well went on a very slight vacuum. Rig down perf guns and tools from wellhead. Shut in and secured well.</p> <p>Will leave wireline unit and tools on location for 2-stage Mesa Verde Frac job.</p> <p>Secured lease. Shutdown operations for the day.</p>
--------------------------------	---

Time Log

Dur (hrs)	Comm/Operation
0.25	PJSA meeting on location.
0.75	Rig up Computalog unit and perforating tools with pressure lubricator.
2.00	Rig up and run in the well with 3 1/8" SF PP 90 Degree phase with 10g 302 Owen charges .34" diameter guns. Correlated off of TDT/GR/CCL log dated 3-21-06. Perforated the Point Lookout zone from 5,864' to 5,877' (14 perfs), 5,884' to 5,892' (9 perfs), 5,911' to 5,922' (12 perfs), 5,940' to 5,976' (37 perfs) for a total of 72 holes. Made a total of 3 gun runs. Verified all perforations were shot. Well went on a very slight vacuum.
0.50	Rig down perf guns and tools from wellhead. Shut in and secured well. Will leave wireline unit and tools on location for 2-stage Mesa Verde Frac job. Secured lease. Shutdown operations for the day.

Report Start Date 3/27/2006	Last 24hr Summary <p>Hold PJSA meeting with all crews. Talked about conducting safe job operations. Outlined safety topics related to planned job operations. Fraced the Point Lookout zone: 5,864' to 5,976'. (See Time log & Stimulations and Treatments)Set 4 1/2" Retrievable Bridge Plug at 5,706'. Perforated and Fraced the Cliffhouse, Menefee zones: 5,472' to 5,656'. (See Time log & Stimulations and Treatments) Shut in and secured well and lease.</p>
--------------------------------	---

Time Log

Dur (hrs)	Comm/Operation
0.25	Schlumberger conduct PJSA meeting on wellsite.
2.00	Rig up Frac equipment.
0.25	Hold pre-frac safety meeting with all crews.
2.50	Frac the Point Lookout zone. (5,864' to 5,976') Test lines to 5,000 Psi. Set pop off at 3,890 Psi. Broke down the zone at 5 bpm at 2,135 Psi. Pumped step rate: 33 bpm @ 700 Psi. Step down to 28 bpm @ 145 Psi. Step down to 25 bpm @ 55 Psi. Could not get rate any lower, well on a vacuum. Shutdown pumping. ISIP= 0 Psi. Well on vacuum. Pumped 148 Bbls. Pump 1000 gals of 15% HCL acid @ 10 bpm @ 0 Psi. Frac the Point Lookout with 60 Q Slickfoam at 60 BPM with 150,067 Lbs. of 20/40 Brady sand. Ran Friction reducer at 1.00 gal/ 1000 gallons. Surfactant at 1 gal/ 1000 gallons. Foamer at 2.0 gal/ 1000 gallons. Prop NET with last 1.5 PSA sand stage. Total N2 for job: 1,689,800 Scf. Pumped 91.0 Bbl fluid flush. Average rate: 60 Bpm. Average pressure: 2,300 Psi. Max pressure: 2,500 Psi. Max sand concentration: 1.6 PSA. ISIP-450 Psi. 5 minute: 0 Psi. Frac gradient: 33 Psi/ft. Fluid to recover (breakdown, acid and frac: 1,842 Bbls).

Daily Summary

API/Bottom Hole UWI 300392952200	County Rio Arriba	State/Province NEW MEXICO	Surface Legal Location NMPM-29N-06W-08-E	N/S Dist (ft) 2,600.00	N/S Ref N	E/W Dist (ft) 400.00	E/W Ref W
Ground Elevation (ft) 6,803.00	Spud Date 3/9/2006 1:30:00 AM	Rig Release Date 3/17/2006 11:45:00 PM	Latitude (DMS) 36° 44' 25.044" N	Longitude (DMS) 107° 29' 36.132" W			

