SUNDRY NOTICES AND REPORTS ON WELLS MMSF078109 Do not use this form for proposals to diff in to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. F. If Indua, Allottee or The Name SUBMIT IN TRIPLICATE - Other instructions on page 2 F. If Indua, Allottee or The Name I well @ Gas Well	Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.		
SUBMIT IN TRIPLICATE - Other instructions on page 2 7. If Unit of CAAgreement, Name and/ MNMM39990 1. Type of Well 0. Well Signa Well Other 9. Well Non- CALLEGOS CANYON UNIT 512 2. Name of Operation DI Well Signa Well Other 9. Address 30. Other 9. Address 30. Other 9. Address 30. Other 3a. Address Signa Main AVE, SUITE 101 DIRANGO, CO 81301 10. Figua Min Voit On Polymer West Full 2 PicTURED CLIF DIRANGO, CO 81301 11. County or Panish, State San JUAN COUNTY, NM 4. Location of Well Our Address Signa Park (2) West Full (Protecting, See, T. R. M., or Survey Description) 11. County or Panish, State San JUAN COUNTY, NM 5. Charge Plana Signa Park (2) West Full (Protecting, See, T. R. M., or Survey Description) 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 11. County or Panish, State San JUAN COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 11. County or Panish, State San JUAN COUNTY, NM 13. Stereb Poped of Complete Operative, Change Plana County of Dispection Plag and Abandon Temporarity Abandon 14. Thereby centry that the foregoing is three and correct, the Bod MAD, on Third Handon Other Other 13. Stereb Poped of Complete Operative, Change Plana Complete of the involve operative, the Bod MAD, on Third Handon Other Other 14. Intervey centry that the foregoing is thr						NMSF078109			
Tops of Well Other Subclassing Subcl						 If Unit or CA/Agreement, Name and/or No. NMNM93999 			
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36.694280 N Lat, 108.065140 W Lon 1. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION ITPE OF SUBMISSION Action A			, R., M., or Survey Description	1)			11. County or Parish,	State	
TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut Subsequent Report Casing Repair New Construction Recomplete Other Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Other Subsequent Report Change Plans Plug Back Water Disposal Other 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration the If the proposal is to depend directionally or recomplete Internet markers and zo following completion of the involved operations. The operation results in a multiplic completion or new involved operation. The subject well was plugged and abandoment Notices Inter Subject well was plugged and abandoned on 10/11/18 per the attached Final P&A report and Plugged Well Diagram. NMO CD 14. Thereby certify that the foregoing is mue and correct. Electronic Submission #455531 verified by the BLM Well Information System For BP AMERICA PRODUCTION COMPANY, sent to the farmington Committed to AFMSS for processing by SHAMNON FACHAN on 0222/2019 (ISSLF03165E) Name (Printed/Typed) PATTI CAMPBELL Title REGULATORY ANALYST Signature (Electronic Submission #455531 verified by the BLM Well Information System For BP AMERICA PRODUCTION COMPANY, sent to the farmington Committed to AFMSS for processing by							SAN JUAN CO	UNTY, NM	
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Convert to Injection Plug Back Water Disposal Oncert to Environ Plug Back Water Disposal Oncert to Injection Plug Back Water Disposal Oncert to Environment Activity, including estimated starting date of any proposed work and approximate duration the Hor proposed is to deepen directionally or ecomplete horizonal to give and measured and three vertical deptitions of all pertinematics and 20 the Bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required subsequent reports must be filed within 30 day following completion of releasing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. If the proposed work and approximate duration the Plugged Well Diagram. If the report and Plugged Well Diagram. If the report of the attached Final P&A report and Plugged Well Diagram. If the report of the attached Final P&A report and Plugged Well Diagram. If the report of the attached Final P&A report and Plugged Well Diagram. If the report of the attached Final P&A report and Plugged Well Diagram. If the report of the the foregoing is true and correct. Electronic Submission #455531 verified by the BLM Well Information System For BP AMERICA PRODUCTION COMPANY, sent to the Farmington Committed to AFMSS for processing by SHANNOR FACHAN on 022/21/2019 THIS SPACE FOR FEDERAL OR STATE OFFICE USE VIRGIL LUCERO Tutle REQULATORY ANALYST Signature (Electronic Submission) Date 02/21/2019 THIS SPACE FOR FEDERAL OR STATE OFFICE USE VIRGIL LUCERO Tutle REANCH CHIEF, I&E Orfice Farmington The subject lease which would entit the applicant holds leagl or equitable title to these rights in the subject lease witch would entit the applicant holds leagl or equitable title to these rights in the subject						_		□ Other	
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DISTRIGT III INTRODUCTION COMPANY, sent to the Farmington Committed to AFMSS for processing by SHANNON FACHAN on 02/25/2019 (19SLF0316SE). Name (Printed/Typed) PATTI CAMPBELL Title REGULATORY ANALYST Signature (Electronic Submission) Date 02/21/2019 Date 02/21/2019 OPTICE Submission Date 02/21/2019 OPTICE Submission Date 02/21/2019 Date 02/2 Optication of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Farmington Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly a							NMO		
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NMOCD PV				10					

