

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMSF078212

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**7. If Unit or CA/Agreement, Name and/or No.  
SW140

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.  
MC CORD 11E2. Name of Operator  
HILCORP ENERGY COMPANYContact: MANDI WALKER  
E-Mail: mwalker@hilcorp.com9. API Well No.  
30-045-26112-00-S13a. Address  
1111 TRAVIS STREET  
HOUSTON, TX 770023b. Phone No. (include area code)  
Ph: 505-324-512210. Field and Pool or Exploratory Area  
BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 9 T30N R13W NENW 1007FNL 1744FWL  
36.832184 N Lat, 108.212723 W Lon

11. County or Parish, State

SAN JUAN COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The subject well was P&A'd on 10/25/2019 per the attached daily summary report and wellbore schematic.

NMOC

NOV 04 2019

DISTRICT III

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #490657 verified by the BLM Well Information System  
For HILCORP ENERGY COMPANY, sent to the Farmington  
Committed to AFMSS for processing by JOE KILLINS on 10/31/2019 (19JK0188S)

Name (Printed/Typed) MANDI WALKER

Title OPERATIONS REGULATORY TECH - S

Signature (Electronic Submission)

Date 10/31/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

ACCEPTED

JOE KILLINS  
Title ENGINEER

Date 10/31/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

A

5

Hilcorp Energy  
Company  
PO Box 4700  
Farmington, NM 87499



P.O. Box 1979, Farmington, NM 87499  
(505) 325-2627

Name: MCCORD 11E  
API:30-045-26112

## Well Plugging Report

---

### Work Detail

<b>PLUG #1</b>	(DAKOTA/CIBP) 6015' - 5849' TOC. M&P 13 sxs of Class G cement, 1.15 yield, 15.8ppg, 14.95 cu/ft, 2.6 bbls slurry, Displace with fresh water. LD TOC. LD TBG to Plug #2. EST CIRC with 5 bbls
<b>PLUG #2</b>	(GALLUP) 5242' - 5076' TOC. M&P 13 sxs of Class G cement, 1.15 yield, 15.8ppg, 14.95 cu/ft, 2.6 bbls slurry, Displace with fresh water. LD TOC. LD TBG to Plug #3. EST CIRC with 5 bbls.
<b>PLUG #3</b>	(MANCOS) 4290' - 4124' TOC. M&P 13 sxs of Class G cement, 1.15 yield, 15.8ppg, 14.95 cu/ft, 2.6 bbls slurry, Displace with fresh water. LD TOC. LD TBG to Plug #4.
<b>PLUG #4</b>	(MESAVERDE) 3125' - 2920' TOC. M&P 16 sxs of Class G cement, 1.15 yield, 15.8ppg, 18.4 cu/ft, 3.2 bbls slurry, Displace with fresh water. LD TOC. LD TBG to Plug #5.
<b>PLUG #5</b>	(CHACRA) 2305' - 2139' TOC. M&P 13 sxs of Class G cement, 1.15 yield, 15.8ppg, 14.95 cu/ft, 2.6 bbls slurry, Displace with fresh water. LD TOC. LD TBG to Plug #6.
<b>PLUG #6</b>	(PICTURE CLIFFS) 1550' - 1345' TOC. M&P 16 sxs of Class G cement, 1.15 yield, 15.8ppg, 18.4 cu/ft, 3.2 bbls slurry, Displace with fresh water. LD TOC. LD TBG to Plug #7.
<b>PLUG #7</b>	(FRUITLAND) 1145' - 760' TOC. M&P 30sxs of Class G cement, 1.15 yield, 15.8ppg, 34.5 cu/ft, 6.1 bbls slurry, Displace with fresh water. LD TOC. LD TBG to Plug #8.
<b>PLUG #8</b>	(SURFACE) 370' - 0' TOC. M&P 32 sxs of Class G cement, 1.15 yield, 15.8ppg, 36.8 cu/ft, 6.5 bbls slurry, CIRC cement to surface. LD all TBG.
<b>PLUG #9</b>	( DHM MARKER) M&P 30 sxs of Class G cement, 1.15 yield, 15.8 ppg, 34.5 cuft, 6.1 bbls slurry. Bring cement to surface.
<b>WOC</b>	WOC SURFACE AS PER HILCORP REP.
<b>SURFACE</b>	
<b>DHM CORD</b>	Weld & install DHM @ 36*, 49', 57" N / 108*, 12', 48" N.

### On Site Reps:

Name	Association	Notes
Darrell Priddy	BLM	On location.
Tex Phillips	Co. Rep.	On location.

10/22/2019

Travel to location.  
JSA. Spot equipment & RU unit. SDFD.  
Travel back to yard.

