

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Sarah Cottrell Propst
Cabinet Secretary

Todd E. Leahy, JD, PhD
Deputy Secretary

Adrienne Sandoval, Division Director
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-4 or 3160-5 form.

Operator Signature Date: 10/10/2019

Well information:

30-039-05127 YARBOROUGH FEDERAL B #001

ENDURING RESOURCES, LLC

Application Type:

☒ P&A ☐ Drilling/Casing Change ☐ Location Change

☐ Recomplete/DHC (For hydraulic fracturing operations review EPA Underground injection control Guidance #84; Submit Gas Capture Plan form prior to spudding or initiating recompletion operations)

☐ Other:

Conditions of Approval:

- Notify NMOCD 24hrs prior to beginning operations.
- Add a Mancos plug 4,458'-4,358'. OCD Mancos pick @ 4,438'.
- Adjust Mesaverde top 3,585'-3,485'. OCD Mesaverde pick @ 3,535'.
- Include the Chacra plug as directed in BLM COAs.
- Place an additional Chacra plug 2,845'-2,745'. OCD Chacra pick @ 2,795'.
- Add a Fruitland plug 1,885'-1,785'. OCD Fruitland pick @ 1,835'.
- Add a Kirtland plug 1,665'-1,565'. OCD Kirtland pick @ 1,615'.
- Adjust the Ojo Alamo plug 1,455'-1,355'. OCD Ojo Alamo pick @ 1,405'.

NMOCD Approved by Signature

11/12/19
Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM28737

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
YARBOROUGH FEDERAL B 12. Name of Operator
ENDURING RESOURCES LLCContact: LACEY GRANILLO
E-Mail: lgranillo@enduringresources.com9. API Well No.
30-039-05127-00-S13a. Address
1050 17TH STREET SUITE 2500
DENVER, CO 802653b. Phone No. (include area code)
Ph: 505-636-974310. Field and Pool or Exploratory Area
COUNSELORS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 10 T23N R6W NWNW 0660FNL 0530FWL
36.244522 N Lat, 107.463455 W Lon

11. County or Parish, State

RIO ARriba COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Enduring Resources attempted to place this well in TA status but was unsuccessful and would like to cancel the TA/MIT approval.

Enduring Resources now requests to plug and abandon this well per the attached procedure, current/proposed wellbore diagram and reclamation plan.

This well was on the approved ACOI per order ACOI-2018-002.

NMOCD

NOV 12 2019

DISTRICT III

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #487433 verified by the BLM Well Information System
For ENDURING RESOURCES LLC, sent to the Farmington
Committed to AFMSS for processing by ALBERTA WETHINGTON on 10/11/2019 (20AMW0038SE)

Name (Printed/Typed) LACEY GRANILLO

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 10/10/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JOHN HOFFMAN

Title PETROLEUM ENGINEER

Date 11/12/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD A

**BLM FLUID MINERALS
Geologic Report**

Date Completed: 11/7/2019

Well No.	Yarborough Federal B #1	Location	660	FNL &	530	FWL
Lease No.	NMNM28737	Sec. 10	T23N			R06W
Operator	Enduring Resources	County	Rio Arriba	State	New Mexico	
Total Depth	5550	PBTD 5543	Formation	Mancos (Gallup)		
Elevation (GL)	6730		Elevation (KB)	6741		

Geologic Formations	Est. Top	Est. Bottom	Log Top	Log Bottom	Remarks
San Jose Fm			Surface	1405	Surface/Fresh water sands
Nacimiento Fm					Fresh water sands
Ojo Alamo Ss			1405	1610	Aquifer (fresh water)
Kirtland Shale			1610	1834	
Fruitland Fm			1834	2013	Coal/Gas/Possible water
Pictured Cliffs Ss			2013	2090	Gas
Lewis Shale			2090	2405	
Chacra			2405	3536	
Cliff House Ss			3536	3698	Water/Possible gas
Menefee Fm			3698	4218	Coal/Ss/Water/Possible O&G
Point Lookout Ss			4218	4438	Probable water/Possible O&G
Mancos Shale			4438	5434	
Gallup			5434	PBTD	O&G/Water
Graneros Shale					
Dakota Ss					O&G/Water

Remarks:

P & A

- BLM geologist's pick for the top of the Ojo Alamo formation varies from operator's.
- Log analysis of reference well #2 (attached worksheet) indicates the Ojo Alamo sands investigated contain fresh water ($\leq 5,000$ ppm TDS).
- Please ensure that the tops of the Gallup, Mancos, Mesaverde (Cliff House), and Pictured Cliffs formations, as well as the entire Ojo Alamo fresh water aquifer identified in this report are isolated by proper placement of cement plugs. This will protect the fresh water sands in this well bore.

