

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMSF078109

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**7. If Unit or CA/Agreement, Name and/or No.  
NMNM93999

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.  
GALLEGOS CANYON UNIT 512

2. Name of Operator

BP AMERICA PRODUCTION COMPANY

Contact: PATTI CAMPBELL

Email: patti.campbell@bpx.com

9. API Well No.  
30-045-28221-00-S1

3a. Address

1199 MAIN AVE. SUITE 101  
DURANGO, CO 81301

3b. Phone No. (include area code)

Ph: 970-712-5997

10. Field and Pool or Exploratory Area  
WEST KUTZ PICTURED CLIFFS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 26 T29N R12W NWSE 1620FSL 1850FEL  
36.694280 N Lat, 108.065140 W Lon

11. County or Parish, State

SAN JUAN COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The subject well was plugged and abandoned on 10/11/18 per the attached Final P&A report and Plugged Well Diagram.

NMOCD

JUL 30 2019

DISTRICT 111

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #455531 verified by the BLM Well Information System For BP AMERICA PRODUCTION COMPANY, sent to the Farmington Committed to AFMSS for processing by SHANNON FACHAN on 02/25/2019 (19SLF0316SE)	
Name (Printed/Typed) PATTI CAMPBELL	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 02/21/2019

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>	VIRGIL LUCERO Title BRANCH CHIEF, I&E	Date 02/25/2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

NMOCD Ar

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B P American  
Production Company  
P.O. Box 1089  
Eunice, NM 88231

P.O. Box 1979, Farmington, NM 87499  
(505) 325-2627

Name: GCU 512  
API:30-045-28221, 10/18/2018

## Well Plugging Report

### Cement Summary

**Plug #1** - (PC and Fruitland top) Mixed and Pump 33sxs (37.95 cuft 6.75 slurry 15.7 ppg) Class "G" cmt from 1354'KB to 935'KB. TOC.

**Plug #2A** - (Kirtland Top) Mixed and Pump 12sxs (13.8 cuft 2.45 slurry 15.7 ppg) Class "G" cmt w/ 2% CaCL from 350'KB to 200'KB. TOC.

**Plug #2 COA** - Plug 2 was approved by BLM and NMOCD, to be divided into 2 plugs from the TOC shown by CBL. Approve 10/10/2018.

**Plug #2B** - (Ojo Alamo Top and Surface) Mixed and Pump 20sxs (23 cuft 4.09 slurry 15.7 ppg) Class "G" cmt from 200'KB to 0'KB. TOC.

**Surface** - (20'-0'KB) Mixed and Pump 8sxs (9.2 cuft 1.65 slurry 15.8 ppg) Class "G" cmt from 20'KB to 0'KB..

**DHM Coordinates** - LAT:N 36\*41'40.05247" LONG: W108\*3'56.44573".

### Work Detail

PUX	Activity
10/08/2018	
P	HSM and JSA. Spot Equip. LOTO Rig and Production Equip.
P	RU Daylight Pulling and Pumping Unit.
P	Check WH pressures, SITP-0#, SICP-20#, SIBHP-0#, RU blow down line, RU pump to tbq. Attempt to PT tbq. Pump 5 BBLs, GOOD TEST.
P	RU Rod Equip., Pull on Rods, Remove Horses Head, Pull Pumping Unit out the way.
P	TOOH LD 34 (3/4") Rods, 20 (3/4") Guided Rods, 2 6'(3/4) Rod subs, 1 Top Seat Pump x over to tbq. equip.
P	Clean Loc. and SIW, SDFD.
10/09/2018	
P	HSM and JSA. Check WH pressures SITP-0#, SICP-0#, SIBHP-0#.
P	ND WH. NU special 8-5/8" LARKIN MODIFY FLANGE from WSI and BOP, Function test pipe and blind rams.
P	RU work floor and tbq. Equip.
P	TOOH w/ tbq. 45 joints of 2-3/8", 2 (10') Subs, 1 Seat Nipple, 1 Price Joint. EOT @ 1453'KB.
P	PU 4-1/2" Scraper, TITH to 1416'KB. TOOH LD Scraper.
P	PU 4-1/2" CR. TITH and set @ 1354'KB.
P	Sting out CR and Circ. 4-1/2" csg. w/ 25 BBLs. attempt to pressure test csg. to 1000#. NO TEST.
P	TOOH w/ tbq. LD Setting Tool.
P	RU A plus WL, PU CBL tool RITH to 1354'KB. TOC @ around 246'KB., POOH and LD tool, RD WL.
P	PU Plug sub, TITH w/ tbq. to 1354'KB, RU pump to tbq., pump 0.5 BBL to establish Circ.