Time Log

Dur (hrs)	Comm/Operation
1.75	Rig up Computalog tools. Rig up and run in the well with 3 1/8" SF PP 90 Degree phase with 10g 302 Owen charges .34" diameter guns with Retrievable Bridge Plug assembly on 1st run. Correlated off of TDT/GR/CCL log dated 3-21-06. Set 4 1/2" RBP at 5,706'. Perforate the Cliffhouse/ Menefee zones. Cliffhouse zone: 5,472' to 5,478', 5,519' to 5,533'. Menefee zone: 5,561' to 5,564', 5,568' to 5,571', 5,590' to 5,593', 5,610' to 5,616', 5,635' to 5,638', and 5,646' to 5,656' all with 1 SPF. Shot a total of 56 - .34" diameter holes. (3 gun runs) Verified all perfs were shot. Rig down wireline tools off of wellhead.
1.50	Rig up to Frac the Cliffhouse/ Menefee zones. (5,472' to 5,656') Test lines to 5,000 Psi. Set pop off at 3,870 Psi. Broke down the zone at 25 Bpm at 450 Psi. Pumped step rate: 35 bpm @ 1,360 Psi. Step down to 30 bpm @ 840 Psi. Step down to 26 bpm @ 490 Psi. Step down to 20 bpm @ 180 Psi. Step down to 15 bpm @ 0 Psi. Shutdown pumping. ISIP= 0 Psi. Well on vacuum. Pumped 184 Bbls. Pump 1000 gals of 15% HCL acid @ 18 bpm @ 0 Psi. Frac the Cliffhouse/ Menefee zones with 60 Q Slickfoam at 65 BPM with 93 725 Lbs. of 20/40 Brady sand. Ran Friction reducer at 1.0 gal/1000 gallons. Surfactant at 1 gal/ 1000 gallons. Foamer at 2.0 gal/ 1000 gallons. Prop NET with last 1.5 PSA sand stage. Total N2 for job: 1,259,800 Scf. Pumped 80 Bbl fluid flush. Average rate: 65 Bpm. Average pressure: 2,550 Psi. Max pressure: 2,690 Psi. Max sand concentration: 1.65 PSA. ISIP= 260 Psi. 5-minute: 185 Psi. Frac gradient: 40 Psi/ft. Fluid to recover (breakdown, acid and frac): 1,305 Bbls)
2.00	Shut in and secured well. Schlumberger hauled in more frac sand and nitrogen for 3rd and 4th stages.

Report Start Date 3/28/2006	Last 24hr Summary Hold PJSA meeting with all crews. Check well pressure: SICP- 820 Psi. Set 4 1/2" Retrievable Bridge Plug at 4,960'. Perforated and Fraced the Lewis zone: 4,708' to 4,884'. (See Time log & Stimulations and Treatments) Set 2nd 4 1/2" Retrievable Bridge Plug at 4,544'. Perforated and Fraced the Navajo City zone: 4,461' to 4,494'. (See Time log & Stimulations and Treatments) Shut in and secured well and lease. Moved in Wood Group crew to start well flowback.
--------------------------------	---

Time Log

Dur (hrs)	Comm/Operation
0.25	Hold PJSA with wireline and frac crews.
0.50	Rig up Computalog unit and tools, with pressure control.
1.25	Rig up and run in the well with 3 1/8" SF PP 90 Degree phase with 10g 302 Owen charges .34" diameter guns with Retrievable Bridge Plug assembly on 1st run. Correlated off of TDT/GR/CCL log dated 3-21-06. Set 4 1/2" RBP at 4,960'. Perforate the Lewis zone: 4,708' to 4,731', 4,777' to 4,782', 4,846' to 4,850', 4,863' to 4,867', and 4,881' to 4,884' all with 1 SPF. Shot a total of 44 - .34" diameter holes. (2 gun runs) Verified all perfs were shot. Frac crew start and warm up Frac equipment. Rig up lines.
0.25	Hold pre-frac safety meeting with all crews.

Daily Summary

API/Bottom Hole UWI 300392952200	County Rio Arriba	State/Province NEW MEXICO	Surface Legal Location NMPM-29N-06W-08-E	N/S Dist (ft) 2,600.00	N/S Ref N	E/W Dist (ft) 400.00	E/W Ref W
Ground Elevation (ft) 6,803.00	Spud Date 3/9/2006 1:30:00 AM	Rig Release Date 3/17/2006 11:45:00 PM	Latitude (DMS) 36° 44' 25.044" N	Longitude (DMS) 107° 29' 36.132" W			