Reference Well:

1) Same

Fm. Tops

2) Hilcorp Energy
Bolack E #2
1650' FNL, 1700' FEL
Sec. 1, T23N, R06W
GL 6776', KB 6788'

Water
Analysis

Prepared by: Chris Wenman

P&A PROCEDURE

Yarborough Federal B 001

Objective:

Permanently plug & abandon the well from 5543' to surface containing 5 cement plugs.

All cement volumes use 100% excess outside casing and 50' excess inside pipe. Stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Class G neat yield or equivalent. If casing pressure tests tagging plugs will not be required. Note: Enduring confirmed casing leak between 1908' - 3258'.

Prior to Rig:

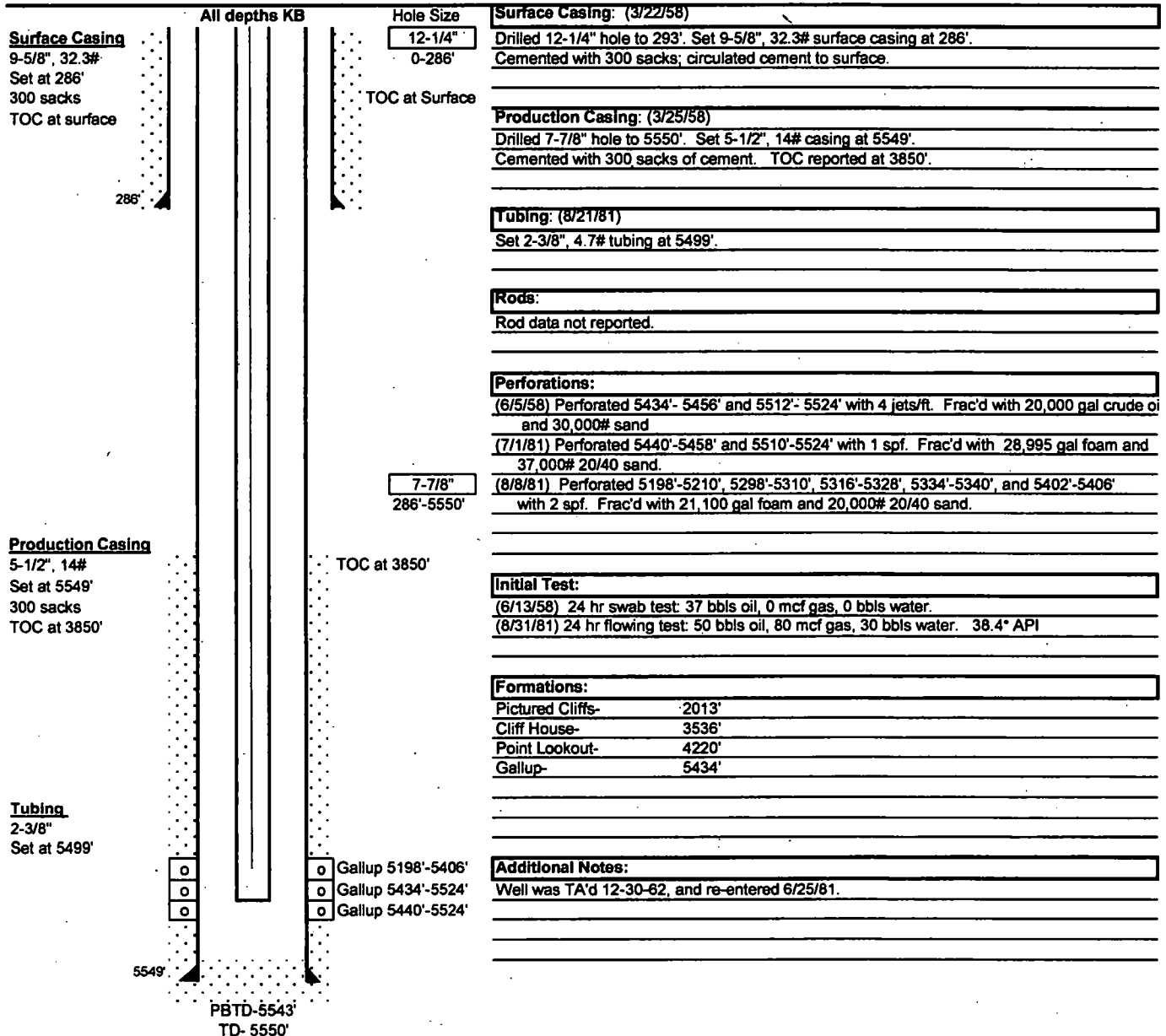
1. Notify BLM & NMOCD
2. Note: verify all cement volumes based on actual slurry to be pumped.
3. See attached COA's from BLM & NMOCD.

