

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
N0G131218096. If Indian, Allottee or Tribe Name  
EASTERN NAVAJO7. If Unit or CA/Agreement, Name and/or No.  
NMNM135217A8. Well Name and No.  
N ESCAVADA UNIT 328H9. API Well No.  
30-043-21286-00-S110. Field and Pool or Exploratory Area  
LYBROOK GALLUP11. County or Parish, State  
SANDOVAL COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
ENDURING RESOURCES LLCContact: LACEY GRANILLO  
E-Mail: lgranillo@enduringresources.com3a. Address  
1050 17TH STREET SUITE 2500  
DENVER, CO 802653b. Phone No. (include area code)  
Ph: 505-636-9743

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

10 7  
Sec 20 T22N R8W NESE 1918FSL 1267FEL  
36.151859 N Lat, 107.557808 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Re-install GLV/Clean out

11/12/19- MIRU

11/13/19-Clean out

11/14/19- Landed tubing @ 5808?. 169 Jnts of 2 7/8" 6.5# L80 & 9 jnts of 2-3/8", 4.7#, L-80.  
Packer set @ 5525?, 2 Gas Lift Valves  
Turn well over to production. RDMO

NMOC

NOV 20 2019

DISTRICT III

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #492979 verified by the BLM Well Information System  
For ENDURING RESOURCES LLC, sent to the Farmington  
Committed to AFMSS for processing by JOHN HOFFMAN on 11/20/2019 (20JH0070SE)**

Name (Printed/Typed) LACEY GRANILLO

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 11/19/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**Approved By **ACCEPTED**JOHN HOFFMAN  
Title PETROLEUM ENGINEER

Date 11/20/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOC

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**Additional data for EC transaction #492979 that would not fit on the form**

**32. Additional remarks, continued**

ATTACHED WBD

# N ESCAVADA UNIT 328H API # 30-043-21286



## Location

SHL: 1918' FSL 1267' FEL Sec: 10 Twnshp: 22N Rge: 7W  
BHL: 1165' FNL 2305' FWL Sec: 14 Twnshp: 22N Rge: 7W

Lat: 36.151859  
Long: -107.557806

Spud Date: 6/13/2017  
Completion: 8/22/2017  
Pool Name: Escavada N; Mancos  
Re-install GLV: 7/28/2018  
Re-install GLV: 11/14/2019

Wellbore updated 11/15/19

	MD	TVD
OJO ALAMO	998	993
KIRTLAND	1186	1176
PICTURED CLIFFS	1481	1457
LEWIS	1628	1595
CHACRA	1873	1821
CLIFF HOUSE	3077	2933
MENEFEE	3106	2960
POINT LOOKOUT	4044	3828
MANCOS	4223	3993
GALLUP	4576	4335

Landed tubing @ 5808'. 169 Jnts of 2 7/8" 6.5# L80 & 9 jnts of 2-3/8", 4.7#, L-80.  
Packer set @ 5525', 2 Gas Lift Valves  
Turn well over to production.

Mancos Frac-  
5836'-10928" w. 35" diameter- 4 spf total of 488 holes. w/ 25 stages 20/40 sand  
total of 4,982,100#

12 1/4"  
Hole

8 3/4"  
Hole

5 1/8"  
tole

Surface: 9-5/8" 11 jnts 36# J-55 ST&C  
csg. set @ 341', float collar @ 308'  
Cmt'd 101sx of Type I-II. Circ., 10 bbls  
of cmt to surface.

TD @ 346'.

Intermediate: 7" csg set @ 5802', 137jts of  
J55, 23#, FC @ 5758'. Cmt'd w/ Lead @  
(475sx/165 bbls) of Halcem, followed by Tail  
@ (500sx/115 bbls) of Varicem. w/ TOC @  
480'

TD @ 5810'.

Prod Liner: 4 1/2" csg set @ 10999', 120 jts 2  
PUPS JTS of P-110, 11.6#. LC @ 10950', RSI @  
10928', TOL @ 5640'.  
Cmt'd 505sx of Extendacem. Circ., 20 Bbl  
Good Cement to Surface

TOL @ 5640'.

TD @ 11004'

PBTD @ 10950'.

