

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMSF078926

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
GALLEGOS CANYON UNIT 3639. API Well No.  
30-045-26882-00-S110. Field and Pool or Exploratory Area  
BASIN FRUITLAND COAL  
WEST KUTZ PICTURED CLIFFS11. County or Parish, State  
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP AMERICA PRODUCTION CO

Contact: PATTI CAMPBELL

E-Mail: patti.campbell@bpx.com

3a. Address

1199 MAIN AVE SUITE 101  
DURANGO, CO 81301

3b. Phone No. (include area code)

Ph: 970-712-5997

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 26 T29N R13W NWNE 1265FNL 1805FEL  
36.701140 N Lat, 108.172230 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The subject well was plugged and abandoned on 7/18/18 per the attached Final P&A report and Plugged Well Diagram (a CBL is included).

NMOC

JUL 30 2019

DISTRICT III

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #455005 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION CO, sent to the Farmington  
Committed to AFMSS for processing by SHANNON FACHAN on 02/20/2019 (19SLF0063SE)

Name (Printed/Typed) PATTI CAMPBELL

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 02/18/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**Approved By **ACCEPTED**VIRGIL LUCERO  
Title BRANCH CHIEF I&E

Date 02/20/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

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## **BP America**

### **Plug And Abandonment End Of Well Report**

**GCU 363**

1265' FNL & 1805' FEL, Section 26, T29N, R13W

San Juan County, NM / API 30-045-26882

#### **Work Summary:**

- 7/16/18** Made BLM, and NMOCD P&A operations notifications at 11:00 AM MST.
- 7/17/18** MOL and R/U P&A rig. Checked well pressures: Tubing 0 psi, Casing 20 psi, Bradenhead 0 psi. Bled down well. L/D rod string and rod pump. N/D wellhead, N/U BOP and function tested. TOOH with production string and tallied on the way out of the hole. P/U casing scraper and round tripped above top perforation at 1514'. P/U 4-1/2" CR, TIH and set at 1464'. Pressure tested tubing to 1000 psi in which it successfully held pressure. Stung out of CR and rolled the hole clean with fresh water. Pressure tested casing to 800 psi in which it successfully held pressure. Shut-in well for the day. John Hagstrom was BLM inspector on location.
- 7/18/18** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead 0 psi. Bled down well. R/U wire line services. Ran CBL from CR at 1464' to surface. CBL results were sent to NMOCD/BLM offices for review. Pressure tested Bradenhead to 300 psi in which it failed to hold pressure. R/U wire line services. RIH and perforated squeeze holes at 340'. Successfully established circulation through perforations at 340' and around and out Bradenhead valve at surface. R/U cementing services. Pumped plug #1 from 1464'-1086' to cover Pictured Cliffs interval and Fruitland formation top. PUH. Pumped surface plug from 340' to surface. Successfully circulated cement through perforations at 340' and around and out Bradenhead valve at surface. N/D BOP and cut off wellhead. Installed P&A marker per BLM and NMOCD standards. Cement was at surface in both surface and production

casings. Topped-off well with 35 sx of cement. Recorded GPS coordinates and photographed marker in place. RD and MOL. John Hagstrom was BLM inspector on location.

**Plug Summary:**

**Plug #1: (Fruitland Perforations and Formation Top 1464'-1086', 35 Sacks Class G Cement)**

Mixed 35 sx Class G cement and spotted a balanced plug to cover Pictured Cliffs interval and Fruitland formation top.

**Plug #2: (Surface 340'-surface, 139 Sacks Class G Cement(35 sx for top-off))**

Mixed 139 sx Class G cement and pumped surface plug from 340' to surface. Successfully circulated cement through perforations at 340' and around and out Bradenhead valve at surface. N/D BOP and cut-off wellhead. Cement was at surface in both production and surface casings. Installed P&A marker to comply with BLM & NMOCD stadards. Topped off well with 35 sx of cement. Recorded GPS coordinates and photographed marker in place. RD and MOL.

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## Wellbore Diagram

Gallegos Canyon Unit 363

API #: 3004526882

San Juan, New Mexico

### Surface Casing

7" 20# @ 125 ft

### Plug 2

340 feet - Surface

340 feet plug

139 sacks of Class G Cement

35 sks of cement for top-off

### Plug 1

1464 feet - 1086 feet

378 feet plug

35 sacks of Class G Cement

### Formation

Ojo Alamo - 204 feet

Kirtland - 284 feet

Fruitland Coal - 1186 feet

Retainer @ 1464 feet

### Perforations

1514 feet - 1560 feet

### Production Casing

4.5" 10.5# @ 1675 ft