Procedure:

1. MIRU well servicing rig and cement equipment.
2. Check casing, tubing, and bradenhead pressures.
3. Removed existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well as necessary. Ensure well is dead or on a vacuum.
4. ND wellhead and NU BOP. Function test BOP. RU floor and 2-3/8" handling tools.
5. TOOH and tally production string and use as workstring.
6. P/U 5-1/2" bit and casing scraper on 2 3/8" workstring to 5160'.
7. TOOH and LO scraper.
8. P/U 5-1/2" CR, TIH and set@ 5148'.
9. Pressure test tubing to 1000 psi. Sting out of CR. Load hole, and pressure test casing to 800 psi. If casing does not test, then spot or tag subsequent plugs as appropriate. WOC to be determined on pressure test. Note: Enduring confirmed casing leak between 1908' - 3258'.
10. TOOH w/ tubing.
11. RU wireline and run CBL from CR to surface to identify TOC. Adjust plugs as necessary for new TOC. Email log copy to BLM and NMOCD.
12. TIH open ended to 5148'.
13. Plug 1: 5148'-5048' (Gallup Perts 5524'-5198' Gallup top 5434') Mix 18 sacks Class G cement and spot a balanced plug inside casing to cover the Gallup perfs and formation top. PU and reverse circulate tubing clean.
14. WOC overnight.
15. RIH and tag TOC.
16. LO tubing to 4270'.
17. Plug 2: 4270'-4170' (Mesaverde top 4220') Mix 18 sacks Class G cement and spot a balanced plug inside casing to cover the Mesaverde top. PU and reverse circulate tubing clean.
18. WOC (due to previous pressure test failure between 3258'-1908').
19. RIH and tag TOC.
20. LO tubing to 2013', TOOH w tubing.
21. RU WL and perforate@ 2063', RD WL.
22. TIH w 5-1/2 CR and set@ 2013'.
23. Plug 3: 2063'-1963' (Pictured Cliffs top 2013') Mix 49 sacks Class G cement pumping 31 sxs outside and 18 sxs inside casing to cover the Pictured Cliffs top. PU and reverse circulate tubing clean.
24. WOC overnight.
25. RIH and tag to TOC.
26. LO tubing to 1120' then TOOH w tubing.
27. RU WL and perforate @ 1170', RD WL.
28. TIH w 5-1/2 CR and set@ 1120'.
29. Sting out and pressure test casing to 800psi. If casing does not test, then spot or tag subsequent plugs as appropriate. WOC to be determined on pressure test.
30. Plug 4: 1170'-1070' (Ojo Alamo top 1120') Mix 49 sacks Class G cement pumping 31 sxs outside and 18 sxs inside casing to cover the Ojo Alamo top. PU and reverse circulate tubing clean.
31. LO all tubing.
32. RU WL and perforate@ 336', RD WL.
33. Plug 5: 336'-0' (Surface shoe 286' and surface) Pump water down casing and up BH to establish injection rate. Mix and pump 130 sxs of class G cement down casing and up BH until good cement returns to surface. If unable to circulate top off cement as necessary.
34. ND BOP and cut off wellhead below surface casing flange per regulation. Top off w/cement if needed. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Well Name:	Yarborough Federal B #1		
Location:	D-10-23N-08W	660 FNL	530 FWL
County:	Rio Arriba County		
API #:	30-039-05127		
Co-ordinates:	36.244413371344, -107.464033008325		
Elevations:	GROUND:	6730'	
	KB:	6741'	
Depths (KB):	PBTD:	5543'	
	TD:	5550'	