Printed on 10/18/2018



Name: GCU 512 API:30-045-28221, 10/18/2018

Well Plugging Report

Production Company

Cement Summary

B P American

Eunice, NM 88231

P.O. Box 1089

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Plug #1 - (PC and Fruitland top) Mixed and Pump 33sxs (37.95 cuft 6.75 slurry 15.7 ppg) Class "G" cmt from 1354'KB to 935'KB. TOC.

Plug #2A - (Kirtland Top) Mixed and Pump 12sxs (13.8 cuft 2.45 slurry 15.7 ppg) Class "G" cmt w/ 2% CaCL from 350'KB to 200'KB. TOC.

Plug #2 COA - Plug 2 was approved by BLM and NMOCD, to be divided into 2 plugs from the TOC shown by CBL. Approve 10/10/2018.

Plug #2B - (Ojo Alamo Top and Surface) Mixed and Pump 20sxs (23 cuft 4.09 slurry 15.7 ppg) Class "G" cmt from 200'KB to 0'KB. TOC.

Surface - (20'-0'KB) Mixed and Pump 8sxs (9.2 cuft 1.65 slurry 15.8 ppg) Class "G" cmt from 20'KB to 0'KB..

DHM Coordinates - LAT:N 36*41'40.05247" LONG: W108*3'56.44573".

Work Detail

PUX	Activity
10/08/2018	
Р	HSM and JSA. Spot Equip. LOTO Rig and Production Equip.
Ρ	RU Daylight Pulling and Pumping Unit.
Ρ	Check WH pressures, SITP-0#, SICP-20#, SIBHP-0#, RU blow down line, RU pump to tbg. Attempt to PT tbg. Pump 5 BBLs, GOOD TEST.
Ρ	RU Rod Equip., Pull on Rods, Remove Horses Head, Pull Pumping Unit out the way.
Ρ	TOOH LD 34 (3/4") Rods, 20 (3/4") Guided Rods, 2 6'(3/4) Rod subs, 1 Top Seat Pump x over to tbg. equip.
P	Clean Loc. and SIW, SDFD.
10/09/2018	
P	HSM and JSA. Check WH pressures SITP-0#, SICP-0#, SIBHP-0#.
Р	ND WH. NU special 8-5/8" LARKIN MODIFY FLANGE from WSI and BOP, Function
	test pipe and blind rams.
Р	RU work floor and tbg. Equip.
Ρ	TOOH w/ tbg. 45 joints of 2-3/8", 2 (10') Subs, 1 Seat Nipple, 1 Price Joint. EOT @ 1453'KB.
Ρ	PU 4-1/2" Scrapper, TITH to 1416'KB. TOOH LD Scrapper.
Ρ	PU 4-1/2" CR. TITH and set @ 1354'KB.
Ρ	Sting out CR and Circ. 4-1/2" csg. w/ 25 BBLs. attempt to pressure test csg. to 1000#. NO TEST.
Ρ	TOOH w/ tbg. LD Setting Tool.
Ρ	RU A plus WL, PU CBL tool RITH to 1354'KB. TOC @ around 246'KB., POOH and LD tool, RD WL.
Ρ	PU Plug sub, TITH w/ tbg. to 1354'KB, RU pump to tbg., pump 0.5 BBL to establish Circ.

