A. ----

NOV 14 2019

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102 Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

XI AS-DRILLED

DISTRICT I
1635 N. Franch Dr., Hobbs, N.M. 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II
811 S. Fret St., Artesia, N.M. 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
DISTRICT III
1000 Rio Brasco Rd., Axtec, N.M. 87410
Phone: (506) 334-5178 Fax: (505) 334-5170
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-35656	*Pool Code 98173						
⁴ Property Code	⁶ Pro	perty Name	⁶ Well Number				
325180	BLANCO WASH UNIT 402H						
OGRID No.	Operator Name Elevation						
371838	DJR OPERATING, LLC 6892.4'						

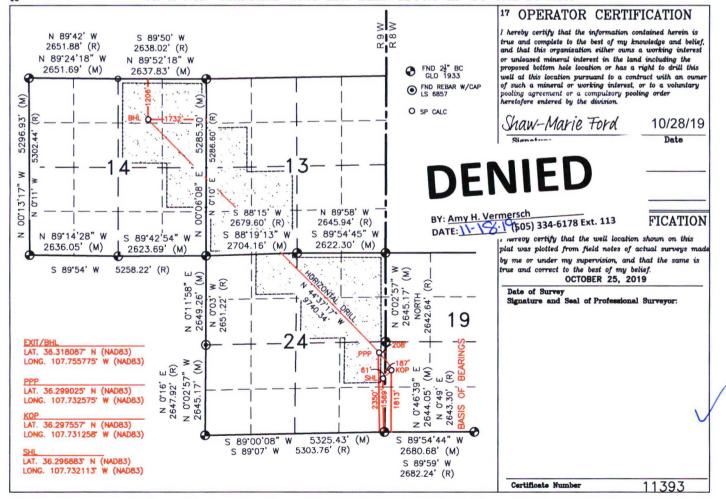
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	24	24N	9W		1569'	SOUTH	61'	EAST	SAN JUAN

11 Bottom Hole Location If Different From Surface

			2000	OLLE LIGHT	Doodstore r				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	14	24N	9W		1206'	NORTH	1732'	EAST	SAN JUAN
¹⁸ Dedicated Acre SEC 13: SW/4 & S' NE/SE (200 AC); SI AC) = 640 ACRES T	W/NW (200 / EC 24: NE/SE	(C); SEC 14: N	E/4, &	Joint or Infill	¹⁴ Consolidation (Code	¹⁵ Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 DISTRICT II 811 S. Fret St., Artesia, N.M. 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 DISTRICT III 1000 Rio Brazos Rd., Astec, N.M. 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department

