

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOC

NOV 12 2019

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

DISTRICT III

SUBMIT IN TRIPLICATE - Other instructions on page 2

5. Lease Serial No. NOOC14207479
6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
7. If Unit or CA/Agreement, Name and/or No. NMNM99367
8. Well Name and No. GUINNESS COM 90S
9. API Well No. 30-045-33735-00-S1
10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL
11. County or Parish, State SAN JUAN COUNTY, NM

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: COAL BED METHANE	
2. Name of Operator DUGAN PRODUCTION CORPORATION Contact: ALIPH REENA Email: aliph.reena@duganproduction.com	
3a. Address FARMINGTON, NM 874990420	3b. Phone No. (include area code) Ph: 505-325-1821
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T26N R13W SWSE 660FSL 1980FEL 36.482780 N Lat, 108.168290 W Lon	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Well was P&A'd on 12/3/18 as per the following procedure:

- 1) Well has 5-1/2" CR @ 880'. Tag CR w/2-3/8" tubing @ 880'. Pressure test casing to 600 psi for 30 mins. Casing tested ok.
- 2) Spot inside Plug I above CR @ 880' w/30 sks (34.5 cu ft) Class G neat cement to 622' (15.6#/gal, 1.18 cu ft/sk). Plug I: Fruitland, 622'-880'.
- 3) Spot inside Plug II from 196' to surface w/28 sks (32.2 cu ft) Class G neat cement (15.6#/gal, 1.18 cu ft/sk). Plug II: Surface 0-196'.
- 4) Cut wellhead off. Tag TOC @ 18' from surface inside casing. TOC behind casing at surface. Fill up casing.
- 5) Install below ground plate for dryhole marker. Current survey and photograph attached.
- 6) Well P&A'd 12/3/18.

REVIEWED

FEB 25 2019

14. I hereby certify that the foregoing is true and correct. Electronic Submission #451175 verified by the BLM Well Information System For DUGAN PRODUCTION CORPORATION, sent to the Farmington Committed to AFMSS for processing by SHANNON FACHAN on 02/21/2019 (18JWS0120SE)	
Name (Printed/Typed) ALIPH REENA	Title PRODUCTION ENGINEER
Signature (Electronic Submission)	Date 01/18/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	VIRGIL LUCERO Title BRANCH CHIEF I&E	Date 02/21/2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

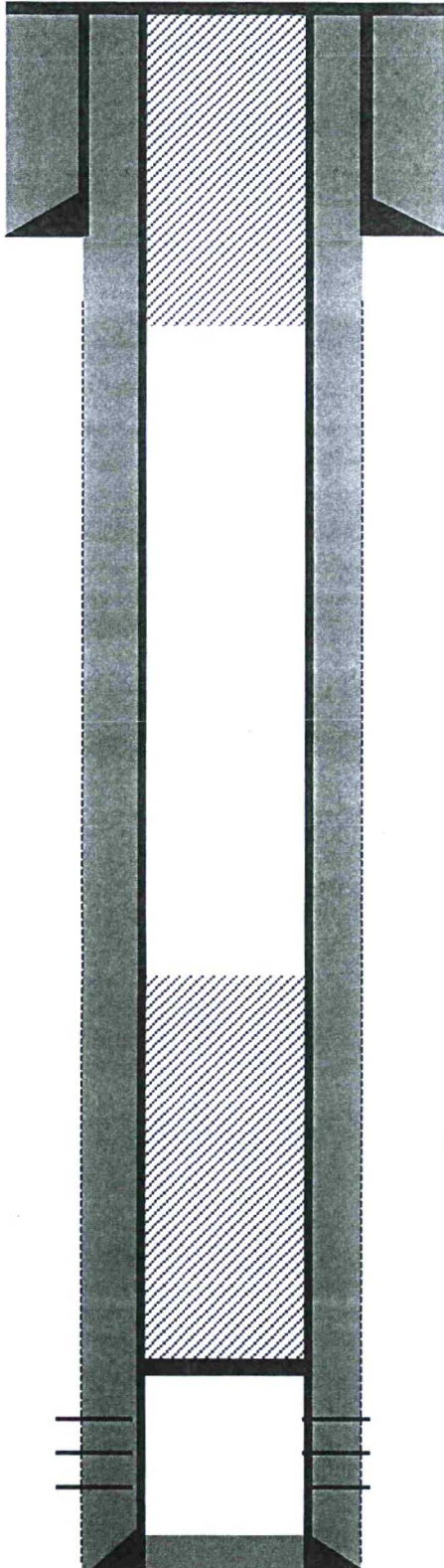
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Completed P & A Schematic

Guinness Com 90S
30-045-33735, NOOC-14207479
O Sec 13, T26N R13W
660 FSL & 1980 FEL, San Juan County



8-5/8" J-55 23# casing @ 128'. Cemented with 95 sks Type 5.
Circulated 4 bbls cement. Hole size 12-1/4"

Spot plug to surface w/ 28 sks Class G Cement (32.3 cu.ft)
(Plug II, Surface -196')

5 1/2" 15.5 # casing @ 1315'. Hole size: 7"

Cement production casing w/ 130 sks Type 5. 231 cu.ft total.
8 bbl Cement circulated to surface.

CR @ 880'. Set Inside Plug with 30 sks (34.5 cu.ft) @ 622'-880'
Class G cement. (Plug I, Fruitland, 622'-880')

Fruitland Coal Perforated @ 930' - 934', 1087'-1108'

PBTD @ 1274', TD @ 1315'