

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-039-29735
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	San Juan 29-6 Unit
8. Well Number	54B
9. OGRID Number	217817
10. Pool name or Wildcat	Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
ConocoPhillips Co.

3. Address of Operator P.O. Box 2197, WL3-6085
Houston, Tx 77252

4. Well Location
Unit Letter N : 365 feet from the South line and 2590 feet from the West line
Section 4 Township 29N Range 6W NMPM County Rio Arriba

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6476

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips set casing as per attached Wellbore Schematic.

Report TOC - 4 1/2 CSG. Next Report.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Christina Gustartis

TITLE Regulatory Specialist

DATE 05/10/2006

Type or print name Christina Gustartis

E-mail address: christina.gustartis@conocophillips.com Telephone No. (832)486-2463

For State Use Only

APPROVED BY: H. Villanueva

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3

DATE MAY 12 2006

Conditions of Approval (if any):

B

Well Name: San Juan 29-6 #54B

API #: 30-039-29735

Location: 365' FSL & 2590' FWL

Sec. 4 - T29N - R6W

Rio Arriba County, NM

Elevation: 6476' GL (above MSL)

Drl Rig RKB: 13' above Ground Level

Datum: Drl Rig RKB = 13' above GL

Patterson Rig: #749

Spud: 26-Mar-06

Spud Time: 21:00

Date TD Reached: 31-Mar-06

Release Drl Rig: 1-Apr-06

Release Time: 0:00

11" 3M x 7 1/16" 5M Tubing Head

11" 3M x 11" 3M Casing Spool

9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing

Date set: 27-Mar-06

☒ New
☐ Used

Size 9 5/8 in

Set at 230 ft # Jnts: 5

Wt. 32.3 ppf Grade H-40

Hole Size 12 1/4 in Conn STC

Excess Cmt 125 %

T.O.C. SURFACE

Csg Shoe 230 ft

TD of 12-1/4" hole 240 ft

Notified BLM @ hrs on

Notified NMOCD @ hrs on

30 min Casing Test at 1000 psi on 27-Mar-06

Intermediate Casing

Date set: 29-Mar-06

☒ New
☐ Used

Size 7 in 85 jts

Set at 3690 ft 0 pups

Wt. 20 ppf Grade J-55

Hole Size 8 3/4 in Conn STC

Excess Cmt 150 % Top of Float Collar 3643 ft

T.O.C. SURFACE Bottom of Casing Shoe 3690 ft

Pup @ ft TD of 8-3/4" Hole 3705 ft

Pup @ ft

Notified BLM @ 08:00 hrs on 28-Mar-06

Notified NMOCD @ 08:00 hrs on 28-Mar-06

30 min Casing Test at 1800 psi on 30-Mar-06

Surface Cement

Date cmt'd: 27-Mar-06

Lead: 150 sx Class G Cement

+ 3% S001 Calcium Chloride

+ 0.25 lb/sx D130 Polyester Flakes

1.16 cuft/sx, 174.0 cuft slurry at 15.8 ppg

Displacement: 15.0 bbls fresh wtr

Bumped Plug at: 05:30 hrs

Final Circ Press:

Returns during job: YES

CMT Returns to surface: 5 bbls

Floats Held: No floats used

W.O.C. for 6.00 hrs (plug bump to start NU BOP)

W.O.C. for 10.00 hrs (plug bump to test csg)

Intermediate Cement

Date cmt'd: 29-Mar-06

Lead: 410 sx Class G Cement

+ 3% D079 Extender

+ 0.20% D046 Antifoam

+ 1 lb/bbl CemNet

2.61 cuft/sx, 1070.1 cuft slurry at 11.7 ppg

Tail: 210 sx 50/50 POZ: Class G Cement

+ 2% D020 Bentonite

+ 5.0 lb/sx D024 Gilsonite Extender

+ 2% S001 Calcium Chloride

+ 0.10% D046 Antifoam

+ 1 lb/bbl CemNet

1.28 cuft/sx, 268.8 cuft slurry at 13.5 ppg

Displacement: 148 bbls

Bumped Plug at: 16:00 hrs w/ 1500 psi

Final Circ Press:

Returns during job: YES

CMT Returns to surface: 30 bbls

Floats Held: X Yes No

W.O.C. for NA hrs (plug bump to start NU BOP)

W.O.C. for 9.00 hrs (plug bump to test csg)

Production Cement

Date cmt'd: 31-Mar-06

Cement: 260 sx 50/50 POZ: Class G Cement

+ 0.25 lb/sx D029 Cellophane Flakes

+ 3% D020 Bentonite

+ 1:00 lb/sx D024 Gilsonite Extender

+ 0.25% D167 Fluid Loss

+ 0.15% D065 Dispersant

+ 0.10% D800 Retarder

+ 0.10% D046 Antifoam

+ 3.5 lb/sx Phenoseal

1.45 cuft/sx, 377.0 cuft slurry at 13.0 ppg

Displacement: 94 bbls

Bumped Plug: 15:00 hrs w/ 1400 psi

Final Circ Press:

Returns during job: None Planned

CMT Returns to surface: None Planned

Floats Held: X Yes No

TD of 8-3/4" Hole: 5910 ft

Schematic prepared by:
Michael P. Neuschafer, Drilling Engineer
5-April-2006

COMMENTS:

9-5/8" Surf: No float equipment was run. Ran a guide shoe.
Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt.
CENTRALIZERS

Total: 4

7" Intermediate DISPLACED W/ 148 BBLs. FRESH WATER.
CENTRALIZERS @ 3680', 3600', 3516', 3429', 3342', 3257', 230', 99', 55'.
TURBOLIZERS @ 2605', 2563', 2519', 2476', 2433', 2390'.

Total: 9

Total: 6

4-1/2" Prod.

None.