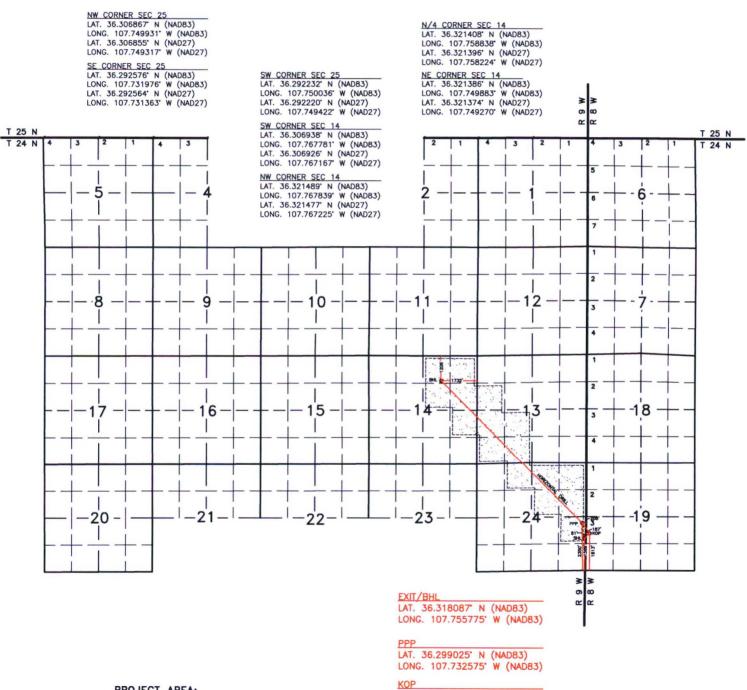
Form C-102 Revised August 1, 2011

Submit one copy to appropriate District Office

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

☐ AMENDED REPORT X AS-DRILLED

DJR OPERATING, LLC BLANCO WASH UNIT #402H



PROJECT AREA:

SEC 13: SW/4 & SW/NW (200 AC); SEC 14: NE/4, & NE/SE (200 AC); SEC 24: NE/SE, NE/4 & NE/NW (240 AC) = 640 ACRES TOTAL TOTAL 13128.47 ACRES: ALL OF SEC. 6, 7, 18, & 19, IN T24N R8W. ALL OF SECTIONS 1, 5, 8 - 17, 20, & 21, E/2 SECTION 2, W/2 SECTION 4, N/2 SECTIONS 21 - 23, IN T24N
R9W, - UNDIVIDED UNIT

LAT. 36.297557 N (NAD83) LONG. 107.731258" W (NAD83)

LAT. 36.296883° N (NAD83) LONG. 107.732113" W (NAD83) District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources

