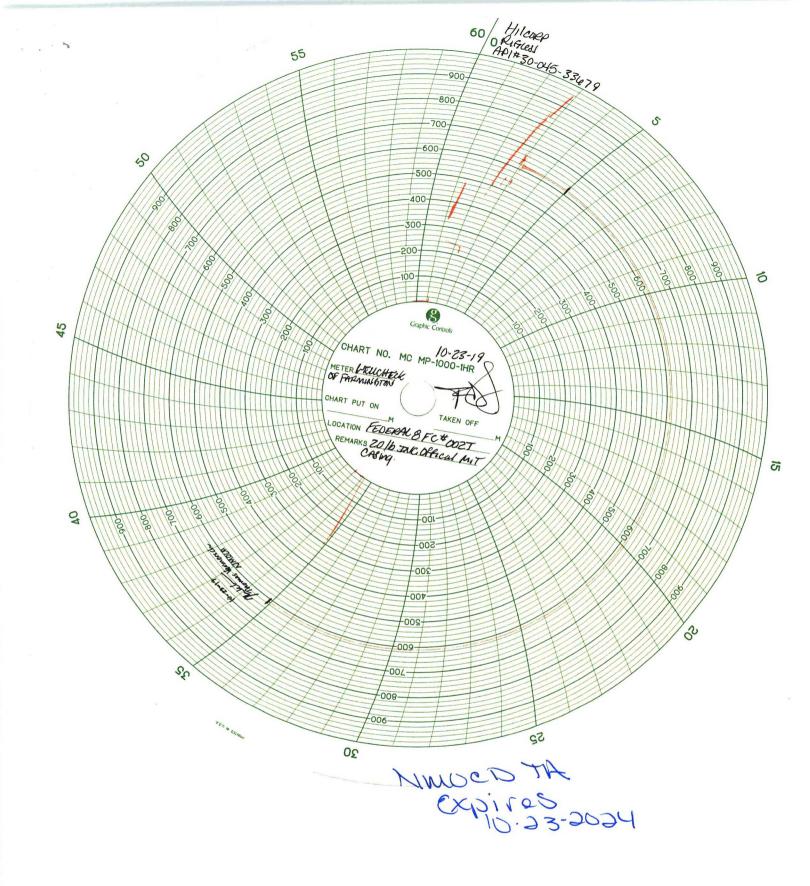
4	* Form 3160-5					1					
	(June 2015)	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018									
	SUNDRY	5. Lease Serial No. NMNM0498									
	Do not use t abandoned w	6. If Indian, Allottee or Tribe Name									
	SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No.									
	1. Type of Well □ Oil Well □ Gas Well ⊠ O		8. Well Name and No. FEDERAL 8 FC 2T								
	2. Name of Operator HILCORP ENERGY COMP	SHORTY		9. API Well No. 30-045-33679-00-S1							
	3a. Address 1111 TRAVIS STREET HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 505-324-5188			10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL						
	4. Location of Well (Footage, Sec.,	1)			11. County or Parish, State						
	Sec 8 T30N R12W SESE 10 36.823567 N Lat, 108.11455			SAN JUAN CO	JNTY, NM						
-	12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA										
	TYPE OF SUBMISSION										
M	 ✓ □ Notice of Intent ✓ Subsequent Report 	AcidizeAlter Casing		Iraulic Fracturing	 Production (Start/Resume) Reclamation Recomplete Temporarily Abandon 		 Water Shut-Off Well Integrity Other 				
1	☐ Final Abandonment Notice	 Casing Repair Change Plans 	_	v Construction g and Abandon							
	_	Convert to Injection			□ Water I						
	13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Hilcorp Energy has TA'd the above mentioned well.										
	10/17/2019 - MIRU BWD 103. Csg 0 PSI, Tbg 0 PSI, BH 0 PSI. Unland rods, LD rod string. ND WH, NU BOP, PTest ok. Unland tbg, LD hanger, TOOH. MU csg scraper, trip to 2050'. LD scraper BHA. Set CIBP @ 1975'. Load hole w/ packer fluid. PTest to 600 PSI. Good. LD tbg. ND BOP. Install WH. RD BWD 103.										
	10/23/2019 - RU Wellcheck equip. MIT prod csg to 600 PSI for 30 min. Witnessed by Thomas Vermersch,										
	OCD. Test good. TA e		NMOC D								
			OCT 28 2019								
	14. I hereby certify that the foregoing	# Electronic Submission For HILCORP E	by the BLM Well Information System NY, sent to the Farmington DE KILLINS on 10/25/2019 (19JK0154SE)								
	Name (Printed/Typed) PRISCIL	Title OPERATIONS REC			GULATORY TECH						
	Signature (Electronic	c Submission)		Date 10/24/2	019						
	THIS SPACE FOR FEDERAL OR STATE OFFICE USE										
	Approved By ACCEP	Approved By ACCEPTED			NS R		Date 10/25/2019				
	Conditions of approval, if any, are attack certify that the applicant holds legal or e which would entitle the applicant to con	ned. Approval of this notice does quitable title to those rights in the		Office Farming	iton						
	Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.										
(Instructions on page 2) ** BLM REVISED **											
			' 1				3				



Hilcorp Energy Company Current Schematic													
Well Name: FEDERAL 8 FC #2T													
API/UWI 300453367		Surface Legal Location T30N-R12W-S08	Field Name Basin Fruitland Coal		Route 0209	State/Province New Mex		Well Configuration Type					
Ground Elevation 5,832.00		Original KB/RT Elevation (ft) 5,837.00		Ground Distance (ft)	KB-Casing Flange Di			nger Distance (ft)					
Vertical, Original Hole, 10/24/2019 9:49:55 AM													
	(ftKB)		Vertical schematic (actual)										
-51.5													
4.9			INTERNET CONTRACTOR CONTRACTOR				B DRIADINI ALIANA IN DI	TATAN BALAN MALAN NO MALAN BALAN MALAN					
286.9						Cement;	5.00-671.00	; 5/24/2006					
568.9													
619.9													
670.9		1; Surface; 7 in; 6.46 in	n; 5.00 ftKB; 671.00_ ftKB										
672.4													
673.9					100								
1,183.4													
1,692.9													
1,711.5													
1,730.0					WW								
1,852.0													
1,974.1						Cement;	1,730.00-2,	147.00; 5/27/2006					
1,974.6		Bridge Plug - Temporary	; 1,974.00-1,975.00										
1,975.1													
1,987.5													
2,000.0													
2,007.5		Perforated; 2,000.00-2	2,015.00; 5/28/2006			Hydraulic 120,820#	Fracture; 6 20/40 brad	/16/2006; Frac'd w/ y sand.					
2,015.1													
2,020.0													
2,024.9		-PICTURED CLIFFS (fina	I)										
2,065.0													
2,105.0			PBTD; 2,105.00	•									
2,126.0													
2,147.0		2; Production; 4 1/2 in	; 4.05 in; 5.00 ftKB; 2,147.00 ftKB										
2,153.5													
2,160.1													
2,214.1													
www.pelo	ton.com			Page 1/1			R	eport Printed: 10/24/2019					