

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. JIC38
2. Name of Operator DJR OPERATING LLC		6. If Indian, Allottee or Tribe Name JICARILLA APACHE
3a. Address 1600 BROADWAY SUITE 1600 DENVER, CO 80202		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505-632-3476		8. Well Name and No. AXI APACHE H 5
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 31 T24N R5W SWSW 890FSL 890FWL 36.264521 N Lat, 107.407937 W Lon		9. API Well No. 30-039-05221-00-S1
		10. Field and Pool or Exploratory Area BALLARD
		11. County or Parish, State RIO ARRIBA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

This subject well was P&A'd on 11/15/19 per attached EOW Report, plugged wellbore diagram and marker.

NMOC
NOV 20 2019
DISTRICT III

14. I hereby certify that the foregoing is true and correct. Electronic Submission #492923 verified by the BLM Well Information System For DJR OPERATING LLC, sent to the Rio Puerco Committed to AFMSS for processing by JOHN HOFFMAN on 11/20/2019 (19AMW0019SE)	
Name (Printed/Typed) ALICE MASCARENAS	Title REGULATORY TECHNICIAN
Signature (Electronic Submission)	Date 11/19/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JOHN HOFFMAN Title PETROLUUM ENGINEER	Date 11/20/2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Rio Puerco		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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DJR Operating LLC

Plug And Abandonment End Of Well Report

AXI Apache H5

890' FSL & 890' FWL, Section 31, T24N, R5W

Rio Arriba County, NM / API 30-039-05221

Work Summary:

- 11/11/19** Made BLM and NMOCD P&A operations notifications at 9:00 AM MST.
- 11/12/19** MOL and R/U P&A unit. Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. N/D wellhead, N/U BOP and function tested. TOOH tallying tubing. Shut-in well for the day. Darren Halliburton was BLM inspector on location.
- 11/13/19** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. P/U casing scraper and round tripped above top perforation at 2082'. P/U CR, TIH and set at 2078'. Pressure tested tubing to 1000 psi in which it successfully held pressure. Circulated the wellbore clean with 55 bbls of fresh water. Pressure tested casing to 800 psi in which it successfully to held pressure. Loaded Bradenhead with 10 bbls of fresh water but it would not hold pressure. R/U wire line services. Ran CBL from CR at 2078' to surface. CBL results were sent to BLM/NMOCD offices for review. RIH and perforated squeeze holes at 150'. TIH with tubing above CR at 2078'. Shut-in well for the day. Darren Halliburton was BLM inspector on location.
- 11/15/19** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. R/U cementing services. Pumped plug #1 from 2078'-1450' to cover the Pictured Cliffs perforations and formation top and Fruitland, Kirtland, and Ojo Alamo formation tops. PUH. Pumped plug #2 from 1000'-800' to cover the Nacimiento formation top. L/D tubing to surface. R/U cementing services. Successfully established circulation down through perforations at 150' and back

around and out Bradenhead valve at surface. Successfully circulated cement down through perforations at 150' and back around and out Bradenhead valve at surface to cover the surface casing shoe. N/D BOP and cut-off wellhead. Ran weighted tally tape down both casings and tagged cement 3' down in surface casing and 2' down in 5.5" production casing. Installed P&A marker per BLM/NMOCD standards. Topped-off well with 47 sx of cement. Photographed the P&A marker in place and recorded it's location via GPS coordinates. R/D and MOL. Darren Halliburton was BLM inspector on location.

Plug Summary:

Plug #1: (Pictured Cliffs Perforations and Formation Top, Fruitland, Kirtland, and Ojo Alamo Formation Tops 2078'-1450', 75 Sacks Class G Cement)

Mixed 75 sx Class G cement and spotted a balanced plug to cover the Pictured Cliffs perforations and formation top, Fruitland, Kirtland, and Ojo Alamo formation tops.

Plug #2: (Nacimiento Formation Top 1000'-800', 24 Sacks Class G Cement)

Mixed 24 sx Class G cement and spotted a balanced plug to cover the Nacimiento formation top.

Plug #3: (Surface Casing Shoe 150'-Surface, 111 Sacks Class G Cement(47 Sacks for top-off))

RIH and perforated squeeze holes at 150'. R/U cementing services. Successfully established circulation down through perforations at 150' and back around and out Bradenhead valve at surface. Successfully circulated cement down through perforations at 150' and back around and out Bradenhead valve at surface to cover the surface casing shoe. N/D BOP and cut-off wellhead. Ran weighted tally tape down both casings and tagged cement 3' down in surface casing and 2' down in 5.5" production casing. Installed P&A marker per BLM/NMOCD standards. Topped-off well with 47 sx of cement. Photographed the P&A marker in place and recorded it's location via GPS coordinates. R/D and MOL.

Wellbore Diagram

AXI Apache H #005

API #: 3004505221

Rio Arriba County, New Mexico

Plug 3

150 feet - Surface
150 feet plug
111 sacks of Class G Cement
47 sacks for top-off

Plug 2

1000 feet - 800
200 feet plug
24 sacks of Class G Cement

Plug 1

2078 feet - 1450
628 feet plug
75 sacks of Class G Cement

Surface Casing

8.625" 24# @ 156 ft

Formation

Pictured Cliffs - 2131 ft

Retainer @ 2078 feet

Production Casing

4.5" 10.5# @ 2270 ft