Time Log

Dur (hrs)	Comm/Operation
2.50	<p>Frac the Lewis zone. (4,708' to 4,884')</p> <p>Test lines to 5,000 Psi. Set pop off at 3,840 Psi. Broke down the Lewis zone at 15 bpm at 1,780 Psi. Established a maximum rate of 30 bpm at 1,750 Psi. Pumped 117 Bbls of 4% Kcl water. Slowed rate and started acid as follows:</p> <p>Pumped 1000 gals of 15% HCL acid @ 10 bpm @ 490 Psi. Frac the Lewis with 70 Q 20# Linear gel at 40 BPM with 150,134 Lbs. of 16/30 Brady sand. Ran Surfactant at 1 gal/ 1000 gallons. Foamer at 5.0 gal/ 1000 gallons. Prop NET with last 2.0 PSA sand stage. Total N2 for job: 1,577,500 Scf. Ran 72.7 Bbl fluid flush.</p> <p>Average rate: 40.2 Bpm. Average pressure: 2,020 Psi. Max pressure: 2,120 Psi. Max sand concentration: 2.2 PSA. ISIP: 420 Psi. 5-minute: 350 Psi. Frac gradient .35 Psi/ft. Fluid to recover (breakdown, acid and frac: 1,285 Bbls).</p> <p>Traced the job as follows: Pad thru 1/2# sand stage with Iridium, the 1.0# thru 2.0# sand stage with Scandium, and the 2.0# Prop NET sand stage with Antimony.</p>
1.75	<p>Rig up Computalog tools with lubricator, pressure control.</p> <p>Run in the well with 3 1/8" SF PP 90 Degree phase with 10g 302 Owen charges. 34" diameter guns with a Retrieveable Bridge Plug assembly on the 1st run.</p> <p>Correlated off of TDT/GR/CCL log dated 3-21-06. Set 2nd 4 1/2" retrieveable bridge plug at 4,544'</p> <p>Perforate the Navajo City zone as follows: 4,461' to 4,494' with 1 SPF. Shot a total of 34 - 34" diameter holes. (2 gun runs total)</p> <p>Verified all perms were shot.</p> <p>Rigged down wireline unit and tools.</p>
2.00	<p>Frac the Navajo City zone. (4,461' to 4,494')</p> <p>Test lines to 5,000 Psi. Set pop off at 3,860 Psi. Broke down the Navajo City zone at 10 bpm at 980 Psi. Established a maximum rate of 30 bpm at 1,650 Psi. Pumped 85 Bbls of 4% Kcl water. Slowed rate and started acid as follows:</p> <p>Pumped 1000 gals of 15% HCL acid @ 8 bpm @ 571 Psi. Frac the Navajo City zone with 70 Q 20# Linear gel at 35 BPM with 75,786 Lbs. of 16/30 Brady sand. Ran Surfactant at 1 gal/ 1000 gallons. Foamer at 5.0 gal/ 1000 gallons. Prop NET with last 2.0 PSA sand stage. Total N2 for job: 784,200 Scf. Ran 64 Bbl foamed flush.</p> <p>Average rate: 35.3 Bpm. Average pressure: 2,130 Psi. Max pressure: 2,230 Psi. Max sand concentration: 2.12 PSA. ISIP: 1,750 Psi. 5-minute: 1,470 Psi. Frac gradient .45 Psi/ft. Fluid to recover (breakdown, acid and frac: 669 Bbls).</p> <p>Traced the job as follows: Pad thru 1/2# sand stage with Iridium, the 1.0# thru 2.0# sand stage with Scandium, and the 2.0# Prop NET sand stage with Antimony.</p>
2.00	<p>Shut in and secured well.</p> <p>Frac crew rig down all equipment, clean up location of any trash or spills.</p> <p>Wood Group crew on location and rigged up to begin well flowback phase.</p>
Report Start Date 4/10/2006	<p>Last 24hr Summary</p> <p>MOBILIZING RIG- PRE-SPOT SAFETY MEETING WITH RIG CREW AND TRUCKING PERSONNEL. SPOT RIG AND EQUIPMENT. RU RIG AND EQUIPMENT. RU 3" FLOW LINES TO FLOWBACK TANK. CHECK PRESSURES- SICP 480 PSIG, BRADENHEAD 0 PSIG. BLED DOWN CASING SLOWLY TO 300#. KILL WELL WITH 35 BBLs OF 2% KCL, INSTALL TBG HANGER W/ 2 WAY CHECK BPV, LOCK DOWN PINS, REMOVE FRAC VALVE, NU BOP, RU RIG FLOOR.PRESSURE TEST BOPE BLIND RAMS T/250 PSIG & 2500 PSIG -15 MIN HELD GOOD (NO LEAKS). MU 2-3/8" PUP JOINT IN TBG HANGER PRESSURE TEST 2-3/8" PIPE RAMS TO 250 PSIG & 2500 PSIG, HELD GOOD (NO LEAKS). SECURE WELL. SDON</p>

Daily Summary

API/Bottom Hole UWI 300392952200	County Rio Arriba	State/Province NEW MEXICO	Surface Legal Location NMPM-29N-06W-08-E	N/S Dist (ft) 2,600.00	N/S Ref N	E/W Dist (ft) 400.00	E/W Ref W
Ground Elevation (ft) 6,803.00	Spud Date 3/9/2006 1:30:00 AM	Rig Release Date 3/17/2006 11:45:00 PM	Latitude (DMS) 36° 44' 25.044" N	Longitude (DMS) 107° 29' 36.132" W			