Submit one copy to appropriate District Office

1	••	-PP-	- P	

Form C-104 Revised August 1, 2011

1000 Rio Brazos	Rd., Az	tec, NM 8	7410		10	20 0 1 0	r . D					
District IV)6	12	20 South St.		•				AMENDED REPORT
1220 S. St. Franc					DALL	Santa Fe, NI COWABLE		'LOL	DIZATION	тот	TD A NCE	AS-DRILLED
¹ Operator n	I.		_	SIFU	KALL	OWADLE	ANDAUI	110	² OGRID Nur		INAINSI	OKI
DJR Operation											371838	
1 Road 3263	7410								³ Reason for I	Filing C	ode/ Effect	tive Date
Aztec, NM 8'			5 Dool	Name						6 D	ool Code	
30 – 045 -			> 1001	Name		Blanco Wash M	ancos (Oil)			1	ooi code	98080
7 Property C			8 Prop	erty Nam	ie					9 W	ell Numbe	er
98	173	2		_		Blanco Was	sh Unit					402H
II. 10 Su												
Ul or lot no.	Section 24	n Town	- 1	Range 9W	Lot Idn	Feet from the 1569	North/South SOUTI		Feet from the 61		West line AST	County SAN JUAN
I 11 Pa	75 21	Hole Lo				1309	30011	1	01	E.	ASI	SANJUAN
UL or lot no.	Section			Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/	West line	County
В	14	24	-	9W	Lot Iun	1206	NORT		1732		AST	SAN JUAN
12 Lse Code	13 Pro	ducing Me	thod	14 Gas Conn		15 C-129 Pern	nit Number	¹⁶ (C-129 Effective	Date	¹⁷ C-12	29 Expiration Date
F		Code F		~11/2	26/19							
III. Oil a	and C		enor	tore								
18 Transpor		as IIai	ispor	ici s		19 Transpor	ter Name					²⁰ O/G/W
OGRID						and Ad						
248440					W	estern Refining	Company, L	P				O
	103								- Transplanter - P	MOCI	1	Sanghiy
					0500 1	ownbridge Driv	e, El Paso, 12	1 /990	3	111001		
289780						M&RT	rucking		NOV	14	2019	O
					281 (County Road 350). Aztec. NM	87410				
									ITZIO	ПСТ	11	
151618					H	Enterprise Field	Services, LL	C			10000	G
					Post C	Office Box 4503,	Houston, TX	77001				
			~Gas	will be fle	red duri	ng flowback & 1	until N2/O2 is	alaan	ed from wellho	ro~		
			Gus	*****	area auri							
						8	IIIII N2/O2 IS	clean	ed if one wendo			
							inth 142/02 is	clean	eu irom wendo			
							JIIIII 142/02 IS	Clean	ed from wendo			
IV. Well												26 DUC MG
IV. Well			Data Ready			²³ TD 577 TVD	²⁴ PBTD 5,577 TV		25 Perfora	tions		²⁶ DHC, MC
²¹ Spud Da 06/06/201	ate 9	²² F		Date	5, ;	²³ TD 577 TVD ,634 MD	²⁴ PBTD 5,577 TV 15,616 M	D D	²⁵ Perforat ~5,460 - 5,67 ~5,611 - 15,5	tions 70 TVD		
²¹ Spud Da 06/06/201	ate	²² F	Ready 1	Date	5,:	²³ TD 577 TVD ,634 MD	²⁴ PBTD 5,577 TV 15,616 M	D (²⁵ Perforat ~5,460 - 5,67 ~5,611 - 15,5	tions 70 TVD		²⁶ DHC, MC
²¹ Spud Da 06/06/201 ²⁷ Ho	ate 9	²² F	Ready 1	Date 19 ²⁸ Casing	5, ;	²³ TD 577 TVD ,634 MD ng Size	²⁴ PBTD 5,577 TV 15,616 M ²⁹ De	D D	²⁵ Perforat ~5,460 - 5,67 ~5,611 - 15,5	tions 70 TVD	30 Sack	
²¹ Spud Da 06/06/201 ²⁷ Ho	9 ole Size 2.25	²² F	Ready 1	Date 19 28 Casing 9.625"	5,3 15 3 & Tubir 36# J55	²³ TD 577 TVD ,634 MD ng Size	²⁴ PBTE 5,577 TV 15,616 M ²⁹ De	D D pth Se	²⁵ Perforat ~5,460 - 5,67 ~5,611 - 15,5	tions 70 TVD	³⁰ Sack	as Cement
