

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
FEE

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM135367A8. Well Name and No.
VENADO CANYON UNIT 207H9. API Well No.
30-043-21293-00-X110. Field and Pool or Exploratory Area
BASIN MANCOS11. County or Parish, State
SANDOVAL COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
DJR OPERATING LLCContact: SHAW-MARIE FORD
E-Mail: sford@djrlc.com3a. Address
1600 BROADWAY SUITE 1960
DENVER, CO 802023b. Phone No. (include area code)
Ph: 505-632-3476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 T22N R6W NENE 263FNL 1151FEL
36.158848 N Lat, 107.433037 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Completions Report

9/13/19: RU frac crew. NU zipper frac tree. PT casing to 9500 psi. Test good. MIT on surface to 5000 psi. Test good. WSI & secured. Continue staging equip.
9/25/19 to 10/02/19: RU pump down crew & WL. Open toe sleeve at 8200 psi. Drop ball. Pump ball to toe. Perfd with 0.35-inch diameter gun string, 3 SPF at 13397 ft. to 5826 ft. Total of 1140 holes. Frac 38 stages for a total of 34659 bbls Linear Gel, 11979 bbls Treated Water, 81087169 scf N2, 7704736 lbs 20/40 Arizona White Sand. Set plugs at 13411 ft to 6011 ft. Kill plug at 5440 ft. RDMO frac crew, N2, & WL.
10/15/19 to 10/21/19: MIRU AWS 812. Test N2 line to 2500 psi on 7-inch, 4500 psi on tubing line, 1500 psi on BOP, 30 min. Test good & recorded on chart. TIH. Tag kill plug at 5440, continue DO all plugs. RDMO AWS 812. Install Cameron night cap. WSI. Skid rig to 206H.
10/25/19 to 10/27/19: RU AWS 812. PT BOP to 2500 psi. Test good and recorded on chart. Land 176 jts

MMOCD
NOV 01 2019
DISTRICT III

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #490226 verified by the BLM Well Information System
For DJR OPERATING LLC, sent to the Farmington
Committed to AFMSS for processing by JOE KILLINS on 10/29/2019 (20JK0034SE)**

Name (Printed/Typed) SHAW-MARIE FORD

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 10/29/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By **ACCEPTED**JOE KILLINS
Title ENGINEER

Date 10/29/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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Additional data for EC transaction #490226 that would not fit on the form

32. Additional remarks, continued

of 2-7/8-inch 6.5 L-80 T&C tubing set at 5735 ft with 6 GLVs set at 4989, 4375, 3757, 3168, 2584, 1870. ND BOP, NU WH. Rig Released.
10/28/19: RU flowback crew. Release well to production. First delivery data will be reported on Delivery Sundry.