Time Log

Dur (hrs)	Comm/Operation
6.00	MOBILIZING RIG- PRE-SPOT SAFETY MEETING WITH RIG CREW AND TRUCKING PERSONNEL. SPOT RIG AND EQUIPMENT.
2.00	RU RIG AND EQUIPMENT
3.00	RU 3" FLOW LINES TO FLOWBACK TANK. CHECK PRESSURES- SICP 720 PSIG, BRADENHEAD 0 PSIG. BLED DOWN CASING SLOWLY TO 300#. KILL WELL WIT 35 BBLS OF 2% KCL, INSTALL TBG HANGER W/ 2 WAY CHECK BPV, LOCK DOWN PINS, REMOVE FRAC VALVE, NU BOP, RU RIG FLOOR.PRESSURE TEST BOPE BLIND RAMS T/250 PSIG & 2500 PSIG -15 MIN HELD GOOD (NO LEAKS). MU 2-3/8" PUP JOINT IN TBG HANGER PRESSURE TEST2-3/8" PIPE RAMS TO 250 PSIG & 2500 PSIG, HELD GOOD (NO LEAKS. SECURE WELL. SDFN

Report Start Date 4/11/2006	Last 24hr Summary SAFETY MEETING-SICP 720 PSIG, BLEED WELL DOWN TO FLOW BACK TANK. BLED DOWN PRESSURE TO 350 PSIG. KILL WELL WITH 40 BBLS OF 2% KCL. PULL HANGER. MU RBP RETRIEVING HEAD, TIH TALLYING AND PICKING UP 148 JTS OF 2-3/8 TUBING. TAG RBP @ 4544'. PRESSURE TEST AIR LINES, BREAK CIRCULATION WITH AIR ASSIST, CLEAN OUT TO TOP OF RBP. LATCH ONTO RBP AND RELEASED, TOH WITH 74 STDS AND RBP, BREAK OUT RBP. KILL WELL WITH 30 BBLS OF 2% KCL, MU RETRIEVING HEAD, TIH W/ 74 STDS, TALLY AND PICK UP 14 JTS OF 2-3/8 TUBING. TAG RBP @ 4960' BREAK CIRCULATION WITH AIR ASSIST, CLEAN OUT TO TOP OF RBP. LATCH ONTO RBP, RETRIEVE RBP. PUH ABOVE PERFS. SECURE WELL. SDFN.
--------------------------------	---

Time Log

Dur (hrs)	Comm/Operation
1.00	SAFETY MEETING-SICP 720 PSIG, BLEED WELL DOWN TO FLOW BACK TANK.
0.50	BLED DOWN PRESSURE TO 350 PSIG, KILL WELL WITH 40 BBLS OF 2% KCL. PULL HANGER.
3.00	MU RBP RETRIEVING HEAD, TIH TALLYING AND PICKING UP 148 JTS OF 2-3/8 TUBING. TAG RBP @ 4544'
2.00	PRESSURE TEST AIR LINES. BREAK CIRCULATION WITH AIR ASSIST, CLEAN OUT TO TOP OF RBP.
1.50	LATCH ONTO RBP AND RELEASED, TOH WITH 74 STDS AND RBP, BREAK OUT RBP.
1.50	KILL WELL WITH 30 BBLS OF 2% KCL, MU RETRIEVING HEAD, TIH W/ 74 STDS, TALLY AND PICK UP 14 JTS OF 2-3/8 TUBING. TAG RBP @ 4960'
1.50	BREAK CIRCULATION WITH AIR ASSIST, CLEAN OUT TO TOP OF RBP. LATCH ONTO RBP, RETRIEVE RBP. PUH ABOVE PERFS. SECURE WELL. SDFN.

Report Start Date 4/12/2006	Last 24hr Summary SAFETY MEETING-SICP 680 PSIG, BLEED WELL DOWN TO FLOW BACK TANK. TOH WITH 76 STDS AND RBP, RBP GETTING HANG UP ON CASING COLLARS. BREAK OUT RBP. KILL WELL WITH 35 BBLS OF 2% KCL, MU RETRIEVING HEAD, TIH W/ 80 STDS, TALLY AND PICK UP 25 JTS OF 2-3/8 TUBING. BREAK CIRCULATION WITH AIR ASSIST, CLEAN OUT TO TOP OF RBP @ 5870'. LATCH ONTO RBP, RETRIEVE RBP. TOH WITH 94 STDS AND RBP, RBP GETTING HANG UP ON CASING COLLARS. BREAK OUT RBP. SECURE WELL. SDFN
--------------------------------	---

Time Log

Dur (hrs)	Comm/Operation
1.00	SAFETY MEETING-SICP 680 PSIG, BLEED WELL DOWN TO FLOW BACK TANK.
3.50	TOH WITH 76 STDS AND RBP, RBP GETTING HANG UP ON CASING COLLARS. BREAK OUT RBP.
1.50	KILL WELL WITH 35 BBLS OF 2% KCL, MU RETRIEVING HEAD, TIH W/ 80 STDS, TALLY AND PICK UP 25 JTS OF 2-3/8 TUBING.
1.50	BREAK CIRCULATION WITH AIR ASSIST, CLEAN OUT TO TOP OF RBP @ 5870'. LATCH ONTO RBP, RETRIEVE RBP.
3.50	TOH WITH 94 STDS AND RBP, RBP GETTING HANG UP ON CASING COLLARS. BREAK OUT RBP. SECURE WELL. SDFN