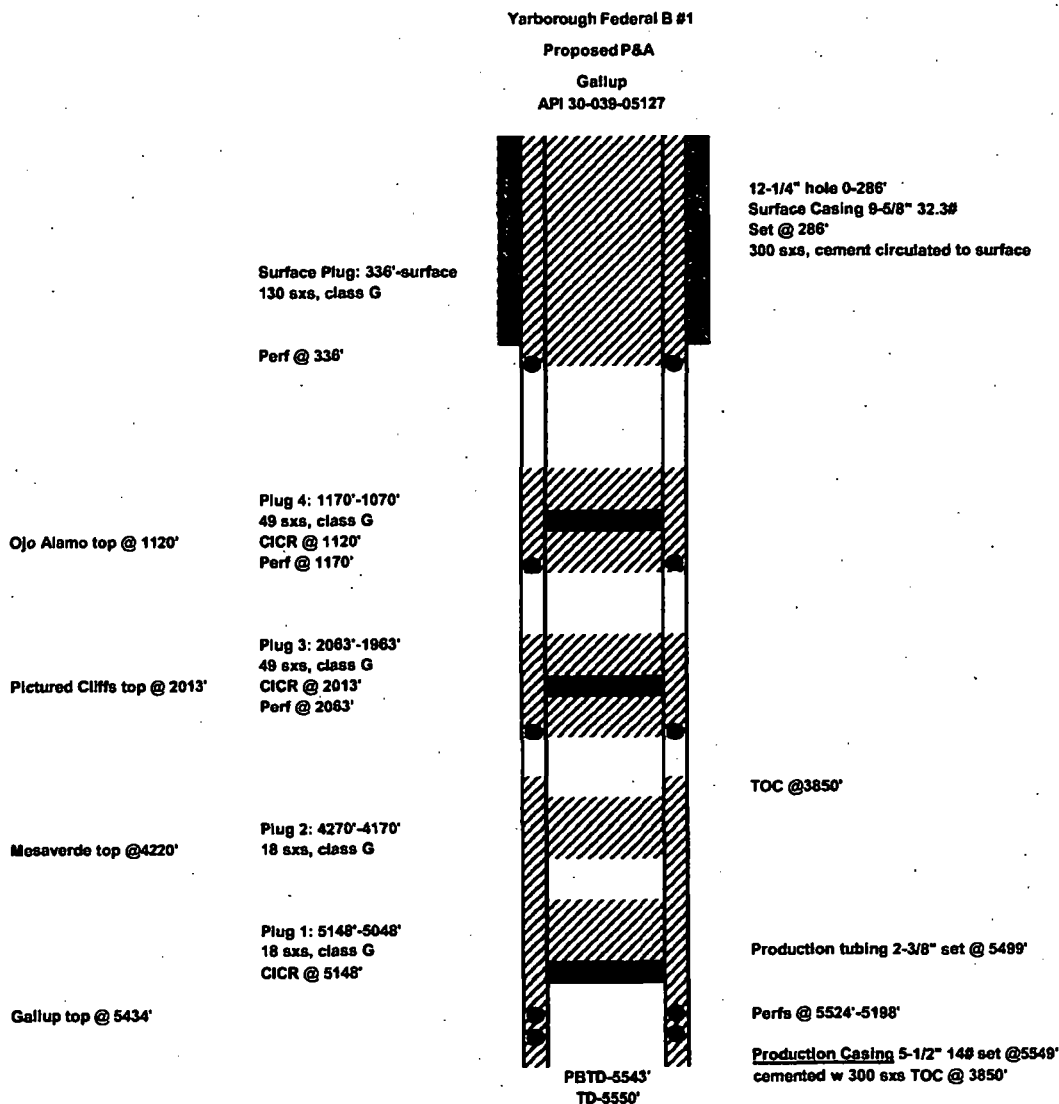
Date Prepared:	8/24/2012
Last Updated:	
Spud Date:	3/22/1958
Completion Date:	6/5/1958
Last Workover Date:	8/20/1981
Re-Entered:	6/25/1981



