

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF0789266. If Indian, Allottee or Tribe Name
EASTERN NAVAJO7. If Unit or CA/Agreement, Name and/or No.
892000844L**SUBMIT IN TRIPLICATE - Other instructions on page 2**8. Well Name and No.
GALLEGOS CANYON UNIT 3939. API Well No.
30-045-28265-00-S1

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: COAL BED METHANE2. Name of Operator
BP AMERICA PRODUCTION COContact: PATTI CAMPBELL
E-Mail: patti.campbell@bpx.com3a. Address
1199 MAIN AVE SUITE 101
DURANGO, CO 813013b. Phone No. (include area code)
Ph: 970-712-599710. Field and Pool or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T29N R13W SESW 0975FSL 1480FWL
36.692730 N Lat, 108.161000 W Lon

11. County or Parish, State

SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The subject well was plugged and abandoned on 7/19/18 per the attached Final P&A report and Plugged Well Diagram (a CBL is included).

NMOCD

JUL 30 2019

DISTRICT III

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #455006 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by SHANNON FACHAN on 02/20/2019 (18JWS0108SE)

Name (Printed/Typed) PATTI CAMPBELL

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 02/18/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

VIRGIL LUCERO
Title BRANCH CHIEF I&E

Date 02/20/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

4

BP America

Plug And Abandonment End Of Well Report

GCU 393

975' FSL & 1480' FWL, Section 25, T29N, R13W

San Juan County, NM / API 30-045-28265

Work Summary:

- 7/18/18** Made BLM, and NMOCD P&A operations notifications at 9:00 AM MST.
- 7/18/18** MOL and R/U P&A rig. Checked well pressures: Tubing 0 psi, Casing 20 psi, Bradenhead 0 psi. Bled down well. Pressure tested tubing to 1000 psi in which it successfully held pressure. L/D rod string and rod pump. Shut-in well for the day.
- 7/19/18** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. N/D wellhead, N/U BOP and function tested. TOOH with production string and tallied on the way out of the hole. P/U casing scraper and round tripped above top perforation at 1474'. P/U 4-1/2" CR, TIH and set at 1424'. Stung out of CR and circulated hole clean with fresh water. Pressure tested casing to 800 psi in which it successfully held pressure. Pressure tested Bradenhead to 300 psi in which it failed to hold pressure. R/U wire line services. Ran CBL from CR at 1424' to surface. CBL results were sent to NMOCD/BLM offices for review. CBL indicated bad cement from 50' to surface. R/U cementing services. Pumped plug #1 from 1424'-1093' to cover Pictured Cliffs interval and Fruitland formation top. PUH. Pumped surface plug from 298' to surface. N/D BOP and cut off wellhead. Cement was at surface in production casing. Ran weighted tally tape down surface casing and tagged cement 50' down. Installed P&A marker per BLM and NMOCD standards. Ran 3/4" poly pipe down surface casing to 50' and topped off well with 30 sx of cement. Recorded GPS coordinates and photographed marker in place. R/D and MOL. Derrick McCuller was BLM inspector on location.

Plug Summary:

**Plug #1: (Fruitland Perforations and Formation Top 1424'-1093',
35 Sacks Class G Cement)**

Mixed 35 sx Class G cement and spotted a balanced plug to cover Pictured Cliffs interval and Fruitland formation top.

**Plug #2: (Surface 298'-surface, 60 Sacks Class G Cement(30 sx
for top-off))**

Mixed 60 sx Class G cement and pumped surface plug from 298' to surface. N/D BOP and cut-off wellhead. Cement was at surface in production casing. Ran weighted tally tape down surface casing and tagged cement 50' down. Installed P&A marker to comply with BLM & NMOCD stadards. Ran $\frac{3}{4}$ " poly pipe down to 50' and topped off well with 30 sx of cement. Recorded GPS coordinates and photographed marker in place. RD and MOL.

Wellbore Diagram

Gallegos Canyon Unit 393

API #: 3004528265

San Juan, New Mexico

Surface Casing

7" 23# @ 134 ft

Plug 2

298 feet - Surface

298 feet plug

60 sacks of Class G Cement

30 sacks for top-off

Plug 1

1424 feet - 1093 feet

331 feet plug

35 sacks of Class G Cement

Formation

Ojo Alamo - 63 feet

Kirtland - 248 feet

Fruitland Coal - 1193 feet

Retainer @ 1424 feet

Perforations

1474 feet - 1481 feet

1485 feet - 1507 feet

Production Casing

4.5" 10.5# @ 1633 ft