Daily Summary

API/Bottom Hole UWI 300392952200	County Rio Arriba	State/Province NEW MEXICO	Surface Legal Location NMPM-29N-06W-08-E	N/S Dist (ft) 2,600.00	N/S Ref N	E/W Dist (ft) 400.00	E/W Ref W
Ground Elevation (ft) 6,803.00	Spud Date 3/9/2006 1:30:00 AM	Rig Release Date 3/17/2006 11:45:00 PM	Latitude (DMS) 36° 44' 25.044" N	Longitude (DMS) 107° 29' 36.132" W			

Report Start Date 4/13/2006	Last 24hr Summary SAFETY MEETING-SICP 680 PSIG, BLEED WELL DOWN TO FLOW BACK TANK. KILL WELL WITH 30 BBLS OF 2% KCL. MU BAKER RBP, TIH WITH SAME AND 81 STDS. SET RBP @ 4981' KB. PUH TO 4361' (100' ABOVE NAVAJO CITY PERFS). BREAK CIRCULATION WITH AIR ASSIST, BLOW WELL AROUND FOR 1 HR. CLEAN RETURNS. FLOW TEST LEWIS FORMATION UP THE TBG FOR 4 HRS TO FLOWBACK TANK ON 1/2" CHOKE AT SURFACE. (FLOW TEST IS FOR ENGINEERING PURPOSE ONLY) LEWIS FLOW TEST IS AS FOLLOWS: LWS PERFS- 4461"- 4884' 2 3/8" TBG W/ EOT @ 4361' KB CHOKE COEFFICIENT OF 6.6 SICP= # 365 FTP= 180# LWS PRODUCTION = 1188 MCFPD 6 BWPD 0 BOPD NO SAND TEST WITNESSED BY ANDREW CHAVEZ W/ BASIC ENERGY. SECURE WELL. SDFWND.
--------------------------------	---

Time Log

Dur (hrs)	Comm/Operation
1.00	SAFETY MEETING-SICP 680 PSIG, BLEED WELL DOWN TO FLOW BACK TANK.
1.50	KILL WELL WITH 30 BBLS OF 2% KCL. MU BAKER RBP, TIH WITH SAME AND 81 STDS. SET RBP @ 4981' KB
0.50	PUH TO 4361' (100' ABOVE NAVAJO CITY PERFS)
1.00	BREAK CIRCULATION WITH AIR ASSIST, BLOW WELL AROUND FOR 1 HR. CLEAN RETURNS.
4.00	FLOW TEST LEWIS FORMATION UP THE TBG FOR 4 HRS TO FLOWBACK TANK ON 1/2" CHOKE AT SURFACE. (FLOW TEST IS FOR ENGINEERING PURPOSE ONLY) LEWIS FLOW TEST IS AS FOLLOWS: LWS PERFS- 4461"- 4884' 2 3/8" TBG W/ EOT @ 4361' KB CHOKE COEFFICIENT OF 6.6 SICP= 365# FTP= 180# LWS PRODUCTION = 1188 MCFPD 6 BWPD 0 BOPD NO SAND TEST WITNESSED BY ANDREW CHAVEZ W/ BASIC ENERGY.
0.50	SECURE WELL. SDFWND.

Report Start Date 4/14/2006	Last 24hr Summary SDFWND
--------------------------------	-----------------------------

Time Log

Dur (hrs)	Comm/Operation

Report Start Date 4/15/2006	Last 24hr Summary SDFWND
--------------------------------	-----------------------------

Time Log

Dur (hrs)	Comm/Operation

Report Start Date 4/16/2006	Last 24hr Summary SDFWND
--------------------------------	-----------------------------

Time Log

Dur (hrs)	Comm/Operation

Daily Summary

API/Bottom Hole UWI 300392952200	County Rio Arriba	State/Province NEW MEXICO	Surface Legal Location NMPM-29N-06W-08-E	N/S Dist (ft) 2,600.00	N/S Ref N	E/W Dist (ft) 400.00	E/W Ref W
Ground Elevation (ft) 6,803.00	Spud Date 3/9/2006 1:30:00 AM	Rig Release Date 3/17/2006 11:45:00 PM	Latitude (DMS) 36° 44' 25.044" N	Longitude (DMS) 107° 29' 36.132" W			

