Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018			
					5. Lease Serial No. NMNM8005			
					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					<ol> <li>If Unit or CA/Agreement, Name and/or No. NMNM132981A</li> </ol>			
1. Type of Well					8. Well Name and No. NAGEEZI UNIT 508H			
Oil Well Gas Well Other					9. API Well No. 30-045-35859-00-X1			
DJR OPÉRATING LLC     E-Mail: sford@djrllc.com       3a. Address     3b. Phone No. (include area code)					10. Field and Pool or Exploratory Area			
1600 BROADWAY SUITE 19 DENVER, CO 80202	2-3476 BASIN MANCOS							
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State			
Sec 9 T23N R9W NENE 260FNL 339FEL 36.248043 N Lat, 107.786522 W Lon					SAN JUAN COUNTY, NM			
12. CHECK THE A	PPROPRIATE BOX(ES) TO	) INDICA	TE NATURE OF	F NOTICE,	REPORT, OR OTH	ER D	АТА	
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	□ Acidize	Deepen		□ Production (Start/Resume)			ater Shut-Off	
□ Subsequent Report	Papart Alter Casing		aulic Fracturing	_	Reclamation		ell Integrity	
			Construction Recom		Drilling Operations			
Final Abandonment Notice	□ Change Plans □ Plug □ Convert to Injection □ Plug				aniy Adandon			
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. DJR Operating, LLC would like to thank Halliburton for their many years of service in San Juan Basin and amend the cement on the subject well as follows: 7-inch: Intermediate Casing Cement - BJ Services LEAD TAIL Type III Class G Additives 50% Fly Ash, Ex, V, Fl, R, De 50% Fly Ash, Ex, De, Fl Planned top Surface 3317 ft Density 12.30 ppg 13.50 ppg Yield 2.34 cf/sx 1.50 cf/sx Mix water 13.4 gps 7.2 gps Volume 430 sx 413 sx Volume 145 bbls 96 bbls NOV 01 2009 DISTRICT LIM								
14. I hereby certify that the foregoing is true and correct.								
Electronic Submission #490473 verified by the BLM Well Information System For DJR OPERATING LLC, sent to the Farmington Committed to AFMSS for processing by JOE KILLINS on 10/30/2019 (20JK0014SE)								
Name (Printed/Typed) SHAW-M	Title REGULATORY SPECIALIST							
Signature     (Electronic Submission)     Date     10/30/2019								
	THIS SPACE FOR	FEDERA	L OR STATE (	OFFICE U	SE			
Approved By ACCEPTED			JOE KILLINS TitlePETROLEUM ENGINEER Date 10/3			Date 10/30/2019		
Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to condu-	Office Farmington							
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								
(Instructions on page 2) ** BLM REVISED **								

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## Additional data for EC transaction #490473 that would not fit on the form

32. Additional remarks, continued

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4.5-inch: Production Liner Cement - BJ Services LEAD Type Class G Additives 50% Fly Ash, Ex, V, R, De, Fl Planned top 5197 ft Density 13.30 ppg Yield 1.56 cf/sx Mix water 7.7 gps Volume 728 sx Volume 176 bbls