

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF0788286. If Indian, Allottee or Tribe Name
EASTERN NAVAJO7. If Unit or CA/Agreement, Name and/or No.
892000844E**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
GALLEGOS CANYON UNIT 2792. Name of Operator
BP AMERICA PRODUCTION COContact: PATTI CAMPBELL
E-Mail: patti.campbell@bpx.com9. API Well No.
30-045-23603-00-C13a. Address
1199 MAIN AVE SUITE 101
DURANGO, CO 813013b. Phone No. (include area code)
Ph: 970-712-599710. Field and Pool or Exploratory Area
KUTZ PICTURED CLIFFS WEST
PINON FRUITLAND SAND

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 23 T28N R12W SWNW 1650FNL 0990FWL
36.650380 N Lat, 108.086080 W Lon

11. County or Parish, State

SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The subject well was plugged and abandoned on 10/2/18 per the attached Final P&A report and Plugged Well Diagram.

NMDCD

JUL 30 2019

DISTRICT III

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #446777 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by SHANNON FACHAN on 02/20/2019 (18JWS0125SE)

Name (Printed/Typed) PATTI CAMPBELL

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 12/06/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By **ACCEPTED**VIRGIL LUCERO
Title BRANCH CHIEF I&E

Date 02/20/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMDCD

4



B P American
Production Company
P.O. Box 1089
Eunice, NM 88231

P.O. Box 1979, Farmington, NM 87499
(505) 325-2627

Name: GCU 279
API:30-045-23603, 10/03/2018

Well Plugging Report

Cement Summary

Plug #1A - (PC and Fruitland top) Mixed and Pump 31sxs (35.65 cuft 6.35 slurry 15.4 ppg) Class G cmt from 1552'KB to 1160'KB. TOC.

Plug #1B - (PC and Fruitland top) Mixed and Pump 12sxs (13.8 cuft 2.45 slurry 15.4 ppg) Class G cmt from 1300'KB to 1150'KB. TOC.

Plug #2 - (Kirtland and Ojo Alamo Top, surface) Mixed and Pump 75sxs (86.25 cuft 15.36 slurry 15.7 ppg) Class G cmt from 536'KB to 0'KB.

Coordinates - DHM Coordinates: LAT: N36*38'40.42914" LONG: W 108*5'37.45972"

Work Detail

PUX Activity

09/28/2018

- P HSM and JSA, Spot Equip. LOTO Rig and Production Equip.
- P RU Daylight Pulling and Pumping Unit.
- P SITP-0#, SICP-52#, SIBHP-0#, RU valves and blow down line, RU pump to tbg., attempt to PT tbg., pump 5 BBLs, GOOD TEST. RU pump to BH., attempt to PT. Pump 1 BBL, GOOD TEST.
- P RU Rod Equip., Pull on Rods, Remove Horses Head, Pull Pumping Unit out the way.
- P TOOH LD 44 (3/4") Rods, 17 (3/4") Guided Rods, 3 (3/4") Weight Bars, 1 8'(3/4) Rod subs, 1 Top Seat Pump. x over to tbg. equip.
- X ND WH, NU BOP, RU work floor and tbg. equip. Lock Down pins for tbg. Hanger were corroded and seized up.
- P TOOH w/ tbg. 52 joints of 2-3/8", 3 Subs 2-8' and 1-4', Seat Nipple, and 1-15' price joint.
- P Clean Location and SIW, SDFD.

10/01/2018

- P HSM and JSA. Check WH pressures SICP-52#, SIBHP-0#.
- P PU 4-1/2" Scrapper, TIH to 11635", TOOH LD Scrapper.
- P PU 4-1/2" CR, TIH and set @ 1552'KB.
- P Sting out CR, RU pump to tbg., pump 35 BBLs to establish Circ.
- P Pumped **Plug #1A.**
- P LD to 1134'KB. and TOOH w/ tbg. LD setting tool.
- P W.O.C.
- P RU A plus WL, PU CBL tool RITH to 1260' KB. TOC @ around 30'KB., POOH and LD tool, RD WL.
- P RU pump to csg. and pump 5 BBLs, attempt to pressure test csg. to 1000#, GOOD Test.
- P PU Plugging sub. and TITH w/ tbg. Tag TOC @1300. RU pump to tbg.
- X Pumped **Plug #1B.**
- P LD to 536'KB. RU pump to tbg.

P Pumped Plug #2.
P LD and TOOH w/ tbg.
P Clean Loc. and BOP, SDFD.
10/02/2018
P HSM and JSA. Check WH pressures SICP-0#, SIBHP-0#.
P RD work floor and tbg. equip.
P ND BOP, Dig out WH.
P RU Air saw and cut off WH. tag TOC @ 0'KB in 4-1/2" csg and @ 0'KB in 8-5/8" surface csg.
P RD Air saw and weld DHM.
P RD Daylight Pulling Unit and Pump unit.
P Clean Loc. and SDFD.

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

On Site Reps:

Name	Association	Notes
Leo Pacheco	BLM	on Loc.

Gallegos Canyon Unit #279
Plugged WBD

W. Kutz Pictured Cliffs / DHC Pinon Fruitland Sand
1650' FNL & 990' FWL, Section 23, T-28-N, R-12-W
San Juan County, NM/ API # 30-045-23603

Spud: 8/17/79
Completed: 9/21/79
Elevation: 5767' GL

Surface Csg: 8 5/8" 36# csg set @ 129'
Cmt w/ 100sxs, circulated

(12 1/4" hole)

Plug #2: Mix & pump 75sxs Class G
cmt from 536' - 0'

Plug #1B: Mix & pump 12sxs Class G
cmt from 1300' - 1150'

Plug #1A: Mix & pump 31sxs Class
G cmt from 1552' - 1160'
Set 4 1/2" CR @ 1552'

Perforations:
1602' - 1632'

Prod Csg 4.5", 10.79# csg set @ 1798'
Cmt w/ 310sxs, circulated

(6.75" hole)

PBTD @ 1750'
TD @ 1828'