Enduring Resources
Plug & Abandon Procedure
October 1, 2019

Well: Yarborough Federal B #1
Location: 660' FNL & 530' FWL
Sec,T, R: Sec 10, T23N, 06W
Cnty/State: Rio Arriba, New Mexico
Lat/Long: 36.2444191,-107.4640427

API: 30-039-05127
Field: Gallup
Elevation: GL: 6718'
By: Aztec Well Servicing



SURFACE RECLAMATION PLAN

Yarborough Federal B 001

API No. 30-039-05127

NMMN-028737

October 2019



ENDURING RESOURCES IV, LLC

200 Energy Court
Farmington, New Mexico 87401
Phone: (505) 636-9720

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P&A Reclamation Plan

Operator:	Enduring Resources IV, LLC (Enduring)
Well Name and Number:	Yarborough Federal B 001
API Number:	30-039-05127
Legal Location:	Section 10, Township 23N, Range 06W

1 Introduction

This reclamation plan has been prepared to meet the requirements and guidelines of Onshore Oil and Gas Order No. 1, Bureau of Land Management Farmington Field Office's (BLM/FFO) Bare Soil Reclamation Procedure C and supplemental guidance there to including the BLM's Gold Book. This plan describes the final reclamation procedures, any changes if applicable based on the surface managing agency designated final land use plan, and any mitigation measures associated with final reclamation performed by the operator. Final reclamation is considered complete when the success criteria outlined in this plan has been met and a final abandonment notice (FAN) has been received.

Enduring or their appointed contractor would call New Mexico One-Call (or equivalent) to identify the location of any marked or unmarked pipelines or cables located in proximity to the project area or any other areas anticipated to have ground disturbance at least two working days prior to ground disturbance.

Enduring or their appointed contractor would notify the BLM-FFO by phone or email 48 hours in advance of dirt work reclamation activities.

The Enduring Resources IV, LLC contact person for this reclamation plan is:

Andrea Felix
Regulatory Manager
Enduring Resources IV, LLC
200 Energy Court
Farmington, New Mexico 87401
505-636-9741

2 Pre-Reclamation Site Inspection

The pre-reclamation site inspection for the Yarborough Federal B 001 was conducted on October 1, 2019 with BLM-FFO Authorized Officer (AO) Randy McKee, Casey Haga, Heather Huntington and Makena Felix with Enduring Resources, and Johnny Stinson with Adobe Contractors, Inc. During the inspection, an inventory of site conditions and equipment was conducted. Reclamation procedures were discussed, including recontouring, silt trap placement, seed mix selection, weed abatement procedures and any additional requirements needed to assist in reclaiming the area to as close to pre-disturbance condition as practicable.

2.1 Vegetation Community

The vegetation community that best represents the surrounding project area is sagebrush shrubland.

2.2 Proposed Reclamation Seed Mix

Disturbance will be recontoured and topsoil will be redistributed and prepared for seeding. Ripping, disking, and seeding of the site will be done by Enduring's construction contractor. The seed mix is listed in detail in Table 1 below.

P&A Reclamation Plan

Table 1. Reclamation Seed Mix

Common Name	Scientific Name	Season	Form	PLS lbs/acre ¹
Winterfat	<i>Krascheninnikovia lanata</i>	Cool	Shrub	2.0
Indian Ricegrass Rimrock	<i>Achnatherum hymenoides</i>	Cool	Bunch	4.0
Fourwing Saltbrush	<i>Atriplex canescens</i>	Cool	Shrub	2.0
Needle and Thread	<i>Hesperostipa Comata</i>	Cool	Bunch	3.0
Sagebrush	<i>Artemisia Tridentata</i>	Cool	Shrub	0.25
Sand Dropseed	<i>Sporobolus cryptandrus</i>	Warm	Bunch	0.5
Blue Grama	<i>Bouteloua gracilis</i>	Warm	Sod Forming	2.0
Galleta	<i>Pleuraphis Jamesii</i>	Warm	Bunch	3.0
Rocky Mtn. bee plant	<i>Cleome Serrulata</i>	Cool	Forb	0.25
Blue flax	<i>Linum Lewisii</i>	Cool	Forb	0.25

¹Based on 60 pure live seeds (PLS) per square foot, drill seeded; double this rate (120 PLS per square foot) if broadcast or hydro-seeded.