Report Start Date 4/17/2006	Last 24hr Summary SAFETY MEETING-SICP 435 PSIG SITP 440 PSIG. WAIT 1.5 HRS ON H&H SLICK LINE TO ARRIVE. RU H&H SL UNIT, MU AND RIH W/ EOT LOCATOR. FIND EOT. TBG SET @ 4361'. POOH RU PROTECHNICS LOGGING TOOLS AND RIH TO 4934', GET STATIC TEMPERATURE AND PRESSURE.(BHT= 156F BHP = 421#) OPEN WELL FLOWING UP TBG. W/ 1/2" CHOKE @ SURFACE .LOG ACROSS NAVAJO CITY/LEWIS FORMATION F/4461'-4884' .WITH SPECTRA SCAN. PSI STABILIZED @ FTP= 120#, SICP= 380#. LOG ACROSS NAVAJO CITY/LEWIS FORMATION F/4461'-4884' . POOH W/ TOOLS.RETRIEVE DATA. GOOD DATA. MU PLUG . RIH AND SET PLUG IN F-NIPPLE, TOH RD H&H SL. RIH WITH 10 STDS OF 2-3/8 TBG, TAG RBP @ 4981' BLOW WELL AROUND WITH AIR MIST. SHUT DOWN AIR,RELEASED RBP, TOH WITH 10 STDS SHUT DOWN DUE TO HIGH WINDS. SDFN
--------------------------------	---

Time Log

Dur (hrs)	Comm/Operation
0.50	SAFETY MEETING-SICP 435 PSIG SITP 440 PSIG,
1.50	WAITING ON H&H SLICK LINE TO ARRIVE.
5.00	RU H&H SL UNIT, MU AND RIH W/ EOT LOCATOR. FIND EOT. TBG SET @ 4361'. POOH RU PROTECHNICS LOGGING TOOLS AND RIH TO 4934', GET STATIC TEMPERATURE AND PRESSURE.(BHT= 156F BHP = 421#) OPEN WELL FLOWING UP TBG. W/ 1/2" CHOKE @ SURFACE .LOG ACROSS NAVAJO CITY/LEWIS FORMATION F/4461'-4884' .WITH SPECTRA SCAN. PSI STABILIZED @ FTP= 120#, SICP= 380#. LOG ACROSS NAVAJO CITY/LEWIS FORMATION F/4461'-4884' . POOH W/ TOOLS.RETRIEVE DATA. GOOD DATA.
1.00	MU PLUG . RIH AND SET PLUG IN F-NIPPLE. TOH RD H&H SL.
2.00	RIH WITH 10 STDS OF 2-3/8 TBG, TAG RBP @ 4981' BLOW WELL AROUND WITH AIR MIST.
1.00	SHUT DOWN AIR,RELEASED RBP. TOH WITH 10 STDS SHUT DOWN DUE TO HIGH WINDS. SDFN.

Report Start Date 4/18/2006	Last 24hr Summary SAFETY MEETING-SICP 720 PSIG, BLED DOWN WELL. TOH WITH 87 STDS AND RBP, BREAK OUT RBP. MU MULE SHOE AND 1.81 F-NIPPLE, TIH W/BHA AND 97 STDS OF 2-3/8 TBG, DRIFTING TBG GOING IN THE HOLE. TAG FILL @ 5950' (213' OF FILL). BREAK CIRCULATION WITH AIR ASSIST, CLEAN OUT TO PBD, WOTH AIR MIST. SHUT DOWN AIR , PUH TO 5870'. SHUT DOWN FOR 2 DAYS TO ATTEND SAFETY LEADER SEMINAR.
--------------------------------	--

Time Log

Dur (hrs)	Comm/Operation
1.00	SAFETY MEETING-SICP 720 PSIG, BLED DOWN WELL.
1.50	TOH WITH 87 STDS AND RBP, BREAK OUT RBP.
2.00	MU MULE SHOE AND 1.81 F-NIPPLE, TIH W/BHA AND 97 STDS OF 2-3/8 TBG, DRIFTING TBG GOING IN THE HOLE. TAG FILL @ 5950' (213' OF FILL).
6.00	BREAK CIRCULATION WITH AIR ASSIST. CLEAN OUT TO PBD, WITH AIR MIST.
0.50	SHUT DOWN AIR , PUH TO 5870'. SHUT DOWN FOR 2 DAYS TO ATTEND SAFETY LEADER SEMINAR.

