

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM012573

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 27. If Unit or CA/Agreement, Name and/or No.
8910005380

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
SAN JUAN 30-6 UNIT 672. Name of Operator
HILCORP ENERGY COMPANYContact: TAMMY JONES
E-Mail: tajones@hilcorp.com9. API Well No.
30-039-07890-00-S13a. Address
1111 TRAVIS STREET
HOUSTON, TX 770023b. Phone No. (include area code)
Ph: 505.324.518510. Field and Pool or Exploratory Area
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 12 T30N R7W SENE 1600FNL 0890FEL
36.829865 N Lat, 107.515549 W Lon11. County or Parish, State
RIO ARRIBA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Hilcorp Energy Company temporarily abandoned the subject wellbore on 10/30/2019 per the attached daily summary report, MIT chart & wellbore schematic.

Per Monica Kuehling, NMOCD a witnessed bradenhead test will be performed 30 days from rig off.

NMOCD

NOV 13 2019

DISTRICT III

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #491247 verified by the BLM Well Information System
For HILCORP ENERGY COMPANY, sent to the Farmington
Committed to AFMSS for processing by JOHN HOFFMAN on 11/12/2019 (20JH0060SE)

Name (Printed/Typed) TAMMY JONES

Title OPERATIONS/REGULATORY TECH-SR.

Signature (Electronic Submission)

Date 11/06/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**JOHN HOFFMAN
Title PETROLEUM ENGINEER

Date 11/12/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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Hilcorp Energy
Company
PO Box 4700
Farmington, NM 87499



Name: San Juan 30-6 Unit 67
API:30-039-07890

Well TA Report

Work Detail

Plug #1 Mesaverde & Pictured Cliffs Tops 5652'-3090' Mix & Pump 576 SXS, 15.8 PPG, 1.15 Yield, 662.4 CUFT, 117.9 BBL Slurry, Class G Cement, leaving 564 SXS below CR, leaving 12 SXS above CR, Final S/O Pressure 450 PSI, DISP W/ 11 BBL H2O.
Tag Plug #1 @ 3085'

10/25/2019

Road Rig & Equip to LOC.
HSM on JSA.
Spot in Equip. RU Daylight Pulling Unit. Secure LOC.
Travel to Yard.

10/28/2019

Load supplies, travel to Loc.
HSM on JSA, service & start Equip.
Check PSI TBG-170, 5-1/2" CSG-170, 7-5/8" INTERM-115, BH-0 PSI, RU Relief Line.
RU Pump Truck & Pump Line, BD TBG, BD within 5 MIN, attempt to BD CSG, Pump 30 BBL Kill.
ND WH, Function Test & NU BOP, RU Work Floor.
TOOH, Tally Out, SB 49 STDS, LD 1 JT on Pipe Trailer, 99 2-3/8" JTS total.
MU 5-1/2" Watermelon Mill, TIH to 3190', TOOH, SB 50 STDS, LD Mill.
MU 5-1/2" TBG Set CR, TIH to 3190'.
Secure Well & LOC.
Travel to Yard.

10/29/2019

Load supplies, travel to LOC.
HSM on JSA, service & start Equip.
Check PSI TBG-140, CSG-140, INTERM-120, BH-0 PSI, open Well to Pit, INTERM BD within 5 MINS.
Set CR @ 3190', load CSG W/ 76 BBL H2O, CIRC 90 BBL total, saw good Returns to Pit. PSI CSG to 600 PSI, good Test. S/I check ROI, 2 BPM 2 100 PSI. RU to Pump Plug #1.
Plug #1 Mesaverde & Pictured Cliffs Tops 5652'-3090' Mix & Pump 576 SXS, 15.8 PPG, 1.15 Yield, 662.4 CUFT, 117.9 BBL Slurry, Class G Cement, leaving 564 SXS below CR, leaving 12 SXS above CR, Final S/O Pressure 450 PSI, DISP W/ 11 BBL H2O.
LD 20 JTS on Pipe Trailer.
Load Well W/ 2 BBL H2O, RU MIT Chart, Attempt to PSI Test to 600 PSI, 20# Loss in 5 MINS, saw small leak on CSG Valve, BD PSI, tighten Valve to stop leak, PSI Test to 600 PSI, gained 40# in 30 MIN, Test inconclusive, will retest in AM.
SB, 5 STDS.
Drain Pump, secure Well & LOC.

10/30/2019

Load supplies, travel to LOC.
HSM on JSA, service & start Equip.
Check PSI TBG-0, CSG-0, INTERM-0, BH-0 PSI, open Well to Pit.
TIH W/ 5 STDS.
Put Pump together, RU MIT Chart for PSI Test on CSG, had issues W/ Ice Plugs in Lines.
Perform MIT on CSG pressured to 600 PSI, good Test. Witnessed & Verified by John Durham of NMOCD & Derrick McCullins of BLM.
TIH, Tag Plug #1 @ 3085', good Tag. Received Verbal Approval from Monica Kuehling of NMOCD & Joe Killins of BLM to Temporarily Abandon Well.
CIRC Well W/ 70 BBL Treated H2O.
LD 99 JTS on Pipe Trailer.
RD Work Floor, ND BOP, NU WH.
RD Daylight Pulling Unit, MOL. Secure LOC.
Travel to Yard.