2.3 Pre-Reclamation Weed Survey

No New Mexico Department of Agriculture Class A- or B- listed weed species were identified within the project area.

2.4 Contaminated Soil and Soil Amendments

There was slight soil staining around well location equipment. During reclamation, if this soil is deemed contaminated, it will be removed and hauled to an approved landfarm for remediation. Once equipment is removed, further inspection of the soil under these facilities would be conducted to ensure no leaks had occurred contaminating the soil beneath. Soil tests may occur if determined to be necessary.

2.5 Equipment and Facility Removal

- Production equipment including steel tank, above grade fiberglass tank, separator, and artificial lift will be removed from location.
- Ancillary equipment including concrete slabs, fencing, anchors, and flow lines (above ground and/or subterranean) will also be removed and disposed of appropriately or reused.
- Debris and trash will be removed and disposed of at approved facilities.
- Well-connect pipeline will be cut and capped below grade off pad. Meter run, risers and dog leg will be removed and cut and capped below grade.
- There is no below grade tank on location.
- There is no cathodic groundbed on location.
- Remove power drop pole with meter and possibly 2 service line poles back to main line.
- The gravel present on location will be stripped and spread over nearby county road as practicable. Remaining gravel that cannot be separated from soil adequately for reuse will be buried in the cut slope.
- Wellhead will be removed upon plugging and an above ground well monument installed.

2.6 Project Area Map

See project area map on the following page.

Enduring Resources IV, LLC's Yarborough Federal B 001 P&A Section 10, T23N, R6W, NMPM Rio Arriba County, New Mexico



Legend

- | | |
|--|---|
| Barricade Fence | Recontour and Seed |
| General Cut Slope Area to be Filled and Contoured With Fill Slope Material | Approximate Silt Trap Placement |
| General Fill Slope and Soil Berm to be Removed and Placed in Cut Slope | Subgrade Roadway to be Filled to Adjacent Grade and Recontoured |



1" = 75'

Yarborough Federal B 001
API: 30-039-05127
SHL Loc.: 660' FNL & 530' FWL

3 Reclamation Techniques

All activities associated with the abandonment of the Yarborough Federal B 001 well are limited to areas approved in the Application for Permit to Drill (APDs) and/or the Right-of-Way (ROW) Grants.

3.1 P&A Marker

An above grade steel pipe well monument will be fixed to the top of the wellbore with all information required per regulation legibly welded on the pipe.

3.2 Vegetation and Site Clearing

Vegetation that has re-established within the interim reclaimed portions of the disturbance area will be mulched and incorporated into the topsoil as additional organic matter.

3.3 Topsoil Stripping, Storage, and Replacement

The upper 6 inches of topsoil (if available) will be stripped following vegetation and site clearing. Topsoil will not be mixed with the underlying subsoil horizons and will be temporarily stockpiled separate from subsoil or other excavated material during recontouring. Topsoil will be spread evenly over sub-soils upon completion of recontouring operations and prior to final seedbed preparation. Spreading shall not be done when the ground or topsoil is too wet to adequately support construction equipment.

3.4 Recontouring

All disturbed areas related to the Yarborough Federal B 001 will be recontoured to blend with the surrounding landscape, emphasizing, restoration of the existing drainage patterns and landforms to pre-construction condition to the extent practicable.

3.4.1 Well Pad

Prior to recontouring the location, any gravel that can be removed will be spread over the main roadway. The well pad will be contoured to blend with the surrounding landforms removing signs of cut/fill slopes. The fill slope on the western side of the location will be pushed (dozer)/excavated (excavator)/carried (belly scraper) and placed within the cut slope on the eastern side of location. Natural rolling contours will be implemented to break up the surface and aid in removing signs of the well pad once vegetation establishes. One silt trap will be incorporated into the recontoured location as described below in section 3.5.