Report Start Date 4/19/2006	Last 24hr Summary SHUT DOWN TO ATTEND, SAFETY LEADERSHIP SEMINAR
--------------------------------	---

Time Log

Dur (hrs)	Comm/Operation

Report Start Date 4/20/2006	Last 24hr Summary NO OPERATIONS
--------------------------------	------------------------------------

Time Log

Dur (hrs)	Comm/Operation

Daily Summary

API/Bottom Hole UWI 300392952200	County Rio Arriba	State/Province NEW MEXICO	Surface Legal Location NMPM-29N-06W-08-E	N/S Dist (ft) 2,600.00	N/S Ref N	E/W Dist (ft) 400.00	E/W Ref W
Ground Elevation (ft) 6,803.00	Spud Date 3/9/2006 1:30:00 AM	Rig Release Date 3/17/2006 11:45:00 PM	Latitude (DMS) 36° 44' 25.044" N	Longitude (DMS) 107° 29' 36.132" W			

Report Start Date 4/21/2006	Last 24hr Summary SAFETY MEETING-SICP 720 PSIG, SITP 660 PSIG BLEED WELL DOWN TO FLOW BACK TANK. RIH FROM 5870' DRIFTING TBG IN THE HOLE, TAG FILL @ 6160' (3' OF FILL). BREAK CIRCULATION WITH AIR ASSIST, CLEAN OUT TO PBTD, WITH AIR MIST. CLEAN RETURNS. PUH TO 5870' FLOW TEST. MESA VERDE FORMATION UP THE TBG FOR 4 HRS TO FLOWBACK TANK ON 1/2" CHOKE AT SURFACE. (FLOW TEST IS FOR ALLOCATION) MV FLOW TEST IS AS FOLLOWS: MV PERFS- 5864'-5976' 2 3/8" TBG W/ EOT @ 5870' KB CHOKE COEFFICIENT OF 6.6 SICP= 660# FTP= 350# MV PRODUCTION = 2310 MSCF/D GAS 2 BWPD 0 BOPD NO SAND TEST WITNESSED BY ANDREW CHAVEZ W/ BASIC ENERGY. LANDED WELL ON 7-1/6 HANGER, WITH 191 JTS OF 2-3/8 TBG 1.81 F NIPPLE AND MULE SHOE, EOT @ 5870'. FN @ 5869' KB. RD FLOOR, ND BOP, NU MASTER VALVE. RETRIEVED BPV. TURN WELL OVER TO PRODUCTION. RD RIG AND EQUIPMENT PREPARED TO MOVE OFF.
--------------------------------	---

Time Log

Dur (hrs)	Comm/Operation
1.00	SAFETY MEETING-SICP 720 PSIG, SITP 660 PSIG BLEED WELL DOWN TO FLOW BACK TANK.
1.00	RIH FROM 5870' DRIFTING TBG IN THE HOLE, TAG FILL @ 6160' (3' OF FILL)
1.50	BREAK CIRCULATION WITH AIR ASSIST, CLEAN OUT TO PBTD, WITH AIR MIST. CLEAN RETURNS.
0.50	PUH TO 5870'
4.00	FLOW TEST MESA VERDE FORMATION UP THE TBG FOR 4 HRS TO FLOWBACK TANK ON 1/2" CHOKE AT SURFACE. (FLOW TEST IS FOR ALLOCATION) MV FLOW TEST IS AS FOLLOWS: MV PERFS- 5864'-5976' 2 3/8" TBG W/ EOT @ 5870' KB CHOKE COEFFICIENT OF 6.6 SICP= 660# FTP= 350# MV PRODUCTION = 2310 MSCF/D GAS 2 BWPD 0 BOPD NO SAND TEST WITNESSED BY ANDREW CHAVEZ W/ BASIC ENERGY.
1.00	LANDED WELL ON 7-1/6 HANGER, WITH 191 JTS OF 2-3/8 TBG 1.81 F NIPPLE AND MULE SHOE, EOT @ 5870'. FN @ 5869' KB. RD FLOOR, ND BOP, NU MASTER VALVE. RETRIEVED BPV.
2.00	TURN WELL OVER TO PRODUCTION. RD RIG AND EQUIPMENT PREPARED TO MOVE OFF.

Well Name: San Juan 29-6 #20B
 API #: 30-039-29522
 Location: 2600' FNL & 400' FWL
Sec. 8 - T29N - R6W
Rio Arriba County, NM
 Elevation: 6803' GL (above MSL)
 Drl Rig RKB: 13' above Ground Level
 Datum: Drl Rig RKB = 13' above GL

Patterson Rig: #749
 Spud: 9-Mar-06
 Spud Time: 1:30
 Date TD Reached: 17-Mar-06
 Release Drl Rig: 18-Mar-06
 Release Time: 0:00

11" 3M x 7 1/16" 5M Tubing Head
 11" 3M x 11" 3M Casing Spool
 9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing Date set: 9-Mar-06 New Used
 Size 9 5/8 in
 Set at 233 ft # Jnts: 5
 Wt. 32.3 ppf Grade H-40
 Hole Size 13 1/2 in Conn STC
 Excess Cmt 125 %
 T.O.C. SURFACE Csg Shoe 233 ft
 TD of 12-1/4" hole 240 ft

Notified BLM @ 08:00 hrs on 07-Mar-06
 Notified NMOCD @ 08:00 hrs on 07-Mar-06
 30 min Casing Test at 1000 psi on 10-Mar-06

