

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM8005

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 27. If Unit or CA/Agreement, Name and/or No.
NMNM132981A

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
NAGEEZI UNIT 509H2. Name of Operator
DJR OPERATING LLCContact: SHAW-MARIE FORD
E-Mail: sford@djrlc.com9. API Well No.
30-045-35858-00-X13a. Address
1 ROAD 3263
AZTEC, NM 874103b. Phone No. (include area code)
Ph: 505-632-347610. Field and Pool or Exploratory Area
BASIN MANCOS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 9 T23N R9W NENE 260FNL 369FEL
36.248043 N Lat, 107.786621 W Lon11. County or Parish, State
SAN JUAN COUNTY, NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Intermediate Casing & Cement

11/11/19: NU 11 inch 3K BOP on pre-set 9.625 36# J55 STC surface casing with installed 11 inch 5K Cameron wellhead.

11/12/19: PT annular and TIW 250 low 5 min. 1500 high 10 min. PT blind rams, HCR, pipe rams, kill valves, check valve, lower Kelly, choke manifold and valves, full opening safety valve and inside BOP valve 250 low 5 min 3000 high 10 min. PT pre-set 9.625 inch surface casing 1500 30 min. Test good and recorded on chart. Drill 8.75 inch hole to 1895 ft.

11/13/19: Drill 8.75 inch hole to 3715 ft.

11/14/19: Drill 8.75 inch hole to 4497 ft.

11/15/19: Drill 8.75 inch hole to 5040 ft. TOOH.

11/16/19: RU casing crew. Run 125 jts of 7 inch 26# J55 LTC casing. Top of 7 inch casing at surface. Guide/Float shoe at 5032 ft. Float Collar at 4986 ft. RD casing crew. RU BJ Services.

NMOC

NOV 20 2019

DISTRICT III

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #492768 verified by the BLM Well Information System
For DJR OPERATING LLC, sent to the Farmington
Committed to AFMSS for processing by JOHN HOFFMAN on 11/19/2019 (20JH0043SE)**

Name (Printed/Typed) SHAW-MARIE FORD

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 11/18/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	(BLM Approver Not Specified)	Date 11/19/2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

A

2

Additional data for EC transaction #492768 that would not fit on the form

32. Additional remarks, continued

Cement with BJ Services (60% excess on both lead and tail) 5000 psi PT on lines. Test good. 5 bbls 7% KCL water spacer at 8.3 lb. Followed by 74 sx (50 bbls) IntegraGaurd EZ II spacer, 11 lb, 3.82 yield at 25.75 gps. Followed by LEAD: 367 sx (153 bbls) at 12.3 lb, 2.34 yield at 13.4 gps. TAIL: 255 sx (68 bbls) 13.5 lb, 1.49 yield at 7.24 gps. Displace with 191 bbls of FW. Bump plug from FCP 1458 up to 1946 psi. Hold for 5 min. Plug down. Check floats. Floats held. 92 bbls good cement back to surface. RD cementers. PT 7 inch casing to 1500 psi 30 min. Test good.