

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF080000

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 21. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
FLORANCE 862. Name of Operator
BP AMERICA PRODUCTION COMPANY
Contact: PATTI CAMPBELL
Email: patti.campbell@bpx.com9. API Well No.
30-045-11643-00-S13a. Address
1199 MAIN AVE. SUITE 101
DURANGO, CO 813013b. Phone No. (include area code)
Ph: 970-712-599710. Field and Pool or Exploratory Area
BLANCO PICTURED CLIFFS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 26 T29N R9W NWNW 0890FNL 0840FWL
36.701141 N Lat, 107.753693 W Lon

11. County or Parish, State

SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The subject well was plugged and abandoned on 12/13/18 per the attached Final P&A report and Plugged Well Diagram. A CBL is attached.

NMOCB

JUL 30 2019

DISTRICT III

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #449964 verified by the BLM Well Information System For BP AMERICA PRODUCTION COMPANY, sent to the Farmington Committed to AFMSS for processing by SHANNON FACHAN on 02/15/2019 (18JWS0134SE)	
Name (Printed/Typed) PATTI CAMPBELL	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 01/09/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	VIRGIL LUCERO Title BRANCH CHIEF, I&E	Date 02/15/2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCB

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BP America

Plug And Abandonment End Of Well Report

Florance 86

890' FNL & 840' FWL, Section 26, T29N, R9W

San Juan County, NM / API 30-045-11643

Work Summary:

- 12/10/18** Made BLM, and NMOCD P&A operations notifications at 9:00 AM MST.
- 12/11/18** MOL and R/U P&A rig. Checked well pressures: Tubing: N/A, Casing: 95 psi, Bradenhead: 0 psi. Bled down well. Shut-in well for the day.
- 12/12/18** Checked well pressures: Tubing: N/A, Casing: 10 psi, Bradenhead: 0 psi. Bled down well. R/U wire line services. Made gauge ring run down to 2300' to ensure CIBP could be set. RIH with CIBP and set at 2278'. N/D wellhead, N/U BOP and function tested. P/U 1.66" work string and tallied on the way in the hole to 2278'. Circulated the wellbore clean with 25 bbls of fresh water. Pressure tested casing to 800 psi in which it successfully held pressure. Loaded Bradenhead with 1 bbl of fresh water and pressure tested to 300 psi in which it successfully held pressure. R/U wire line services. Ran CBL from CIBP at 2278' to surface. CBL results were sent to BLM/NMOCD offices for review. CBL indicated good cement throughout the wellbore. TIH with work string to 2278'. Shut-in well for the day. Leo Pacheco was BLM inspector on location.
- 12/13/18** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. R/U cementing services. Pumped combination plug #1&2 from 2278'-1939' to cover the Pictured Cliffs perforations and formation top and Fruitland formation top. PUH. Pumped plug #2 from 1461'-1176' to cover the Kirtland and Ojo Alamo formation tops. PUH. Pumped surface plug from 176'-surface to cover the Nacimiento formation top and surface casing shoe. N/D BOP and cut-

off wellhead. Installed P&A marker per BLM and NMOCD standards. Ran weighted tally tape down both surface and production casings and tagged cement 37' down in surface casing and 2' down in production casing. Ran 3/4" poly pipe down surface casing and topped-off well with 37 sx of cement. Photographed the P&A marker in place and recorded its location via GPS coordinates. R/D and MOL. Leo Pacheco was BLM inspector on location.

Plug Summary:

Plug #1: (Pictured Cliffs Perforations and Formation Top, Fruitland Formation Top 2278'-1939', 15 Sacks Class G Cement)

Mixed 15 sx Class G cement and spotted a balanced plug to cover the Pictured Cliffs perforations and formation top and Fruitland formation top.

Plug #2: (Kirtland and Ojo Alamo Formation Tops 1461'-1176', 12 Sacks Class G Cement)

Mixed 12 sx Class G cement and spotted a balanced plug to cover the Kirtland and Ojo Alamo formation tops.

Plug #3: (Nacimiento Formation Top and Surface Casing Shoe 176'-Surface, 45 Sacks Class G Cement(37 sx for top-off))

Mixed 45 sx Class G cement and pumped surface plug from 176'-surface to cover the Nacimiento formation top and surface casing shoe. N/D BOP and cut-off wellhead. Installed P&A marker per BLM and NMOCD standards. Ran weighted tally tape down both surface and production casings and tagged cement 37' down in surface casing and 2' down in production casing. Ran 3/4" poly pipe down surface casing and topped-off well with 37 sx of cement. Photographed the P&A marker in place and recorded its location via GPS coordinates.

Wellbore Diagram

Florance 86

API #: 3004511643

San Juan, New Mexico

Plug 3

176 feet - Surface

176 feet plug

45 sacks of Class G Cement

37 sks for top-off

Plug 2

1461 feet - 1176 feet

285 feet plug

12 sacks of Class G Cement

Plug 1

2278 feet - 1939 feet

339 feet plug

15 sacks of Class G Cement

Surface Casing

8.625" 20#+24# @ 124 ft

Formation

Pictured Cliffs - 2334 feet

Retainer @ 2278 feet

Production Casing

3.5" 9.2# @ 2457 ft

