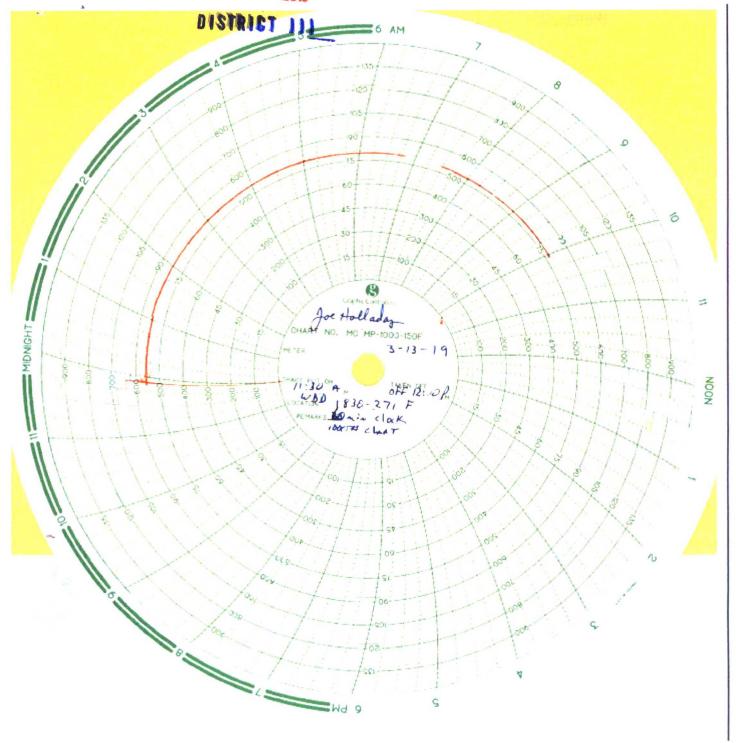
Submit 1 Copy To Appropriate District Office	State of New Me		Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	ral Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION	DIVISION	30-021-20540
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Fran		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	,		o. State on & Gas Bease 110.
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		WEST BRAVO DOME UNIT	
PROPOSALS.)		8. Well Number 271 (SWD)	
Type of Well: Oil Well			9. OGRID Number 16696
OXY USA INC		9. OGRID Number 10090	
3. Address of Operator PO BOX 303, AMISTAD, NM 88410		10. Pool name or Wildcat WEST BRAVO DOME CO ₂ GAS	
4. Well Location			
Unit Letter _F :1650feet from theNORTH line and1650feet from theWESTline			
Section 27 Township 18N Range 30E NMPM County HARDING			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
GL: 4333'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM OTHER: MECHANICAL INTEGRITY TEST			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
DATE PERFORMED 3/13/2019.			
9:00 safety meeting and JSA's			
10:00 meet and lead Gravity pump truck to location			
11:00 Rig up pump truck			
11:30 Load well, took less than 1/10 of a bbl to load, put 550 psi on casing, and start test.			
12:00 remove chart and depressurize well.			
12:30 Rig down pump truck and release.			
13:00 leave location			
9:00 safety meeting and JSA's 10:00 meet and lead Gravity pump truck to location 11:00 Rig up pump truck 11:30 Load well, took less than 1/10 of a bbl to load, put 550 psi on casing, and start test. 12:00 remove chart and depressurize well. 12:30 Rig down pump truck and release. 13:00 leave location SEE ENCLOSED COPY OF PRESSURE RECORDER CHART			
Spud Date: Rig Release Date:			
Spud Date.	Kig Kelease De	ite.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
~			
SIGNATURE TITLE_ SENIOR ENGINEERING ADVISOR_ DATE 3/18/2019			
SIGNATURE TITLE_ SENIOR ENGINEERING ADVISOR_ DATE 3/18/2019			
Type or print nameAL GIUSSANI E-mail address:ALBERT_GIUSSANI@OXY.COM _ PHONE: _806-638-1296			
For State Use Only			
APPROVED BY: AGCEPTED	POR RESSAD TITLE		DATE
Conditions of Approval (if any):			-

NMOCD

DEC #3 2019



Kuehling, Monica, EMNRD

From:

Giussani, Alberto P < Albert_Giussani@oxy.com>

Sent:

Monday, March 18, 2019 10:39 AM

To:

Jones, William V, EMNRD

Subject:

MIT FOR WBDU 18 30 27 1 F 30 021 20540

Attachments:

MIT FOR WBDU 18 30 27 1 F 30 021 20540.doc

Mr. Jones,

We went ahead and got this MIT since after reviewing all the submitted info on this well I had some doubts on what would have been the last MIT actually submitted.

Please let me know if we are in full compliance now. As per the reperforating I am working with regulatory to submit a new c -108 .

Thank you