Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No. NMNM136161 If Indian, Allottee or Tribe Name			
					EASTERN NAVAJO			
SUBMIT IN TRIPLICATE - Other instructions on page 2					 If Unit or CA/Agreement, Name and/or No. NMNM135219A 			
Type of Well Gas Well □ Other Other					8. Well Name and No. BETONNIE TSOSIE WASH UNIT 728H			
2. Name of Operator Contact: SHAW-MARIE FORD DJR OPERATING LLC E-Mail: sford@djrllc.com					9. API Well No. 30-045-35514-00-S1			
3a. Address 1600 BROADWAY SUITE 1960 DENVER, CO 80202 3b. Phone No Ph: 505-63			. (include area code) 2-3476		 Field and Pool or Exploratory Area BASIN MANCOS NAGEEZI GALLUP 			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State			
Sec 11 T23N R8W SWSW 362FSL 203FWL 36.235280 N Lat, 107.659300 W Lon					SAN JUAN COUNTY, NM			
12. CHECK THE AP	PROPRIATE BOX(ES) T	TO INDICA	ΓE NATURE O	F NOTICE,	REPORT, OR OTH	ER D	ATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize ☐ Dec		epen Proc		uction (Start/Resume)		☐ Water Shut-Off	
_	☐ Alter Casing	☐ Alter Casing ☐ Hyd		☐ Reclamation		■ Well Integrity		
Subsequent Report	port Casing Repair New Co		Construction	☐ Recomplete		Ø O		
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon Tempor		rarily Abandon Production		duction Start-up	
	☐ Convert to Injection	onvert to Injection		Back Water I		Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, g k will be performed or provide the operations. If the operation resultandonment Notices must be filed	ive subsurface he Bond No. on alts in a multiple	locations and measur file with BLM/BIA e completion or reco	red and true ve . Required sub mpletion in a r	rtical depths of all pertino esequent reports must be new interval, a Form 3160	ent mar filed wi)-4 mus	kers and zones. ithin 30 days at be filed once	
First Sales								
Date of first Oil sale: 8/30/19 Disposition: Flowing Volume: 190.9 bbls Temp: 90 Gravity: 42.0	position: Flowing time: 190.9 bbls time: 90 time: 190.9 bbls							
Date of first Gas sale: 9/3/19 Time: 13:43 pm		SEP 1 3 2019						
Disposition: Flowing Flow Rate: 1.7 Mcf	DISTRICT III							
	Electronic Submission #48	RATING LLC	, sent to the Farr SINIA BARBER or	nington	(19VB0132SE)			
Traine (17 mica, 19 pea) Of 17 (VV-1VII	THE TREBUE	THOIT OF	- CONTENT					
Signature (Electronic S	Submission)		Date 09/05/20	019				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE			
Approved By ACCEPTED				VIRGINIA BARBER _{Title} LAND LAW EXAMINER			Date 09/11/2019	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	Office Farmington							
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to ma	ke to any department or	agency	of the United	

⁽Instructions on page 2)
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #482152 that would not fit on the form

32. Additional remarks, continued

Casing 760 Tubing: 1060 High N2 in gas, turned back to flare at 15:40 pm