

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMSF0807236. If Indian, Allottee or Tribe Name  
EASTERN NAVAJO7. If Unit or CA/Agreement, Name and/or No.  
892000844L8. Well Name and No.  
GALLEGOS CANYON UNIT 3819. API Well No.  
30-045-27588-00-S110. Field and Pool or Exploratory Area  
BASIN FRUITLAND COAL11. County or Parish, State  
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

## 1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: COAL BED METHANE2. Name of Operator Contact: PATTI CAMPBELL  
BP AMERICA PRODUCTION CO E-Mail: patti.campbell@bpx.com3a. Address  
1199 MAIN AVE SUITE 101  
DURANGO, CO 813013b. Phone No. (include area code)  
Ph: 970-712-5997

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 20 T29N R12W SENE 1650FNL 0985FEL  
36.714750 N Lat, 108.116060 W Lon

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The subject well was plugged and abandoned on 1/24/2019 per the attached Final P&A report and Plugged Well Diagram.

NMOC

JUL 30 2019

DISTRICT III

## 14. I hereby certify that the foregoing is true and correct.

Electronic Submission #455019 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION CO, sent to the Farmington  
Committed to AFMSS for processing by SHANNON FACHAN on 02/20/2019 (18JWS0109SE)

Name (Printed/Typed) PATTI CAMPBELL

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 02/18/2019

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**VIRGIL LUCERO  
Title BRANCH CHIEF I&E

Date 02/20/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

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## **BP America**

### **Plug And Abandonment End Of Well Report**

**GCU 381**

1650' FNL & 985' FEL, Section 20, T29N, R12W

San Juan County, NM / API 30-045-27588

#### **Work Summary:**

- 1/22/19** Made BLM, and NMOCD P&A operations notifications at 9:00 AM MST.
- 1/23/19** MOL and R/U P&A rig. Checked well pressures: Tubing: 0 psi, Casing: 10 psi, Bradenhead: 0 psi. Bled down well. N/D wellhead, N/U BOP and function tested. TOOH with production string and tallied on the way out of the hole while stripping fiberglass rods. P/U casing scraper and round tripped above top perforation at 1511'. Shut-in well for the day. Darrell Priddy was BLM inspector on location.
- 1/24/19** Checked well pressures: Tubing: 0 psi, Casing: 5 psi, Bradenhead: 0 psi. Bled down well. P/U CR, TIH and set at 1461'. Loaded and pressure tested tubing to 1000 psi in which it successfully held pressure. Stung out of CR and circulated the wellbore clean with 35 bbls of fresh water. Pressure tested casing to 800 psi in which it successfully held pressure. Loaded Bradenhead with 1 bbl of fresh water and pressure tested to 300 psi in which it successfully held pressure. R/U cementing services. Pumped plug #1 from 1461'-1060' to cover the Fruitland perforations and formation top. PUH. Pumped surface plug from 366'-surface to cover the Kirtland and Ojo Alamo formation tops and surface casing shoe. N/D BOP and cut-off wellhead. Installed P&A marker per BLM and NMOCD standards. Ran weighted tally tape down both surface and production casings and tagged cement 9' down in both casings. Ran ¾" poly pipe down both casings and topped-off well with 46 sx of cement. Photographed the P&A marker in place and recorded its location via GPS coordinates. R/D and MOL. Darrell Priddy was BLM inspector on location.

**Plug Summary:**

**Plug #1: (Fruitland Perforations and Formation Top 1461'-1060', 32 Sacks Class G Cement)**

Mixed 32 sx Class G cement and spotted a balanced plug to cover the Fruitland perforations and formation top.

**Plug #2: (Kirtland and Ojo Alamo Formation Tops and Surface Casing Shoe 366'-Surface, 64 Sacks Class G Cement(39 sx for top-off))**

Loaded Bradenhead with 1 bbl of fresh water and pressure tested to 300 psi in which it successfully held pressure. Pumped surface plug from 366'-surface to cover the Kirtland and Ojo Alamo formation tops and surface casing shoe. N/D BOP and cut-off wellhead. Installed P&A marker per BLM and NMOCD standards. Ran weighted tally tape down both surface and production casings and tagged cement 9' down in both casings. Ran 3/4" poly pipe down both casings and topped-off well with 46 sx of cement. Photographed the P&A marker in place and recorded its location via GPS coordinates.

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## Wellbore Diagram

GCU 381

API #: 3004527588

San Juan County, New Mexico

### Plug 2

366 feet - Surface

366 feet plug

64 sacks of Class G Cement

39 sacks for top-off

### Plug 1

1461 feet - 1060

401 feet plug

32 sacks of Class G Cement

### Surface Casing

7" 20# @ 134 ft

### Formation

Ojo Alamo - 217 ft

Kirtland - 316 ft

Fruitland - 1160 ft

Pictured Cliffs - 1540 ft

Retainer @ 1461 feet

### Production Casing

4.5" 10.5# @ 1675 ft

