Form 3160-5 (June 2015)

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UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

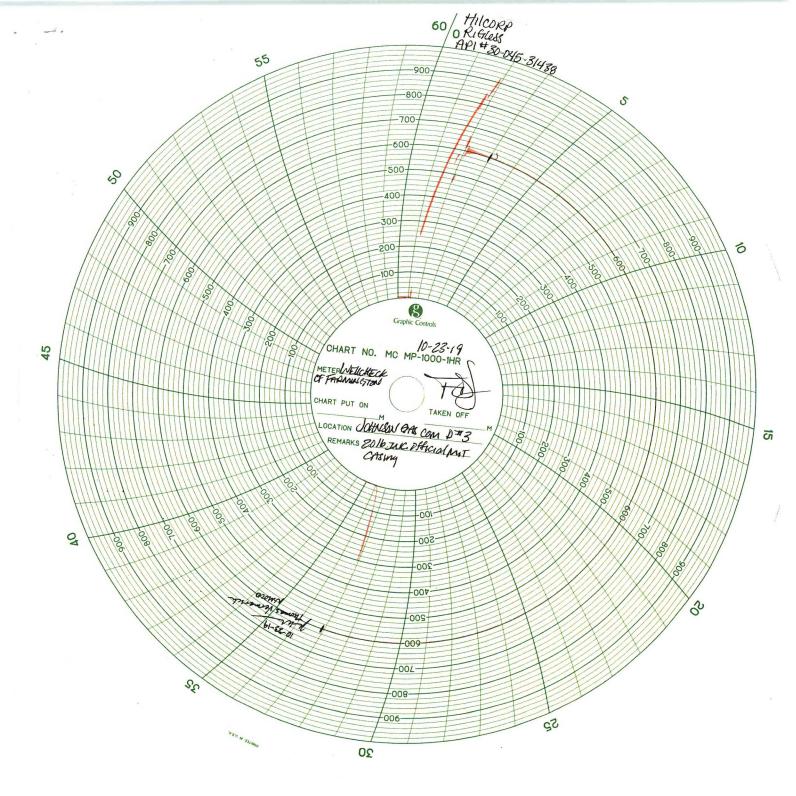
FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5.	Lease Serial No.
	NMSF081239

SUNDRY NOTICES AND R		NMSF081239									
Do not use this form for proposa abandoned well. Use form 3160-3		6. If Indian, Allottee or T	ribe Name								
SUBMIT IN TRIPLICATE - Othe		7. If Unit or CA/Agreement, Name and/or No. NMNM104813									
Type of Well		8. Well Name and No. JOHNSON GAS COM D 3									
2. Name of Operator Com- HILCORP ENERGY COMPANY E-Mail: psho		9. API Well No. 30-045-31438-00-S1									
3a. Address 1111 TRAVIS STREET HOUSTON, TX 77002	3b. Phone No Ph: 505-32	o. (include area code) 24-5188		10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL							
4. Location of Well (Footage, Sec., T., R., M., or Survey Desci	ription)	11. County or P			rish, State						
Sec 15 T30N R12W NWNW 1205FNL 925FWL 36.816000 N Lat, 108.091600 W Lon				SAN JUAN COUNTY, NM							
12. CHECK THE APPROPRIATE BOX	(ES) TO INDICA	TE NATURE O	F NOTICE, R	EPORT, OR OTHE	R DATA						
TYPE OF SUBMISSION											
☐ Notice of Intent ☐ Acidize	☐ Dee	pen	☐ Production (Start/Resume)		☐ Water Shut-Off						
☐ Alter Casing	□ Нус	Iraulic Fracturing	□ Reclamati	on [☐ Well Integrity						
☐ Casing Repair	□ Nev	v Construction	☐ Recomple	te [Other						
☐ Final Abandonment Notice ☐ Change Plans	□ Plug	g and Abandon	▼ Temporar	ily Abandon							
☐ Convert to Inje	ction	g Back	☐ Water Dis	posal							
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.											
Hilcorp Energy has TA'd the above mentioned wel	II.										
10/17/2019 - MIRU BWD 103. Csg 0 PSI, Tbg 0 P	SI, BH 0 PSI. Unla	and rods, LD rod	string. SWI. S	DFN.							
10/18/2019 - ND WH, NU BOP, PTest ok. Unland tbg, LD hanger, TOOH. MU csg scraper, trip to 1950'. Set CIBP @ 1885'. Load hole w/ packer fluid. PTest to 600 PSI. Good. LD tbg. ND BOP. Install WH. RD BWD 103.											
10/23/2019 - RU Wellcheck equip. MIT prod csg to 600 PSI for 30 min. Witnessed by Thomas Vermersch, OCD. Test good.											
OCT 28 2019											
14. I hereby certify that the foregoing is true and correct. Electronic Submission #489716 verified by the BLM Well Information System TRICT For HILCORP ENERGY COMPANY, sent to the Farmington Committed to AFMSS for processing by JOE KILLINS on 10/24/2019 (19JH0160SE)											
Name (Printed/Typed) PRISCILLA SHORTY			LATORY TECH								
Signature (Electronic Submission)		Date 10/24/20	019								
THIS SPAC	E FOR FEDERA	L OR STATE	OFFICE USE								
Approved By ACCEPTED	JOE KILLII _{Title} ENGINEER		Date 10/24/2019								
Conditions of approval, if any, are attached. Approval of this notic certify that the applicant holds legal or equitable title to those rights which would entitle the applicant to conduct operations thereon.	Office Farmington										
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, ma States any false, fictitious or fraudulent statements or representati			willfully to make	to any department or age	ncy of the United						

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **







Current Schematic

Well Name: JOHNSON GAS COM D #3

	Surface Legal Location T30N-R12W-S15	Field Name Basin Fruitland Coal	Route 0208	State/Province New Mexic		Well Configuration Type Vertical
Ground Elevation (ft) 5,705.00	Original KB/RT Elevation (ft) 5,711.00	KB-Ground Distance (ft) 6.00	KB-Casing Flange Dis	tance (ft)	KB-Tubing Hanger	Distance (ft)

