Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 201

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Expires: Ja	anuary 31, 2018
					5. Lease Serial No. NMNM109385	
					6. If Indian, Allottee of	or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM135367A	
1. Type of Well					8. Well Name and No. VENADO CANYON UNIT 204H	
2. Name of Operator Contact: SHAW-MARIE FORD					9. API Well No.	
DJR OPERATING LLC	LTOND	30-043-21290-00-X1				
3a. Address 1600 BROADWAY SUITE 196 DENVER, CO 80202	3b. Phone No. (include area code) Ph: 505-632-3476			10. Field and Pool or Exploratory Area BASIN MANCOS		
4. Location of Well (Footage, Sec., 7			11. County or Parish,	or Parish, State		
Sec 12 T22N R6W NWSW 13 36.148430 N Lat, 107.428795			SANDOVAL COUNTY, NM			
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	☐ Acidize	□ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hyd	raulic Fracturing	Reclam	ation	■ Well Integrity
Subsequent Report Subsequent Re	sequent Report		■ New Construction		olete	⊘ Other
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	ndon		Drilling Operations
	☐ Convert to Injection	□ Plug	g Back	■ Water Disposal		
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for from Completions Report 9/24/19: RU zipper frac crew. (holding). Open toe sleeve at the state of the st	rk will be performed or provide operations. If the operation re bandonment Notices must be fi inal inspection. Prime & test pump down 8450 psi and est. injectio	e the Bond No. or sults in a multipled only after all equip. Open n. Shut down.	n file with BLM/BIA e completion or reco requirements, included Well & put 5100	a. Required submpletion in a ling reclamation	bsequent reports must be new interval, a Form 316	e filed within 30 days 60-4 must be filed once
min. Test Good. WSI & secured. Continue RU frac fleet 10/6/19 to 10/11/19: RU WL. Perf with 0.35-inch diameter at 12216 to 5864. Total of 960 holes. Frac?d 32 stages for a total of 26684 bbls Linear Gel, 10074 Treated Water, 6592150 lbs. 20/40 Arizona White Sand. Set isolation plugs at 6030 to 12230. Kill Plug at 5511. RD WL & frac fleet. N frac stack 10/15/19: MIRU AWS 812. NU BOP. Pressure test 1500 psi 30 min. Test Good. Recorded on charf flowback equip. to 2000 psi. Test Good. Recorded on chart 10/16/19 to 10/18/19: Drill out plugs. Snub in Production string. Land 173 jts 2-7/8 inch 6.5# L80 T&C tubing set at 5637 ft. Shoe set at 5638. 6 GLVs set at 4959, 4339, 3687, 3069, 2447, 1699. I						NMOCD
					art. Test	COT 25 2
					ND	DISTRICT
14. I hereby certify that the foregoing is	Electronic Submission #	PERATING LLC	, sent to the Far	mington	•	
Name (Printed/Typed) SHAW-M/	Title REGUL	ATORY SP	ECIALIST			
Signature (Electronic S			Date 10/22/2			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE ———————	
_Approved By ACCEPTED			JOHN HOFFMAN TitlePETROLEUM ENGINEER		Date 10/23/2019	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of th	Office Farmington					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ake to any department or	agency of the United

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



Additional data for EC transaction #489118 that would not fit on the form

32. Additional remarks, continued

BOP. NU WH. 10/19/19: Rig Release. 10/20/19: Flowback well. Release well to production. First Delivery data will be reported on Delivery Sundry.