²¹ Spud Da 06/06/201 ²⁷ Ho	9 ole Size	²² F	Ready 1	Date 19 28 Casing 9.625"	5,; 15 ; & Tubir	²³ TD 577 TVD ,634 MD ng Size	²⁴ PBTE 5,577 TV 15,616 M ²⁹ De	D D pth Se	²⁵ Perforat ~5,460 - 5,67 ~5,611 - 15,5	tions 70 TVD	³⁰ Sack	as Cement
²¹ Spud Da 06/06/201 ²⁷ Ho 12	9 ole Size 2.25	²² F	Ready 1	Date 19 28 Casing 9.625" 7" 20	5,5 15 3 & Tubir 36# J55 S	²³ TD 577 TVD ,634 MD ng Size STC	²⁴ PBTD 5,577 TV 15,616 M ²⁹ De	D D pth Se	²⁵ Perforal ~5,460 – 5,67 ~5,611 – 15,5	tions 70 TVD	³⁰ Sack	as Cement 109 810
²¹ Spud Da 06/06/201 ²⁷ Ho 12	9 ole Size 2.25	²² F	Ready 1	Date 19 28 Casing 9.625" 7" 20	5,3 15 3 & Tubir 36# J55	²³ TD 577 TVD ,634 MD ng Size STC	²⁴ PBTE 5,577 TV 15,616 M ²⁹ De 3 5,	D D D D D D D D D D D D D D D D D D D	25 Perfora ~5,460 - 5,67 ~5,611 - 15,5	tions 70 TVD	³⁰ Sack	as Cement
²¹ Spud Da 06/06/201 ²⁷ Ho 12	9 ole Size 2.25	²² F	Ready 1	Date 19 28 Casing 9.625" 7" 20	5,5 15 3 & Tubir 36# J55 S	²³ TD 577 TVD ,634 MD ng Size STC	²⁴ PBTE 5,577 TV 15,616 M ²⁹ De 3 5,	D D D D D D D D D D D D D D D D D D D	25 Perfora ~5,460 - 5,67 ~5,611 - 15,5	tions 70 TVD	³⁰ Sack	as Cement 109 810
21 Spud Da 06/06/201 27 Ho 12 8	9 pole Size 2.25 3.75	22 F	Ready 1	Date 19 28 Casing 9.625" 7" 20	5,5 15 3 & Tubir 36# J55 S	²³ TD 577 TVD ,634 MD ng Size STC	²⁴ PBTE 5,577 TV 15,616 M ²⁹ De 3 5,	D D D D D D D D D D D D D D D D D D D	25 Perfora ~5,460 - 5,67 ~5,611 - 15,5	tions 70 TVD	³⁰ Sack	as Cement 109 810
21 Spud Da 06/06/201 27 Ho 17 8 6.	nte 9 9 1 2.25 2.25 3.75 .125	²² F	11/26/	Date 19 28 Casing 9.625" 7" 20 4.5" 11	5,; 15 3& Tubin 36# J55 : 6# J55 LT	23 TD 577 TVD ,634 MD ng Size STC	24 PBTD 5,577 TV 15,616 M 29 De 3 5,	D D D Se S59 .856 .: 5,611: 15,58	25 Perfora ~5,460 – 5,67 ~5,611 – 15,5	tions 0 TVD 96 MD	30 Sack	88 Cement 109 810
21 Spud Da 06/06/201 27 Ho 12 8	nte 9 9 1 2.25 2.25 3.75 .125	²² F	11/26/	Date 19 28 Casing 9.625" 7" 20	5,; 15 3& Tubin 36# J55 : 6# J55 LT	²³ TD 577 TVD ,634 MD ng Size STC	²⁴ PBTE 5,577 TV 15,616 M ²⁹ De 3 5,	D D D Se S59 .856 .: 5,611: 15,58	25 Perfora ~5,460 – 5,67 ~5,611 – 15,5	tions 70 TVD	30 Sack	as Cement 109 810
21 Spud Da 06/06/201 27 Ho 17 8 6. V. Well 31 Date New	9 ole Size 2.25 3.75 .125 Test D	²² F	11/26/	Date 19 28 Casing 9.625" 7" 20 4.5" 11	5,; 15 36# J55 : 6# J55 LT	23 TD 577 TVD ,634 MD ng Size STC TC BTC	24 PBTD 5,577 TV 15,616 M 29 De 3 5, TOL BOL:	D D D D D D D D D D D D D D D D D D D	25 Perfora ~5,460 – 5,67 ~5,611 – 15,5	tions 0 TVD 96 MD	30 Sack	Section 109 810 973 36 Csg. Pressure
21 Spud Da 06/06/201 27 Ho 17 8	9 ole Size 2.25 3.75 .125 Test D	²² F	11/26/	Date 19 28 Casing 9.625" 7" 20 4.5" 11	5,; 15 36# J55 : 6# J55 LT	23 TD 577 TVD ,634 MD ng Size STC	24 PBTD 5,577 TV 15,616 M 29 De 3 5,	D D D D D D D D D D D D D D D D D D D	25 Perfora ~5,460 – 5,67 ~5,611 – 15,5	tions 0 TVD 96 MD	30 Sack	88 Cement 109 810