10/23/2019

Load supplies & Travel to location.  
JSA. Service and start equipment.  
CHECK PSI: TBG-N/A, CSG-10#, BH-0#. Open well to pit.  
ND WH. NU BOP. RU rig floor and TBG equipment. Dig out WH. Load BH with .25 bbl of fresh PSI test OK.  
Wait on Work String. Spot float.  
Tally & PUP. Tag CIBP @ 6015'. EST CIRC with 70 bbls of fresh. Roll hole with 100 bbls total. PSI test CSG to 800# PSI FOR 30 MIN. (TEST OK).  
**PLUG #1** (DAKOTA/CIBP) 6015' - 5849' TOC. M&P 13 sxs of Class G cement, 1.15 yield, 15.8ppg, 14.95 cu/ft, 2.6 bbls slurry, Displace with fresh water. LD TOC. LD TBG to Plug #2. EST CIRC with 5 bbls.  
**PLUG #2** (GALLUP) 5242' - 5076' TOC. M&P 13 sxs of Class G cement, 1.15 yield, 15.8ppg, 14.95 cu/ft, 2.6 bbls slurry, Displace with fresh water. LD TOC. LD TBG to Plug #3. EST CIRC with 5 bbls.  
**PLUG #3** (MANCOS) 4290' - 4124' TOC. M&P 13 sxs of Class G cement, 1.15 yield, 15.8ppg, 14.95 cu/ft, 2.6 bbls slurry, Displace with fresh water. LD TOC. LD TBG to Plug #4.  
Clean & secure location. SIW, SDFD.  
Travel back to yard.

10/24/2019

Load supplies & Travel to location.  
JSA. Service and start equipment.  
CHECK PSI: TBG-0#, CSG-0#, BH-0#. Open well to pit.  
**PLUG #4**(MESAVARDE) 3125' - 2920' TOC. M&P 16 sxs of Class G cement, 1.15 yield, 15.8ppg, 18.4 cu/ft, 3.2 bbls slurry, Displace with fresh water. LD TOC. LD TBG to Plug #5.  
**PLUG #5** (CHACRA) 2305' - 2139' TOC. M&P 13 sxs of Class G cement, 1.15 yield, 15.8ppg, 14.95 cu/ft, 2.6 bbls slurry, Displace with fresh water. LD TOC. LD TBG to Plug #6.  
**PLUG #6** (PICTURE CLIFFS) 1550' - 1345' TOC. M&P 16 sxs of Class G cement, 1.15 yield, 15.8ppg, 18.4 cu/ft, 3.2 bbls slurry, Displace with fresh water. LD TOC. LD TBG to Plug #7.  
**PLUG #7** (FRUITLAND) 1145' - 760' TOC. M&P 30sxs of Class G cement, 1.15 yield, 15.8ppg, 34.5 cu/ft, 6.1 bbls slurry, Displace with fresh water. LD TOC. LD TBG to Plug #8.  
**PLUG #8** (SURFACE) 370' - 0' TOC. M&P 32 sxs of Class G cement, 1.15 yield, 15.8ppg, 36.8 cu/ft, 6.5 bbls slurry, CIRC cement to surface. LD all TBG.  
RD rig floor and TBG equipment. ND BOP, NU WH. Top off 4.5" CSG with 12 sxs of Class G cement, 1.15 yield, 15.8ppg, 13.8 cu/ft, 2.45 bbls slurry. SIW, WOC overnight as per Hilcorp rep. SDFD.  
Clean & secure location.  
Travel back to yard.

10/25/2019

Load supplies & Travel to location.

JSA. Service and start equipment.

CHECK PSI: TBG-0#, CSG-0#, BH-0#. Open well to pit.

Cut and remove WH. Find TOC @ 39' inside 8-5/8", TOC @ 15' inside 4.5". Weld & install DHM @ 36", 49', 57" N / 108", 12', 48" N. Rig up poly pipe.

**PLUG #9** (DHM MARKER) M&P 30 sxs of Class G cement, 1.15 yield, 15.8 ppg, 34.5 cuft, 6.1 bbls slurry. Bring cement to surface top off cellar.

RD rig & pumping equipment. Clean & secure location.

MOL. Travel with equipment back to yard.

### On Site Reps:

Name	Association	Notes
Darrell Priddy	BLM	On location.
Tex Phillips	Co. Rep.	On location.



**Well Name: MCCORD #11E**

API / UWI 3004526112	Surface Legal Location 009-030N-013W-C	Field Name BASIN DAKOTA (PRORATED GAS)	Route 0205	State/Province NEW MEXICO	Well Configuration Type VERTICAL
Ground Elevation (ft) 5,573.00	Original KB/RT Elevation (ft) 5,585.00	KB-Ground Distance (ft) 12.00	KB-Casing Flange Distance (ft) 5,573.00	KB-Tubing Hanger Distance (ft) 5,575.00	

**VERTICAL, Original Hole, 10/31/2019 7:54:35 AM**