Intermediate Casing Date set: 13-Mar-06 New Used
 Size 7 in 81 jts
 Set at 3496 ft 0 pups
 Wt. 20 ppf Grade J-55
 Hole Size 8 3/4 in Conn STC
 Excess Cmt 150 % Top of Float Collar 3455 ft
 T.O.C. SURFACE Bottom of Casing Shoe 3496 ft
 Pup @ _____ ft TD of 8-3/4" Hole 3505 ft
 Pup @ _____ ft

Notified BLM @ 18:15 hrs on 10-Mar-06
 Notified NMOCD @ 18:20 hrs on 10-Mar-06
 30 min Casing Test at 1800 psi on 13-Mar-06

Production Casing: Date set: 17-Mar-06 New Used
 Size 4 1/2 in 141 jts
 Set at 6182 ft 1 pups
 Wt. 10.5 ppf Grade J-55
 Hole Size 6 1/4 in Conn STC
 Excess Cmt 50 % Top of Float Collar 6179 ft
 T.O.C. (est) 3296 Bottom of Casing Shoe 6182 ft
 Marker Jt @ 5358 ft TD of 8-3/4" Hole 6186 ft
 Marker Jt @ _____ ft
 Marker Jt @ _____ ft
 Marker Jt @ _____ ft

Notified BLM @ 20:45 hrs on 15-Mar-06
 Notified NMOCD @ 20:50 hrs on 15-Mar-06

Top of Float Collar 6179 ft
 Bottom of Casing Shoe 6182 ft

TD of 8-3/4" Hole: 6186 ft

Surface Cement

Date cmt'd: 9-Mar-06
 Lead : 150 sx Class G Cement
 + 3% S001 Calcium Chloride
 + 0.25 lb/sx D130 Polyester Flakes
1.16 cuft/sx, 174.0 cuft slurry at 15.8 ppg
 Displacement: 15.0 bbls fresh wtr
 Bumped Plug at: 09:50 hrs
 Final Circ Press: _____
 Returns during job: YES
 CMT Returns to surface: 10 bbls
 Floats Held: No floats used
 W.O.C. for 6.00 hrs (plug bump to start NU BOP)
 W.O.C. for 14.00 hrs (plug bump to test csg)

Intermediate Cement

Date cmt'd: 13-Mar-06
 Lead : 385 sx Class G Cement
 + 3% D079 Extender
 + 0.20% D046 Antifoam
 + 1 lb/bbl CemNet
 + (1st 30 bbls & last 75 bbls)
2.61 cuft/sx, 1004.85 cuft slurry at 11.7 ppg
 Tail : 215 sx 50/50 POZ : Class G Cement
 + 2% D020 Bentonite
 + 5.0 lb/sx D024 Gilsonite Extender
 + 2% S001 Calcium Chloride
 + 0.10% D046 Antifoam
 + 1 lb/bbl CemNet
1.28 cuft/sx, 275.2 cuft slurry at 13.5 ppg
 Displacement: 139.9 bbls
 Bumped Plug at: 12:04 hrs w/ 1560 psi
 Final Circ Press: 890 psi @ 2.0 bpm
 Returns during job: YES
 CMT Returns to surface: 50 bbls
 Floats Held: X Yes ___ No
 W.O.C. for NA hrs (plug bump to start NU BOP)
 W.O.C. for 9.00 hrs (plug bump to test csg)

Production Cement

Date cmt'd: 17-Mar-06
 Cement : 310 sx 50/50 POZ : Class G Cement
 + 0.25 lb/sx D029 Cellophane Flakes
 + 3% D020 Bentonite
 + 1.00 lb/sx D024 Gilsonite Extender
 + 0.25% D167 Fluid Loss
 + 0.15% D065 Dispersant
 + 0.10% D800 Retarder
 + 0.10% D046 Antifoam
 + 3.5 lb/sx Phenoseal
1.45 cuft/sx, 440.2 cuft slurry at 13.0 ppg
 Displacement: 98.2 bbls
 Bumped Plug: 16:48 hrs w/ 1100 psi
 Final Circ Press: 50 psi @ 2.0 bpm
 Returns during job: None Planned
 CMT Returns to surface: None Planned
 Floats Held: X Yes ___ No

Schematic prepared by:
 Michael P. Neuschafer, Drilling Engineer
 20-March-2006

COMMENTS:

9-5/8" Surf:	No float equipment was run. Ran a guide shoe. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 223', 145', 102', 59'. Total: 4
7" Intermediate	DISPLACED W/ 139.9 BBLS. FRESH WATER. CENTRALIZERS @ 3486', 3411', 3325', 3238', 3151', 3065', 182', 95', 61'. TURBOLIZERS @ 2978', 2935', 2892', 2849', 2806', 2766'. Total: 9
4-1/2" Prod.	None. Total: 6