21 Spud Da 06/06/201 27 Ho 17 8 6. V. Well 31 Date New	ole Size 2.25 3.75 .125 Test D Oil	22 F	Delive	Date 19 28 Casing 9.625" 7" 20 4.5" 11	5,; 15 36# J55 : 6# J55 LT	23 TD 577 TVD ,634 MD ng Size STC FC BTC Fest Date	24 PBTD 5,577 TV 15,616 M 29 De 3 5, TOL BOL:	D D D D D D D D D D D D D D D D D D D	25 Perfora ~5,460 – 5,67 ~5,611 – 15,5	tions 0 TVD 96 MD	30 Sack	Section 109 810 973 36 Csg. Pressure
21 Spud Da 06/06/201 27 Ho 17 8 6. V. Well 31 Date New 37 Choke Si	ole Size 2.25 3.75 .125 Test D Oil	22 F	Delive 38 Oil	Date 19 28 Casing 9.625" 7" 20 4.5" 11 ry Date	5,5 3& Tubir 36# J55 S 6# J55 LT .6# P110	23 TD 577 TVD ,634 MD ng Size STC CC BTC Fest Date	24 PBTD 5,577 TV 15,616 M 29 De 3 5, TOL BOL:	D D D D D D D D D D D D D D D D D D D	25 Perfora ~5,460 – 5,67 ~5,611 – 15,5	og. Pres	30 Sack	36 Csg. Pressure 41 Test Method
21 Spud Da 06/06/201 27 Ho 12 8 6. V. Well ' 31 Date New 37 Choke Si 42 I hereby cert been complied	oble Size 2.25 3.75 1.125 Test D Oil ize	22 F	Delive 38 Oil of the e inform	Date 19 28 Casing 9.625" 7" 20 4.5" 11 ry Date	5,3 & Tubin 36# J55 S 5# J55 LT .6# P110	23 TD 577 TVD ,634 MD ng Size STC CC BTC Fest Date	24 PBTD 5,577 TV 15,616 M 29 De 3 5, TOL BOL:	D D D D D D D D D D D D D D D D D D D	25 Perforat ~5,460 - 5,67 ~5,611 - 15,5	og. Pres	30 Sack	36 Csg. Pressure 41 Test Method
21 Spud Da 06/06/201 27 Ho 17 8 6. V. Well 31 Date New 37 Choke Si	oble Size 2.25 3.75 1.125 Test D Oil ize	22 F	Delive 38 Oil of the e inform	Date 19 28 Casing 9.625" 7" 20 4.5" 11 ry Date	5,3 & Tubin 36# J55 S 5# J55 LT .6# P110	23 TD 577 TVD ,634 MD ng Size STC GC BTC Water ivision have is true and	24 PBTD 5,577 TV 15,616 M 29 De 3 5, TOL BOL:	D D D D D D D D D D D D D D D D D D D	25 Perforat ~5,460 - 5,67 ~5,611 - 15,5	og. Pres	30 Sack	36 Csg. Pressure 41 Test Method
21 Spud Da 06/06/201 27 Ho 12 8 6. V. Well 31 Date New 37 Choke Si 42 I hereby cert been complied complete to the Signature:	oble Size 2.25 3.75 1.125 Test D Oil ize	22 F	Delive 38 Oil of the e inform	Date 19 28 Casing 9.625" 7" 20 4.5" 11 ry Date	5,3 & Tubin 36# J55 S 5# J55 LT .6# P110	23 TD 577 TVD ,634 MD ng Size STC CC BTC Fest Date Water ivision have is true and	24 PBTD 5,577 TV 15,616 M 29 De 3 5, TOL BOL:	D D D D D D D D D D D D D D D D D D D	25 Perforal ~5,460 – 5,67 ~5,611 – 15,5 18	og. Pres	30 Sack	36 Csg. Pressure 41 Test Method
21 Spud Da 06/06/201 27 Ho 12 8 6. V. Well 31 Date New 37 Choke Si 42 I hereby cert been complied complete to the Signature: Printed name:	Test D Oil ize tify that with an e best of	22 F	Delive 38 Oil of the e inform	Date 19 28 Casing 9.625" 7" 20 4.5" 11 ry Date	5,3 & Tubin 36# J55 S 5# J55 LT .6# P110	23 TD 577 TVD ,634 MD ng Size STC CC BTC Fest Date Water ivision have is true and	24 PBTE 5,577 TV 15,616 M 29 De 3 5, TOL BOL:	D D D D D D D D D D D D D D D D D D D	25 Perforal ~5,460 – 5,67 ~5,611 – 15,5 18	og. Pres	30 Sack	36 Csg. Pressure 41 Test Method
