Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.							
					5. Lease Serial No. NMNM8005		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM132981A		
Type of Well     Gas Well □ Other					8. Well Name and No. NAGEEZI UNIT 509H		
Name of Operator     DJR OPERATING LLC  Contact: SHAW-MARIE FORD E-Mail: sford@djrllc.com  E-Mail: sford@djrllc.com					9. API Well No. 30-045-35858-00-X1		
3a. Address 1600 BROADWAY SUITE 196 DENVER, CO 80202	3b. Phone No. (include area code) Ph: 505-632-3476			10. Field and Pool or Exploratory Area BASIN MANCOS			
4. Location of Well (Footage, Sec., T	11. County or Parish, State		tate				
Sec 9 T23N R9W NENE 260F 36.248043 N Lat, 107.786621			SAN JUAN COUNTY, NM				
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Hydraulic Fracturing		☐ Reclamation		■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair ☐ Nev		Construction    Recor				
☐ Final Abandonment Notice	☐ Change Plans ☐ Plug		and Abandon		arily Abandon	bandon Drilling Operations	
	☐ Convert to Injection	ction Plug Back		☐ Water I	ater Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi	ally or recomplete horizontally, it will be performed or provide operations. If the operation re andonment Notices must be fi inal inspection.	, give subsurface e the Bond No. or esults in a multipl led only after all	locations and measure in file with BLM/BIA e completion or reco requirements, include	red and true ve Required su impletion in a ing reclamation	ertical depths of all pertine beguent reports must be new interval, a Form 3160	ent markers and zones.  filed within 30 days  0-4 must be filed once	
DJR Operating, LLC would like to thank Halliburton for their many years of service in San Juan Basin and amend the cement on the subject well as follows: 7-inch: Intermediate Casing Cement ? BJ Services LEAD TAIL Type III Class G Additives 50% Fly Ash, Ex, V, Fl, R, De 50% Fly Ash, Ex, De, Fl Planned top Surface 3304 ft Density 12.30 ppg 13.50 ppg Yield 2.34 cf/sx 1.50 cf/sx Mix water 13.4 gps 7.2 gps Volume 428 sx 393 sx Volume 145 bbls 92 bbls						•	
14. I hereby certify that the foregoing is	Electronic Submission #				n System		
For DJR OPERATING LLC, sent to the Farmington Committed to AFMSS for processing by JOHN HOFFMAN on 10/31/2019 (20JH0043SE)							
Name (Printed/Typed) SHAW-MARIE FORD			Title REGULATORY SPECIALIST				
Signature (Electronic S	Date 10/30/20	)19					
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPTED			JOHN HOFFMAN TitlePETROLEUM ENGINEER		Date 10/31/2019		
Conditions of approval, if any, are attached certify that the applicant holds legal or equal which would entitle the applicant to condu-	Office Farmington						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United							

<sup>(</sup>Instructions on page 2)
\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*



## Additional data for EC transaction #490504 that would not fit on the form

## 32. Additional remarks, continued

4.5-inch: Production Liner Cement ? BJ Services LEAD
Type Class G
Additives 50% Fly Ash, Ex, V, R, De, Fl
Planned top 5081 ft
Density 13.30 ppg
Yield 1.56 cf/sx
Mix water 7.7 gps
Volume 549 sx
Volume 133 bbls