

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

5. Lease Serial No.
NMSF078903

6. If Indian, Allottee or Tribe Name
EASTERN NAVAJO

7. If Unit or CA/Agreement, Name and/or No.
892000844E

8. Well Name and No.
GALLEGOS CANYON UNIT 53

9. API Well No.
30-045-06979-00-C1

10. Field and Pool or Exploratory Area
BASIN FRUITLAND COAL
WEST KUTZ PICTURED CLIFFS

11. County or Parish, State
SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BP AMERICA PRODUCTION CO
Contact: TOYA COLVIN
E-Mail: Toya.Colvin@bp.com

3a. Address
200 ENERGY COURT
FARMINGTON, NM 87401
3b. Phone No. (include area code)
Ph: 281.366.7148

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 36 T28N R12W SWSW 0990FSL 0990FWL
36.614090 N Lat, 108.068050 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please see the attached P&A operations performed on the subject well March 2018.

Eastern Navajo
892000844E

NMOC

AUG 05 2018

DISTRICT III

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #410437 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by JACK SAVAGE on 05/07/2018 (18JWS0067SE)

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 04/05/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JACK SAVAGE Title PETROLEUM ENGINEER	Date 05/07/2018
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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BP AMERICA
PRODUCTION
COMPANY

Name: GCU #53
API:30-045-06979, 04/02/2018

Well Plugging Report

Notification - BLM at 7:00 AM, NMOCD at 7:10 AM

COORDINATES - LAT 36.614211 LONG. -108.0686384

Work Detail

PUX	Activity
03/27/2018	
P	Rode rig & equipment to location
P	JSEA, RU rig
P	CK PSI, BH 0, TBG 45 PSI, 5.5 csg 45 PSI, X-O To rod tools, PU ON Rods, LD horses head SIW. SDFD
03/28/2018	
P	S&S equipment. Held JSEA
P	CK PSI; BH 0 PSI, TBG & CSG 45 PSI, unload BOP & spot PT, RU blow down lines & blow down well, attempt to PT tbg, (packing bad)
P	PU on rods & unseat pump, LD rods & rod pump.
P	ND WH. NU BOP. RU floor.
P	POOH w/ tbg & LD mill.
X	PU 1-5.5 WD CR. TIH w/ tbg. Set CR at 1762'. Attempt to PT tbg, pressured up to 600 PSI then went to 0. Pump 20bbls total with no PSI. Drop 2 - 3/8 standing valve, attempt PT, same results. POOH, found hole in jt #54, replace w/rig jt. TIH. PT tbg to 1000 psi, held ok. POOH, LD standing valve & setting tool, PU plugging sub, TIH to 1762'
P	Attempt to Load csg w/60 bbls., no circ., OK'd by BLM rep to pump cement. Pump Plug #1 - (PC/Fruitland Coal Perf) Mix & pump 25sxs (28.75 CF, 5.12 bbls slurry, 1.15 yield 15-8#) Type G cement from 1762'- 1550'
P	LD tbg, POOH, SIW. SDFD. WOC
03/29/2018	
P	S&S equipment. Held JSEA
P	CK PSI: 0 PSI on well, TIH & tag TOC at 1721' Load & circulate csg clean w/40 bbls, BLM rep. (Mike Gilbreath requiring more cement to cover)
X	Plug #1A - (PC) Mix & pump 9sxs (10.35 CF, 1.84 bbls slurry, 15-8#, 1.15 yield) Type G cement from 1721' - 1646'. NO WOC required by BLM rep. on location.
P	POOH w/ tbg.
P	JSEA w/ APLUS W/L. Run CBL from 1600' to surface, TOC at 1260. BLM approved inside plug from 1536' - 1436'. PT 5 1/2" csg to 800 PSI/30min. Test - OK. Per BLM rep.
P	TIH to 1538', Load csg w/1/2 bbl., Pump Plug #2 - (Fruitland Top) Mix & pump 19sxs (21.85 CF, 3.89 bbls slurry, 1.15 yield, 15-8#) Type G cement from 1538' - 1379'.

P POOH w/ tbg.
P RU W/L. Perf @ 705' w/3 3 1/8" HSC, est. rate at 2 bpm at 400 psi.
P PU 1 WD 5.5 CR, TIH & set CR @ 655'. Sting out & load csg w/2 bbls. RD W/L.
P Pump Plug #3 – (Ojo Alamo) Mix & pump 83sxs (95.45 CF, 16.99 bbls, slurry 1.15 yield, 15-8#) Type G cement from 705' - 471' (55sxs outside/6sxs below/ 22sxs on top.
P RU W/L. Perf @ 146' w/3 3 1/8" HSC & est circ out BH w/10 bbls. RD W/L.
P Pump Plug #4 – (Surface) Mix & pump 84sxs (96.6 CF, 17.20 bbls slurry, 1.15 yield, 15-8#) Type G cement from 146' – Surface. Circ. good cement from 146' to surface w/64 sxs, SIBH & squeeze 20 sxs. SIW w/300 psi., wash up cementing equip., SDFD & WOC