21 Spud Da 06/06/201 27 Ho 12 8 6. V. Well 31 Date New 37 Choke Si 42 I hereby cert been complete to the Signature: Printed name: Shaw-Marie Fo	Test D Oil ize tify that with an e best of	22 F	Delive 38 Oil of the e inform	Date 19 28 Casing 9.625" 7" 20 4.5" 11 ry Date	5,3 & Tubin 36# J55 S 5# J55 LT .6# P110	23 TD 577 TVD ,634 MD ng Size STC FC BTC Water ivision have is true and	24 PBTD 5,577 TV 15,616 M 29 De 3 5, TOL BOL:	D D D D D D D D D D D D D D D D D D D	25 Perforal -5,460 - 5,67 -5,611 - 15,5 The state of the	og. Pres	30 Sack	36 Csg. Pressure 41 Test Method
21 Spud Da 06/06/201 27 Ho 17 8 6. V. Well 31 Date New 37 Choke Si 42 I hereby cert been complied complete to the Signature: Printed name: Shaw-Marie Fo Title: Regulatory Spe	oble Size 2.25 3.75 1.125 Test D Oil ize tify that with an e best of ord ecialist	22 F	Delive 38 Oil of the e inform	Date 19 28 Casing 9.625" 7" 20 4.5" 11 ry Date	5,3 & Tubin 36# J55 S 5# J55 LT .6# P110	23 TD 577 TVD ,634 MD ng Size STC FC BTC Water ivision have is true and	24 PBTD 5,577 TV 15,616 M 29 De 3 5, TOL BOL:	D D D D D D D D D D D D D D D D D D D	25 Perfora ~5,460 – 5,67 ~5,611 – 15,5 18 OIL CONSERV DE BY: Amy H. V.	og. Pres	30 Sack	36 Csg. Pressure 41 Test Method
21 Spud Da 06/06/201 27 Ho 12 8 6. V. Well ' 31 Date New 37 Choke Si 42 I hereby cert been complied complete to the Signature: Printed name: Shaw-Marie For Title: Regulatory Spe E-mail Address	oble Size 2.25 3.75 1.125 Test D Oil ize tify that with an e best of the best of the best of the best of the cord ecialist s:	22 F	Delive 38 Oil of the e inform	Date 19 28 Casing 9.625" 7" 20 4.5" 11 ry Date	5,3 & Tubin 36# J55 S 5# J55 LT .6# P110	23 TD 577 TVD ,634 MD ng Size STC FC BTC Water ivision have is true and	24 PBTD 5,577 TV 15,616 M 29 De 3 5, TOL BOL:	D D D D D D D D D D D D D D D D D D D	25 Perforal -5,460 - 5,67 -5,611 - 15,5 The state of the	og. Pres	30 Sack	36 Csg. Pressure 41 Test Method
21 Spud Da 06/06/201 27 Ho 17 8 6. V. Well 31 Date New 37 Choke Si 42 I hereby cert been complied complete to the Signature: Printed name: Shaw-Marie Fo Title: Regulatory Spe	oble Size 2.25 3.75 1.125 Test D Oil ize tify that with an e best of the best of the best of the best of the cord ecialist s:	22 F	Delive 38 Oil of the e inform	Date 19 28 Casing 9.625" 7" 26 4.5" 11 ry Date Oil Consenation give and belie	5,3 & Tubin 36# J55 S 5# J55 LT .6# P110	23 TD 577 TVD ,634 MD ng Size STC FC BTC Water ivision have is true and	24 PBTD 5,577 TV 15,616 M 29 De 3 5, TOL BOL:	D D D D D D D D D D D D D D D D D D D	25 Perfora ~5,460 – 5,67 ~5,611 – 15,5 18 OIL CONSERV DE BY: Amy H. V.	og. Pres	30 Sack	36 Csg. Pressure 41 Test Method