Form 3160-5 *June 2015*)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an 122IND2772

abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name UTE MOUNTAIN UTE		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agree	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well				8. Well Name and No. UMU 73			
Oil Well ☐ Gas Well ☐ Other 2. Name of Operator Contact: CATHERINE SMITH HUNTINGTON ENERGY LLC E-Mail: csmith@huntingtonenergy.com				9. API Well No. 30-045-33302-00-S2			
3a. Address 3b. Phone No. (iii			a code)	10. Field and Pool or Exploratory Area			
908 NW 71ST ST OKLAHOMA CITY, OK 73116 Ph: 405-84 Fx: 405-840				BASIN	BASIN		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State			
Sec 23 T32N R14W SWNW Tract E 1410FNL 845FWL 36.976830 N Lat, 108.283880 W Lon				SAN JUAN COUNTY, NM			
12. CHECK THE AF	PPROPRIATE BOX(ES) TO	INDICATE NATU	RE OF NOTI	CE, REPORT, OR OTH	IER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	☐ Acidize	□ Deepen	□ Pro	duction (Start/Resume)	■ Water Shut-Off		
	☐ Alter Casing	☐ Hydraulic Fract	uring Rec	lamation	■ Well Integrity		
Subsequent Report	☐ Casing Repair	■ New Construction	on Rec	complete	☐ Other		
Final Abandonment Notice	☐ Change Plans	□ Plug and Abance	lon 🔲 Ter	nporarily Abandon			
	☐ Convert to Injection	☐ Plug Back	☐ Wa	ter Disposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. The above referenced well was plugged and abandoned by A-Plus Well Service on January 10, 2019. The following is the work performed: 1/9/19: MIRU. ND Wellhead. NU BOP. Pressure test csg to 500 psi. Tag Plug. SWIFN. 1/10/19: Pump Plug #1 w/126 sx Class G, 1.15 yld. LD 56 jts of 2 3/8" tubing. Pick up 8 jts, 356'. Reverse Circ at top of cmt. Pump Plug #2 w/26 sx of Class G, 1.15 yld. Cmt to Surface. Wash up equipment. RD filor. ND BOP. Dig out around well head. Fill out hot work permit. Cut off wellhead. Top off w/21 sx of cmt. Dry Hole Marker set. RD rig and equipment. Release Rig. Rig will move off location in the am. 1/11/19: Move rig and equipment.							
14. I hereby certify that the foregoing is Com Name (Printed/Typed) CATHERI	N ENERGY LĽC, sen g by ASHLEY HITCH	by the BLM Well Information System LLC, sent to the Durango EY HITCHELL on 01/29/2019 (18BDT0103SE) Title REGULATORY					
7, 3, 3, 1, 1, 2, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,							
Signature (Electronic S	Date 0	1/14/2019					
	THIS SPACE FOR	FEDERAL OR ST	ATE OFFIC	E USE			
_Approved_By_DAN RABINOWITZ			ING MINERA	LS STAFF CHIEF	Date 02/20/2019		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Durango				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crimstatements or representations as to a	e for any person knowin ny matter within its juris	gly and willfully diction.	to make to any department or	agency of the United		

⁽Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

