

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078828A
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
Contact: PATTI CAMPBELL E-Mail: patti.campbell@bpx.com		7. If Unit or CA/Agreement, Name and/or No. 892000844E
3a. Address 1199 MAIN AVE SUITE 101 DURANGO, CO 81301	3b. Phone No. (include area code) Ph: 970-712-5997	8. Well Name and No. GALLEGOS CANYON UNIT 271
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T28N R12W NWSE 1400FSL 2500FEL 36.629820 N Lat, 108.098050 W Lon		9. API Well No. 30-045-22237-00-S1
		10. Field and Pool or Exploratory Area WEST KUTZ PICTURED CLIFFS
		11. County or Parish, State SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The subject well was plugged and abandoned on 9/21/18 per the attached Final P&A report and Plugged Well Diagram. A CBL is attached.

NMOCD

JUL 30 2019

DISTRICT III

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #446749 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by SHANNON FACHAN on 02/20/2019 (18JWS0114SE)

Name (Printed/Typed) PATTI CAMPBELL

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 12/06/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By **ACCEPTED**VIRGIL LUCERO
Title BRANCH CHIEF I&E

Date 02/20/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

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B P American
Production Company
P.O. Box 1089
Eunice, NM 88231

P.O. Box 1979, Farmington, NM 87499
(505) 325-2627

Name: GCU 271
API:30-045-22237, 09/29/2018

Well Plugging Report

Cement Summary

Plug #1 - (PC/Fruitland top) Mix and pump 32sxs (36.8 cuft, 6.55 slurry, 15.4 ppg) Class G cmt from 1460'KB to 1050'KB. TOC.

Plug #2 - (Kirtland and 8-5/8" csg. shoe) Mix and pump 126sxs (144.9 cuft, 25.80 slurry, 15.7 ppg) Class G cmt from 434'KB to 0'KB. TOC.

Surface - (DHM) Mix and pump 25sxs (28.75 cuft, 5.12 slurry, 15.8 ppg) Class G cmt.

COA on Plug #2 - Changes on Plug #2 were approved by BLM and NMOCD on 9/21/2018

Coordinates - DHM coordinates; LAT: N 36°37'47.75059" LONG: W 108°5'55.0937"

Work Detail

PUX	Activity
09/20/2018	
P	HSM and JSA, Spot Equip., LOTO Rig and Production Equip.
P	RU Daylight Pulling and Pumping Unit.
P	Check WH pressures, SITP-0#, SICP-20#, SIBHP-0#, RU blow down line, RU pump to tbg., attempt to pressure test tbg., pump 1 BBL, GOOD TEST. RU pump to BH. Attempt to pressure test, pump 4 BBLs, NO TEST.
P	RU Rod Equip. Pull on Rods, remove Horses Head, pull Pumping Unit out the way.
P	TOOH LD 61 (3/4") Rods, 2 8'(3/4) Rod subs, 1 Top Seat Pump. X over to tbg. equip.
P	ND WH, regular 8-5/8" Flange and rector Flange did not fit, hotshot special 8-5/8" LARKIN MODIFY FLANGE from WSL.
P	NU BOP, RU work floor and tbg. equip.
P	TOOH and Tally, 49 joints, EOT @ 1574'KB. Seat Nipple @ 1555' KB. 18' Price Joint.
P	PU 4-1/2" Watermelon Mill, TIH w/ 49 joints.
P	LD 3 joints, TOOH w/ tbg., LD Watermelon Mill.
P	Clean Loc. and SIW. SDFD.
09/21/2018	
P	HSM and JSA, Check WH pressures, SICP-25#, SIBHP-0#.
P	PU 4-1/2" CR., TIH to 1460' KB and Set CR., Sting out CR.
P	RU pump to tbg. and pump 25 BBLs to Circ. clean, attempt to pressure test csg. to 1000#, GOOD Test.
P	TOOH w/ tbg. LD Setting Tool.
P	RU A plus WL, PU CBL tool RIH to 1460'KB. TOC @ around 460'KB., POOH and LD tool, RD WL.
P	TITH w/ tbg. to 1458'KB, RU pump to tbg., pump 1.5 BBLs to establish Circ.
P	Pumped Plug #1 .
P	LD to 398' KB and TOOH w/ tbg.
P	RU A plus WL, PU 3-1/2" HSC tool, RIH to 434'KB and Perf 3 (0.82) holes, POOH and LD HSC tool, RD WL.

- P RU pump to csg., pump 25 BBLs to establish Circ. out BH, pump total of 30 BBLs for clean returns.
- P PU 4-1/2" CR., TIH to 398' KB and Set CR., Sting out CR., RU pump to tbg., pump 1.5 BBLs to establish Circ., sting into CR.
- P Pumped **Plug #2.** 31sxs inside 4-1/2" and 95sxs on the outside.
- P LD and TOO H w/ tbg.
- P RD work floor and tbg. equip.
- P ND BOP, Dig out WH.
- P RU Air saw and cut off WH. Tag TOC @ 46'KB. in 4-1/2" csg and @ 11'KB in 8-5/8" surface csg. RD Air saw. Weld DHM.
- P Pumped **Surface.**
- P RD Daylight Pulling Unit and Pump unit.
- P Clean Loc. and SDFD. Travel to A plus Yard.

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

On Site Reps:

Name	Association	Notes
Jimmie Dobson	BLM	On Loc.

Gallegos Canyon Unit #271

Plugged

West Kutz Field

1401' FSL, 2500' FEL, Section 27, T-28-N, R-12-W

San Juan County, NM, API #30-045-22237

Spud: 12/11/77

Completed: 3/4/77

Elevation: 5774' KB

12.25" hole

8-5/8" 32# Casing set @ 133'
Cement with 65 sxs, circulated

Surface: Mix & pump 25sxs
Class G cmt from 46' – 0'

Plug #2: Mix & pump 126sxs
Class G cmt from 434' – 0'
Set 4 1/2" CR @ 398'
Perf 3 holes @ 434'

Plug #1: Mix & pump 32sxs
Class G cmt from 1460' – 1050'

Set CR @ 1460'

Pictured Cliffs Perforations:
1514'- 1557'

4.5", 10.5#, Casing set @ 1622'
Cement with 180 sxs, circulated to surface

7-7/8" hole

TD 1623'
PBD 1620'