3.4.2 Access Road

The access road associated with the Yarborough Federal B 001 well will be reclaimed and brought up to grade. Silt traps will be placed along the road where needed. Material from silt traps will be used to bring the reclaimed roadway to grade.

3.4.3 Pipeline Corridor

Well-connect pipeline will be cut and capped below grade off pad and at tie-in. Meter run, risers and dog leg will be removed. Any disturbance from pipe removal or road reclamation to the interim reclaimed pipeline ROW will be promptly repaired.

3.5 Water Management/Erosion Control Features

Multiple silt traps will be incorporated into the recontoured location and access road. One large silt trap will be constructed on the eastern side of location to collect water during inclement storm events from one drainage entering the project area from the east. The silt trap will slow the velocity of the channel and serve as a range improvement for livestock and wildlife. The spillway from this silt trap will spill away from loosened soils reclaimed downslope via rolling berms as opposed to cut diversion ditches. Excelsior wattles may be installed in the spillways to prevent cutting and sediment transportation if needed. Additional rolling pocket silt traps will be installed along the reclaimed access road to prevent channeling and rilling. If additional diversions or silt traps are found to be necessary during reclamation dirt work, they will be installed at that time. Ripping and disking would be conducted perpendicular to the recontoured slopes to promote water retention and provide terracing to prevent erosion and rills. Additional erosion control or water management features that may be used, if needed, include (but are not limited to) water bars or rolling dips, check dams, erosion control blankets or geotextiles, and straw wattles.

3.6 Seedbed Preparation

Seedbed will be prepped after the location has been contoured and topsoil has been evenly redistributed. Seedbed preparation within compacted areas will include ripping to a minimum depth of 18 inches, unless bed rock is encountered at a shallower depth, and spacing furrows 2 feet apart. Ripping will be conducted perpendicularly in two phases, where practicable. If large clumps/clods result from the ripping process, disking will be conducted perpendicular to slopes in order to provide terracing and minimize runoff and erosion. Final seedbed preparation will consist of raking or harrowing the spread topsoil prior to seeding to promote a firm (but not compacted) seedbed without surface crusting.

3.7 Seeding

The seed mix chosen for this project area is listed in Table 1. Seeding will occur immediately following recontouring and seedbed preparation. A disc-type seed drill with two boxes for various seed sizes will be utilized for seeding the disturbed areas of the site. Enduring or its reclamation subcontractor will ensure that perennial grasses and shrubs are planted at the appropriate depth. Intermediate size seeds (such as wheatgrasses and shrubs) will be planted at a depth of 0.5 inch, larger seeds (such as Indian ricegrass) will be planted at a depth of 1 to 2 inches, and small seeds (such as sand dropseed) will be planted at a depth of 0.25 inch. In situations where differing planting depths are not practicable with the equipment being used, the entire mix will be planted no deeper than 0.25 inch. A drag, packer, or roller will follow the seeder to ensure uniform seed coverage and adequate compaction. Seeding will be run perpendicular to slopes in order to minimize runoff and erosion.

Drill seeding may be used on well-packed and stable soils that occur on gentler slopes and where tractors and drills can safely operate. Where drill seeding is not practical, the contractor will hand-broadcast seed using a "cyclone" hand seeder or similar broadcast seeder. Galleta and seeds the like may also be broadcast; due to the light fluffy nature of these seeds, they do not seed well through a drill seeder. Broadcast application of seed requires a doubling of the drill-seeding rate. The seed will then be raked into the ground so the seed is planted no deeper than 0.25 inch below the surface.

3.8 Vegetation Reclamation Standards

Reclamation will be deemed successful when a self-sustaining, vigorous, diverse, native (or otherwise accepted) plant community is established on site, with a density meeting required foliar cover in table 2 below. Erosion control will be deemed successful when the aforementioned

vegetation has established and there is no gullying, headcutting, deep or excessive rilling, and slumping (unless intentionally depressed (silt trap) for velocity and volume control).