P Pumped **Plug #1.**  
P LD to 881'KB and TOO H w/ tbg. WOC will tag in the morning.  
P Clean Loc. and SIW, SDFD.  
10/10/2018  
P HSM and JSA. Check WH pressures SITP-0#, SICP-0#, SIBHP-0#.  
P TITH w/ tbg. Tag TOC @ 955'KB. RU pump to tbg. Pump 2 BBLs to establish Circ.  
Attempt to PT csg to 1000#, NO TEST.  
P LD and TOO H, to 350'KB. RU pump to tbg. Pump 1.5 BBLs to establish Circ.  
P Pumped **Plug #2A.**  
P LD and TOO H w/ tbg.  
X W.O.C.  
P TITH w/ tbg and tag TOC @ 200'KB. RU pump to csg attempt to PT to 1000#,  
GOOD TEST.  
P RU A plus WL, PU 3-1/2" HSC tool, RITH to 180'KB and Perf 3 (0.82) holes, POOH  
and LD HSC tool, RD WL.  
P Attempt to establish a rate, pump 1 BBL and lock up to 1000# w/ no bleed off.  
Switch pump to BH and pump 1 BBL and establish Circ. out the ground around  
WH. and Cellar.  
P W.O. BLM and NMOCD to review CBL, Ojo Alamo still needs to be cover.  
P Clean Loc. and SIW, SDFD.  
10/11/2018  
P HSM and JSA. Check WH pressures SITP-0#, SICP-0#, SIBHP-0#.  
P RU pump to tbg. Pump 0.5 BBL to establish Circ. Approve to cmt from 200'KB to  
surface.  
P Pumped **Plug #2B.**  
P LD and TOO H w/ tbg.  
P RD work floor and tbg. equip.  
P ND BOP, Dig out WH.  
P RU Air saw and cut off WH. tag TOC @ 20'KB. in 4-1/2" csg and @ 2'KB in 7"  
surface csg.  
P Pumped **Surface.** RD Air saw and weld DHM.  
P RD Daylight Pulling Unit and Pump unit.  
P Load and Secured Equip. Pre-trip all Vehicles.  
P Rig move to A plus Yard.

\* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

### On Site Reps:

Name	Association	Notes
Darrell Pirddy	BLM	on Loc.

# **Gallegos Canyon Unit #512**

## **Plugged**

West Kutz Pictured Cliffs

1530' FSL, 1715' FWL, Section 26, T-29-N, R-12-W

San Juan County, NM, API #30-045-28221

Today's Date: 10/18/2018

Spud: 1/1/91

Completed: 2/20/91

Elevation: 5397' GL

8.75" hole

7" 20# Casing set @ 276'

Cement with 250 sxs, circulated to surface.

Surface: Mix & pump 8sxs Class G  
cmt from 20' - 0'

Plug #2B: Mix & pump 20sxs Class G  
from 200' - 0'

Plug #2A: Mix & pump 12sxs Class G  
cmt from 350' - 200'

Plug #1: Mix & pump 33sxs Class G  
cmt from 1354' - 935'

Set CR @ 1354'

Pictured Cliffs Perforations:  
1406' - 1442'

4.5", 10.5# Casing set @ 1542'

Cement with 305 sxs, circulated to surface

6.25" hole

TD 1546'  
PBD 1509'