03/30/2018

P S&S equipment. Held JSEA
P CK PSI: 0 PSI on well, Tag TOC in 5.5 csg at 40', RD tongs & floor, RD PT & load BOP
P RD rig
P Dig out WH & write hot work permit
P Cut off WH, weld on DHM, Found TOC in annulus down 4'. Top off w/26 sxs 15-8# Type G cement.
P Rode rig & equipment to A PLUS yard.

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

On Site Reps:

Name	Association	Notes
Mike Gilbreath	BLM	On location

Gallegos Canyon Unit #53
Plugged WBD

Basin Fruitland Coal/ West Kutz Pictured Cliffs
900' FSL & 990' FWL, Sec. 36, T28N, R12W
San Juan County, NM / API # 30-045-06979
DHM - Lat: 36.614211 / Long: -108.0686384

P&A Date: 3/30/2018
Spud: 11/8/1953
Completed: 9/12/1992
Elevation: 6021' GL
(12 1/4" hole)

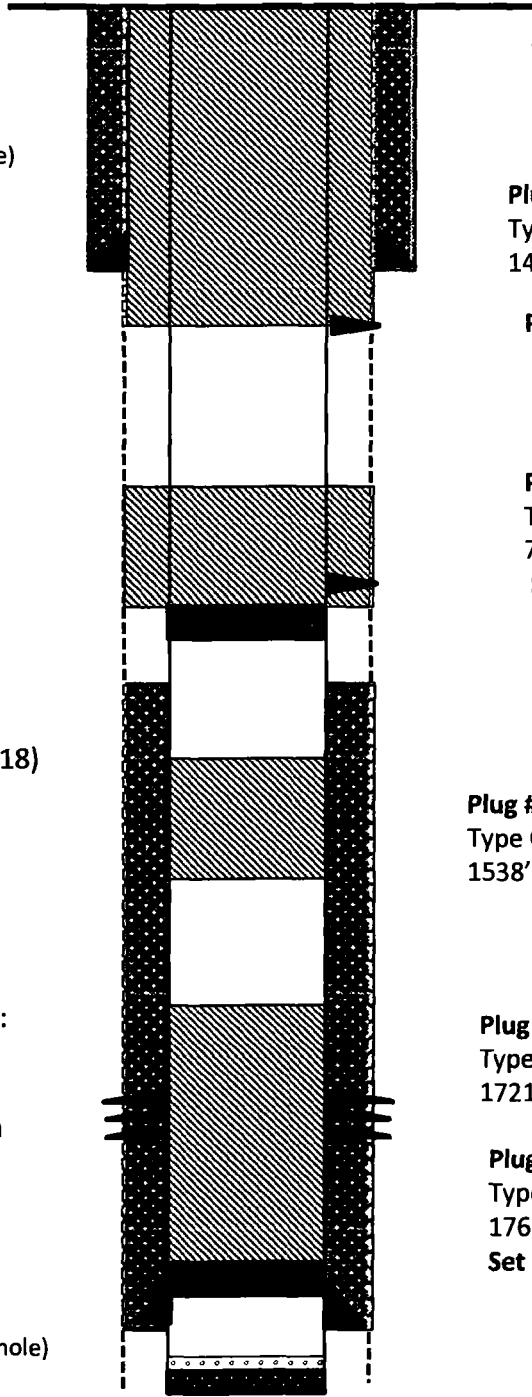
Surface Csg: 8 5/8", 24#
set @ 96'. Cmt w/ 70sxs

TOC @ 1260' (CBL 3/29/18)

Fruitland Coal Perfs:
1723' - 1755'

Pictured Cliffs Open
Hole: 1767' - 1811'

Prod Csg 5-1/2", 14# set @
1771' Cmt w/ 100sxs.
(7-7/8" hole)



Top-Off: Pumped 26sxs
Type G cmt from 4' -
Surface.

Plug #4: Pumped 84sxs
Type G cmt from
146' to Surface.

Perforate @ 146'

Plug #3: Pumped 83sxs
Type G cmt from
705' - 471'
Set 5 1/2" CR @ 655'
Perforate @ 705'

Plug #2: Pumped 19sxs
Type G cmt from
1538' - 1379'

Plug #1A: Pumped 9sxs
Type G cmt from
1721' - 1646'

Plug #1: Pumped 25sxs
Type G cmt from
1762' - 1550' TOC @ 1721'
Set 5 1/2" CIBP @ 1762'

PBTD @ 1811'
TD @ 1826'