Table 2. Reclamation Goal for Sagebrush/Grass Community

Functional Group	Percent (%) Foliar Cover	Common Species
Trees/Shrubs/Grasses/Forbs	>35	Utah juniper, Piñon pine; big sagebrush, four-wing saltbush, antelope bitterbrush, alkali sacaton, Western wheatgrass, Indian ricegrass, galleta, sand dropseed, scarlet globemallow, wooly Indian wheat, fleabane, Penstemon spp., buckwheat, threadleaf groundsel.
Invasive/undesirables 10% allowed toward meeting standard of 35%.	≤10	Plants that have the potential to become a dominant species on a site where its presence is a detriment to revegetation efforts or the native plant community. Examples of invasive species include cheatgrass, Russian thistle, kochia.

3.9 Noxious and Invasive Weed Control

Should any noxious or invasive weeds be documented on any portions of the action area located after earthwork and seeding activities, the BLM-FFO weed coordinator would provide Enduring with specific requirements and instructions for weed treatments, including the period of treatment, list of approved herbicides, required documentation to be submitted to the BLM-FFO after treatment, and any other site-specific instructions that may be applicable.

4 Monitoring Requirements

Permit or grant holder is not required to monitor areas reclaimed under Vegetation Reclamation Procedure C. However, Enduring will complete a site assessment of reclamation success on an annual basis to track and confirm successful reclamation of the site in accordance with the success criteria outlined in Table 2 above. When vegetation on the reclaimed site appears to meet the success criteria, Enduring will document that standards have been obtained and submit a Final Abandonment Notice (FAN).

5 Pre-Reclamation Site Photographs



Figure 1. Access road start at main road looking southeasterly.



Figure 2. Access Road end at well pad edge looking northwesterly.



Figure 3. Pipeline tie-in at main line looking southeasterly.



Figure 4. Wellhead and soil staining around well looking southerly.



Figure 5. Power lines to location looking southwesterly.



Figure 6. Southwest corner looking northeasterly.

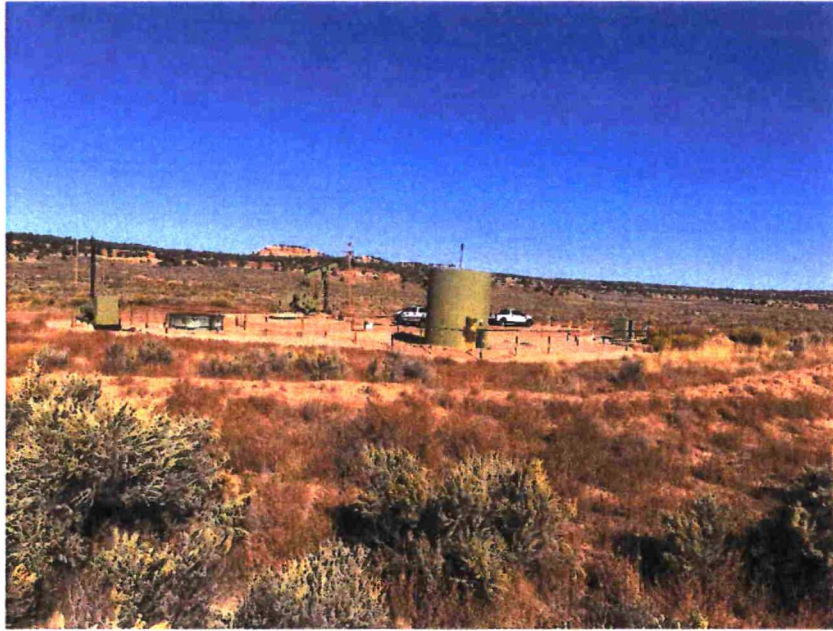


Figure 7. Southeast corner looking northwesterly.



Figure 8. Northeast corner looking southwest.



Figure 9. Northwest corner looking southeasterly.

6 References

- 43 CFR Part 3160, "Onshore Oil and Gas Order No. 1; Onshore Oil and Gas Operations; Federal and Indian Oil and Gas Leases; Approval of Operations," 72 Federal Register 44 (March 2007), pp. 10328-1033
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