Р	Pumped Plug #1.
Р	LD to 881'KB and TOOH w/ tbg. WOC will tag in the morning.
Р	Clean Loc. and SIW, SDFD.
10/10/2018	
Р	HSM and JSA. Check WH pressures SITP-0#, SICP-0#, SIBHP-0#.
Р	TITH w/ tbg. Tag TOC @ 955'KB. RU pump to tbg. Pump 2 BBLs to establish Circ.
	Attempt to PT csg to 1000#, NO TEST.
Р	LD and TOOH, to 350'KB. RU pump to tbg. Pump 1.5 BBLs to establish Circ.
Р	Pumped Plug #2A.
Р	LD and TOOH w/ tbg.
х	W.O.C.
Ρ	TITH w/ tbg and tag TOC @ 200'KB. RU pump to csg attempt to PT to 1000#, GOOD TEST.
Ρ	RU A plus WL, PU 3-1/2" HSC tool, RITH to 180'KB and Perf 3 (0.82) holes, POOH
	and LD HSC tool, RD WL.
Р	Attempt to establish a rate, pump 1 BBL and lock up to 1000# w/ no bleed off.
	Switch pump to BH and pump 1 BBL and establish Circ. out the ground around
	WH. and Cellar.
Р	W.O. BLM and NMOCD to review CBL, Ojo Alamo still needs to be cover.
Р	Clean Loc. and SIW, SDFD.
10/11/2018	
Р	HSM and JSA. Check WH pressures SITP-0#, SICP-0#, SIBHP-0#.
Р	RU pump to tbg. Pump 0.5 BBL to establish Circ. Approve to cmt from 200'KB to surface.
Ρ	Pumped Plug #2B.
Ρ	LD and TOOH w/ tbg.
Р	RD work floor and tbg. equip.
Р	ND BOP, Dig out WH.
Р	RU Air saw and cut off WH. tag TOC @ 20'KB. in 4-1/2"csg and @ 2'KB in 7"
	surface csg.
Р	Pumped Surface. RD Air saw and weld DHM.
Ρ	RD Daylight Pulling Unit and Pump unit.
Р	Load and Secured Equip. Pre-trip all Vehicles.
Р	Rig move to A plus Yard.

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

On Site Reps:

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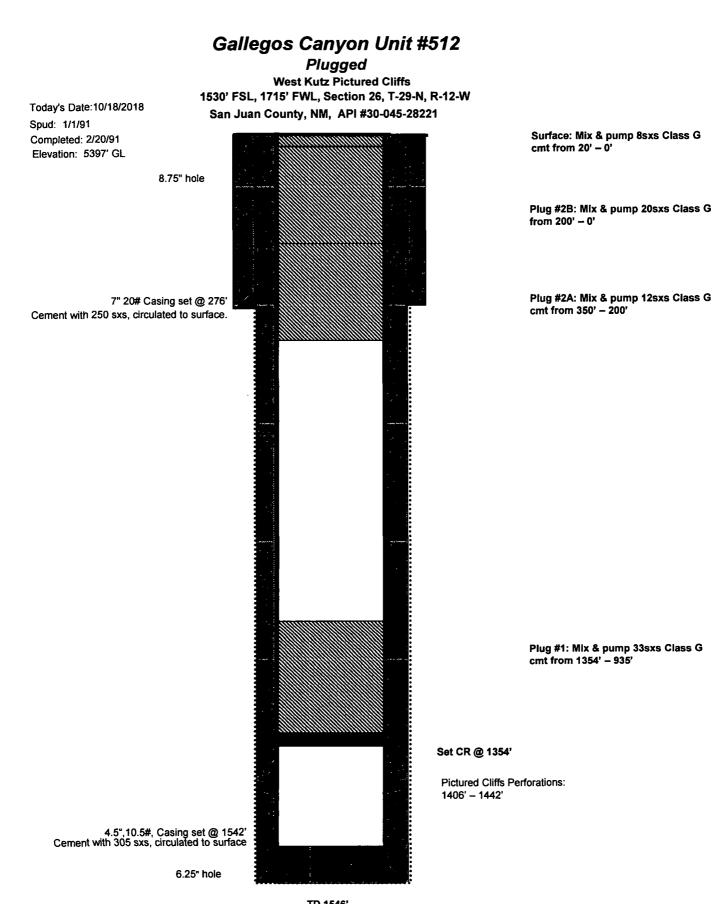
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Name	Association	Notes
Darrell Pirddy	BLM	on Loc.

T t m

A. A Research State

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TD 1546' PBTD 1509'