Form 3160-5 (June 2015)

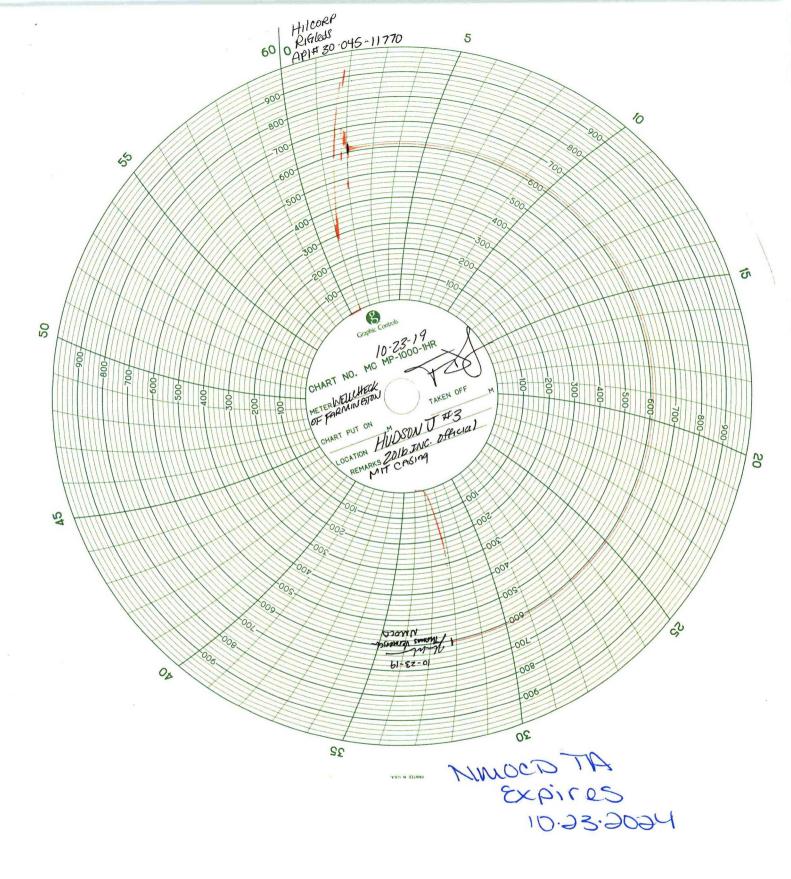
## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 20

D.	UREAU OF LAND MANAG	CEMENIT			LAPITCS. Ja	illually .	71, 2010	
SUNDRY	5. Lease Serial No. NMSF077922							
Do not use the abandoned we	6. If Indian, Allottee or Tribe Name							
SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No. SW360							
Type of Well     Oil Well	8. Well Name and No. HUDSON J 3							
Name of Operator     HILCORP ENERGY COMPAN	9. API Well No. 30-045-11770-00-S1							
3a. Address 1111 TRAVIS STREET HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 505-324-5188			10. Field and Pool or Exploratory Area BASIN DAKOTA BASIN FRUITLAND COAL				
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)			11. County or Parish, S	State			
Sec 35 T30N R12W SWNW 1 36.771470 N Lat, 108.072690			SAN JUAN COUNTY, NM					
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER D	ATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
/ ☐ Notice of Intent	☐ Acidize	☐ Dee	☐ Deepen ☐ Product		ion (Start/Resume)		Vater Shut-Off	
	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclama	ation		Vell Integrity	
Subsequent Report	☐ Casing Repair	□ New	Construction	☐ Recomp	lete		ther	
☐ Final Abandonment Notice	Final Abandonment Notice ☐ Change Plans ☐ Plug and Abandon ☒ Ten			arily Abandon				
	☐ Convert to Injection	☐ Plug Back ☐ Water		☐ Water D	isposal			
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for f	ally or recomplete horizontally, a rk will be performed or provide l operations. If the operation res bandonment Notices must be file	give subsurface the Bond No. or ults in a multipl	locations and measu of file with BLM/BIA e completion or reco	red and true ve Required sub empletion in a r	rtical depths of all pertino sequent reports must be new interval, a Form 3160	ent mar filed wi 0-4 mus	kers and zones. ithin 30 days it be filed once	
Hilcorp Energy has TA'd the a	bove mentioned well.							
10/18/2019 - MIRU BWD 103. polished rod assembly, LD rod	. SITP 0 PSI, SICP 0 PSI, ds. SWI. SDFN.	SIBHP 0 PS	I. ND upper WH	assembly. L	atch onto			
10/19/2019 - ND WH, UP BOI 1740'. Load hole w/ packer flu	P. Test good. TOOH tbg. F iid. PTest to 600 PSI. Goo	Round trip 4- d. LD tbg. NI	1/2" csg scraper D BOP. Install W	to 2000'. Se H. RD BWD	t CIPB @ 103.			
10/23/2019 - RU Wellcheck equip. MIT prod csg to 600 PSI for 30 min. Witnessed by Thomas Vermersch, OCD. Test good.								
OCT 2 8 2019								
	Electronic Submission #4					11	- Control	
Name (Printed/Typed) PRISCILL	Title OPERA	TIONS REG	SULATORY TECH					
Signature (Electronic S	Submission)		Date 10/24/20	019				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	SE			
Approved By ACCEPT	JOE KILLII TitleENGINEEI				Date 10/24/2019			
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conductive the applicant to conduct the applicant the applicant to conduct the applicant the a	Office Farming	ton						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent:				willfully to ma	ke to any department or a	agency	of the United	

(Instructions on page 2) \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*







## **Current Schematic**

Well Name: HUDSON J #3