On Site Reps:

Name	Association	Notes
Clay Yazzie	BLM	On Loc
Derrick McCullins	BLM	On Loc
Juan Cardenas	Co. Rep.	On Loc
Vic Montoya	Co. Rep.	On Loc
Rio Rig Crew	Other	On Loc

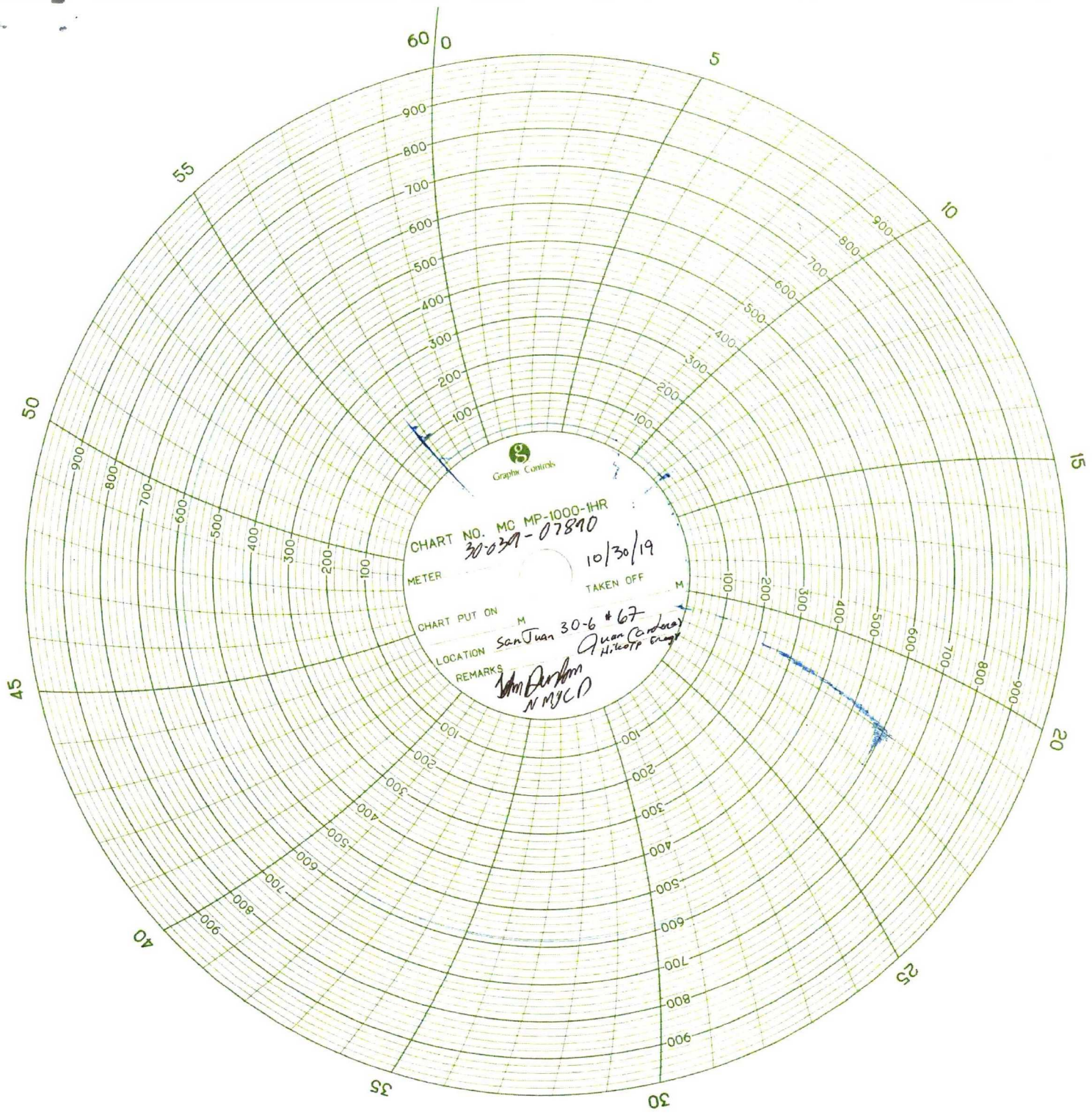


CHART NO. MC MP-1000-1HR
30-39-07890

10/30/19

METER

TAKEN OFF

CHART PUT ON

LOCATION

REMARKS

San Juan 30-6 #67
Juan Carlos
Hiteoff Engr

John Durham
N MYC D

Well Name: SAN JUAN 30-6 UNIT #67

API / UWI 3003907890	Surface Legal Location 012-030N-007W-H	Field Name BLANCO MESAVERDE (PRORATED GAS)	Route 1103	State/Province NEW MEXICO	Well Configuration Type
Ground Elevation (ft) 6,346.00	Original KB/RT Elevation (ft) 6,356.00	KB-Ground Distance (ft) 10.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

Original Hole, 11/6/2019 8:24:24 AM

