

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMSF078903A6. If Indian, Allottee or Tribe Name  
EASTERN NAVAJO7. If Unit or CA/Agreement, Name and/or No.  
892000844E**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.  
GALLEGOS CANYON UNIT 242. Name of Operator  
BP AMERICA PRODUCTION COContact: PATTI CAMPBELL  
E-Mail: patti.campbell@bpx.com9. API Well No.  
30-045-07003-00-S13a. Address  
1199 MAIN AVE SUITE 101  
DURANGO, CO 813013b. Phone No. (include area code)  
Ph: 970-712-599710. Field and Pool or Exploratory Area  
UNNAMED

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 34 T28N R12W NWSE 1650FSL 1650FEL  
36.615970 N Lat, 108.095080 W Lon11. County or Parish, State  
SAN JUAN COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The subject well was plugged and abandoned on 9/25/18 per the attached Final P&A report and Plugged Well Diagram.

NMDC

JUL 30 2019

DISTRICT III

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #446758 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION CO, sent to the Farmington  
Committed to AFMSS for processing by SHANNON FACHAN on 02/20/2019 (18AE0020SE)**

Name (Printed/Typed) PATTI CAMPBELL

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 12/06/2018

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**VIRGIL LUCERO  
Title BRANCH CHIEF I&E

Date 02/20/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMDC DAV

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B P American  
Production Company  
P.O. Box 1089  
Eunice, NM 88231



P.O. Box 1979, Farmington, NM 87499  
(505) 325-2627

Name: GCU #24  
API:30-045-07003, 09/26/2018

## Well Plugging Report

### Cement Summary

**Plug #1** - (PC and Fruitland top) Mixed and Pump 68sxs (78.2 cuft 13.9 slurry 15.7 ppg) Class G cmt from 1503'KB to 1161'KB. TOC.

**Plug #2** - (Kirtland and 9-5/8" csg. shoe, surface) Mixed and Pump 168sxs (193.2 cuft 34.4 slurry 15.7 ppg) Class G cmt from 484'KB to 0'KB. TOC.

**DHM Coordinates** - LAT: N 36°36'57.30898" LONG: W 108°5'44.17642"

### Work Detail

PUX	Activity
09/24/2018	
P	HSM and JSA, Spot Equip. LOTO Rig and Production Equip.
P	RU Daylight Pulling and Pumping Unit.
P	SITP-25#, SICP-25#, SIBHP-0#, RU blow down line.
P	ND WH. NU BOP. RU work floor and tbg equip. WH bolts and Lock Down pins for tbg. Hanger, were corroded and seized up.
P	TOOH w/ tbg, 49 joint of 2-3/8", 1 F-Nipple, 1 Mule Joint. EOT @ 1546'KB.
P	PU 7" Scraper, TITH to 1544'KB. TOOH LD Scraper.
P	PU 7" CR, TIH and set @ 1505'KB.
P	RU pump to tbg, pump 6 BBLs attempt to PT tbg to 1000#, GOOD TEST. Sting out CR and Circ. 7" csg. w/ 65 BBLs. attempt to pressure test csg. to 1000#. GOOD TEST.
P	TOOH w/ tbg. LD Setting Tool.
P	RU A plus WL, PU CBL tool RIH to 1505'KB. TOC @ around 460' KB, POOH and LD tool, RD WL.
P	Clean Loc. and SIW, SDFD.
09/25/2018	
P	HSM and JSA, Check WH pressures, SICP-0#, SIBHP-0#.
P	TIH w/ tbg. to 1503'KB, RU pump to tbg., pump 1 BBL to establish Circ.
P	Pumped <b>Plug #1</b> .
P	LD to 411'KB. and TOOH w/ tbg.
P	RU A plus WL, PU 3-1/2" HSC tool. RIH to 484'KB and Perf 3 (0.82) holes, POOH and LD HSC tool, RD WL.
P	PU 7" CR. TIH to 398'KB and Set CR. Sting out CR, RU pump to tbg, pump 1.5 BBLs to establish Circ., sting into CR. Pump 20 BBLs to establish Circ. out BH., Pump 25 BBLs total to Circ. clean.
P	Pumped <b>Plug #2</b> . 86sxs inside 7" and 82sxs on the outside.
P	LD and TOOH w/ tbg.
P	RD work floor and tbg. equip.
P	ND BOP, Dig out WH.
P	RU Air saw and cut off WH. tag TOC @ 0'KB. in 7"csg. and @ 2'KB. in 9-5/8" surface csg.

Printed on 9/26/2018

P RD Daylight Pulling Unit and Pump unit.  
P Clean Loc. and SDFD.

\* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

**On Site Reps:**

<b>Name</b>	<b>Association</b>	<b>Notes</b>
Jaime Joe	BLM	On Loc.
Leo Pacheco	BLM	On Loc.

***Plugged***  
**West Kutz Pictured Cliffs**  
**1650' FSL, 1650' FEL, Section 34, T-28-N, R-11-W**  
**San Juan County, NM, API #30-045-07003**

Spud: 12/12/52  
Completed: 12/30/52  
Elevation: 5868' GL

9-5/8" 40# Casing set @ 87'  
Cement with 50 sxs, circulated to surface.

**Plug #2: Mix & pump 168sxs Class G  
cmt from 484' – 0'**

**Set CR @ 398'**

### Perforate @ 484'

TOC @ 460'

**Plug #1: Mix & pump 68sxs Class G  
cmt from 1503' – 1161'**

**Set 7" CR @ 1505'**

8.75" hole

7" 20#, Casing set @ 1555'  
Cement with 100 sxs

**Pictured Cliffs interval:**  
**1555' – 1616'**

6.25" hole

**TD 1616'**